P.S.C. Electric No. 9 Canceling P.S.C. Electric No.8

Louisville Gas and Electric Company 220 West Main Street Louisville, Kentucky

> ELECTRIC SERVICE In the nine counties of the Louisville, Kentucky, metropolitan area as depicted on territorial maps as filed with the

Rates, Terms and Conditions for Furnishing

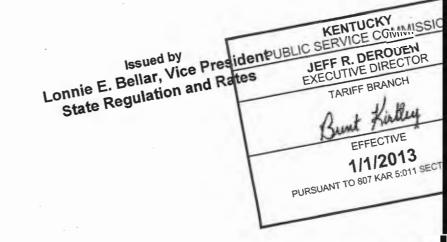
PUBLIC SERVICE COMMISSION OF KENTUCKY

Date Effective January 1, 2013

CANCELLED

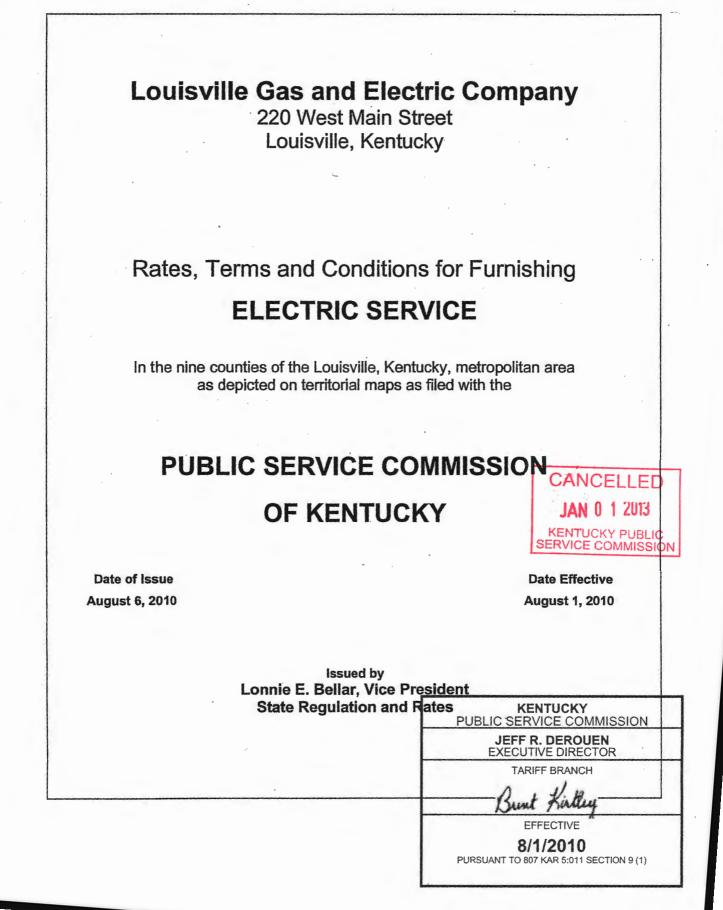
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Date of Issue January 7, 2013

P.S.C. Electric No. 8 Canceling P.S.C. Electric No. 7



P.S.C. Electric No. 9, Second Revision of Original Sheet No. 1 Canceling P.S.C. Electric No. 9, First Revision of Original Sheet No. 1

GENERAL INDEX

Standard Electric Rate Schedules – Terms and Conditions

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PS	Power Service	15	06-26-13	
TODS	Time-of-Day Secondary Service	20	06-26-13	
ITODP	Industrial Time-of-Day Primary Service	22	06-26-13	
CTODP	Commercial Time-of-Day Primary Service	23	06-26-13	1
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FLS	Fluctuating Load Service	30	06-26-13	
LS	Lighting Service	35	06-26-13	
RLS	Restricted Lighting Service	36	06-26-13	
LE	Lighting Energy Service	37	06-26-13	
TE	Traffic Energy Service	38	06-26-13	↓
CTAC	Cable Television Attachment Charges	40	01-01-13	•
01710	Special Charges	45	01-01-13	
	Returned Payment Charge			-
	Meter Test Charge		CANCELLED	
	Disconnect/Reconnect Service Charge		DEO A L ANA	
	Meter Pulse Charge		DEC 3 1 2013	
	Meter Data Processing Charge	K	ENTUCKY PUBLIC	
	motor bata i roccoung charge	SEF	RVICE COMMISSION	J
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NMS	Net Metering Service	57	11-01-10	
EF	Excess Facilities	60	01-01-13	
RC	Redundant Capacity	61	01-01-13	
SS	Supplemental/Standby Service Rider	62	01-01-13	
IL	Intermittent Load Rider	65	01-01-13	
TS	Temporary/Seasonal Service Rider	66	01-01-13	
KWH	Kilowatt-Hours Consumed By Lighting Unit	67	01-01-13	
GER	Green Energy Riders	70	01-01-13	
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DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE:	With Bills Rendered On and After	PUBLIC SERVICE COMMISSION
	June 26, 2013	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY:	/s/ Edwin R. Staton, Vice President State Regulation and Rates	TARIFF BRANCH
	Louisville, Kentucky	Runt Kistley

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00553 dated May 17, 2013 and May 29, 2013 EFFECTIVE **6/26/2013** PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY

P.S.C. Electric No. 9, First Revision of Original Sheet No. 1 Canceling P.S.C. Electric No. 9, Original Sheet No. 1

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FLS	Fluctuating Load Service	30	01-01-13	
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TE	Traffic Energy Service	38	01-01-13	
CTAC	Cable Television Attachment Charges	40	01-01-13	
	Special Charges	45	01-01-13	
	Returned Payment Charge			
	Meter Test Charge		CANCEL	
	Disconnect/Reconnect Service Charge		CANCELL	ED
	Meter Pulse Charge		111N 20 m	
	Meter Data Processing Charge		JUN 26 201	3
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LQF	Large Capacity Cogeneration Qualifying Facilities	56	11-01-95	
NMS	Net Metering Service	57	11-01-10	
EF	Excess Facilities	60	01-01-13	
RC	Redundant Capacity	61	01-01-13	
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11_	Intermittent Load Rider	65	01-01-13	
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KWH	Kilowatt-Hours Consumed By Lighting Unit	67	01-01-13	
GER	Green Energy Riders	70	01-01-13	
EDR	Economic Development Rider	71	01-01-13	

DATE OF ISSUE: May 9, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
6/30/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 9, Original Sheet No. 1

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	Returned Payment Charge		
	Meter Test Charge	CANO	
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CSR30	Curtailable Service Rider 30	51	01-01-13
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KWH	Kilowatt-Hours Consumed By Lighting Unit	67	01-01-13
GER	Green Energy Riders	70	01-01-13
EDR	Economic Development Rider	71	01-01-13

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 Bunt Kirtley
EFFECTIVE
1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 9, Original Sheet No. 1

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TE	Traffic Energy Service	38	01-01-13	
CTAC	Cable Television Attachment Charges	40	01-01-13	
	Special Charges	45	01-01-13	
	Returned Payment Charge			
	Meter Test Charge			
	Disconnect/Reconnect Service Charge Meter Pulse Charge		CANCELLED)
	Meter Data Processing Charge		GANGLELED	
	Motor Data i rocessing charge		JAN 0 4 2013	
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IL	Intermittent Load Rider	65	01-01-13	
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KWH GER	Kilowatt-Hours Consumed By Lighting Unit	. 70	01-01-13	
EDR	Green Energy Riders Economic Development Rider	PUBLIG	KENTUCKY01-13 RVICE GOMMISSION	
LDR			F R. DEROUEN	-
			UTIVE DIRECTOR	
		T.	ARIFF BRANCH	
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	e E. Bellar, Vice President, State Regulation and	Rates, Louis	ille, Kentucky	
	Ann. 11		1/1/2013	
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P.S.C. Electric No. 8, Sixth Revision of Original Sheet No. 1 Canceling P.S.C. Electric No. 8, Fifth Revision of Original Sheet No. 1

P.S.C. Electric No. 9, Third Revision of Original Sheet No. 1.1 Canceling P.S.C. Electric No. 9, Second Revision of Original Sheet No. 1.1

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DATE OF ISSUE:	June 5, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE:	With Bills Rendered On and After June 26, 2013	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY:	Is/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky	Bunt Kintley
Issued by Authorit	y of Orders of the Public	EFFECTIVE 6/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00553 dated May 17, 2013 and May 29, 2013

P.S.C. Electric No. 9, First Revision of Original Sheet No. 1.1 Canceling P.S.C. Electric No. 9, Original Sheet No. 1.1

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FF Franchise Fee Rider	90	10-16-03
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Discontinuance of Service	105	08-01-10
Line Extension Plan	106	01-01-13
Energy Curtailment and Restoration Procedures	107	08-01-10

CANCELLED JUN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION Т

DATE OF ISSUE: February 26, 2013

DATE EFFECTIVE: March 28, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

-	KENTUCKY
	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Bunt Kirtley
	EFFECTIVE
	3/28/2013
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, Second Revision of Original Sheet No. 1.1 Canceling P.S.C. Electric No. 9, First Revision of Original Sheet No. 1.1

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CANCELLED JUN 2 6 2013 KENTUCKY PUBLIC SERVICE COMMISSION Т

DATE OF ISSUE: May 10, 2013

DATE EFFECTIVE: June 1, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
6/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00067 dated April 30, 2013

P.S.C. Electric No. 9, Original Sheet No. 1.1

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CANCELLED MAR 2 8 2013 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

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KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
1/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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	KENTUCKY PUBLIC SERVICE COMMISSION	
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	TARIFF BRANCH	
	Bunt Kirtley	
dent, State Regulation	and Rates, Louisville,व¢eimtucky 1/1/2013	

P.S.C. Electric No. 9, Original Sheet No. 1.1

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 7, 2013 Date Effective: January 1, 2013 Issued By: Lonnie E. Bellar, Vice Presid

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Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

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P.S.C. Electric No. 8, Sixteenth Revision of Original Sheet No. 1.1 Canceling P.S.C. Electric No. 8, Fifteenth Revision of Original Sheet No. 1.1

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 JAN 0 1 2013

 KENTUCKY PUBLIC

 SERVICE COMMISSION

 Note of Issue: November 30, 2012

 Date of Issue: November 31, 2012

 Date Effective: December 31, 2012

 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, First Revision of Original Sheet No. 5 Canceling P.S.C. Electric No. 9, Original Sheet No. 5

RS

Residential Service

APPLICABLE

Standard Rate

In all territory served.

AVAILABILITY OF SERVICE

Available for single-phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff.

RATE

Basic Service Charge:	\$10.75 per month

Plus an Energy Charge of: \$ 0.07949 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause
Demand-Side Management Cost Recovery Mechanism
Environmental Cost Recovery Surcharge
Franchise Fee Rider
School Tax
Home Energy Assistance Program

Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91 Sheet No. 92 I

CANCELLED

DEC 3 1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00553 dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kindley EFFECTIVE		
PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kindley	KENTUCKY	
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6/26/2013		
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	PURSUANT TO 807 KAR 5:011 SEC	CTION 9 (1)

P.S.C. Electric No. 9, Original Sheet No. 5

Standard Rate

RS Residential Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single-phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff.

RATE

Basic Service Charge:	\$10.75 per month	
Plus an Energy Charge of:	\$ 0.07439 per kWh	

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax Home Energy Assistance Program Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91 CANCELLED JUN 2 6 2013 KENTUCKY PUBLIC SERVICE COMMISSION

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: Is/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kinkley
EFFECTIVE
1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 9, Original Sheet No. 5

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KENTUCK SERVICE COMMISSIO

Standard Rate

RS **Residential Service**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single-phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff.

RATE

Basic Service Charge:

\$10.75 per month

Plus an Energy Charge of:

\$ 0.07439 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.

Date of issue: January 7, 2013

Service will be furnished under	Company's	Terms and Conditions	applicate energy E DIRECTOR

TARIFF BRANCH

1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) .

KENTUCKY PUBLIC SERVICE COMMISSION JEEE R DEROUEN

Date Effective: January 1, 2013 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kehtucky

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 5 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 5

tandard Rate	RS Residential Service		
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available for single-phase delivery conditions on Sheet No. 100 of this	to single family residenti Fariff.	al service subject	to the terms and
RATE Basic Service Charge:	\$8.50 per month		
Plus an Energy Charge of:	\$0.07242 per kWh		
ADJUSTMENT CLAUSES The bill amount computed at the c accordance with the following:	harges specified above s	shall be increased	or decreased in
Fuel Adjustment Clause Demand-Side Management C Environmental Cost Recovery Franchise Fee Rider School Tax Home Energy Assistance Pro	Surcharge	Sheet No. Sheet No. Sheet No. Sheet No. Sheet No. Sheet No.	86 87 90 91
MINIMUM CHARGE The Basic Service Charge shall be th	ne minimum charge.		CANCELLE
DUE DATE OF BILL			KENTUCKY PUBL SERVICE COMMIS
Customer's payment will be due with	in twelve (12) calendar da	iys from the date of	f the bill.
LATE PAYMENT CHARGE If full payment is not received within 5% late payment charge will be ass 1, 2010, residential customers who assistance from an authorized agen charge for the bill for which the ple required to pay a late payment char such pledge or notice.	essed on the current more or receive a pledge for or cy will not be assessed of edge or notice is received	nth's charges. Begi or notice of low in or required to pay a ed, nor will they be (11) months follow	inning October ncome energy a late payment e assessed or
TERMS AND CONDITIONS	ŀ	PUBLIC SER	VICE COMMISSION
Service will be furnished under Comp	pany's Terms and Condition	ons applicable here	IVE DIRECTOR
e of Issue: February 17, 2012 e Effective: With Bills Rendered On a			t Kirtley
ued By: Lonnie E. Bellar, Vice Preside	nt, State Regulation an	2/2	29/2012
Momor Seller		PURSUANT TO 80	7 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, First Revision of Original Sheet No. 7 Canceling P.S.C. Electric No. 9, Original Sheet No. 7

Standard Rate

VFD

Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least 12 members and a chief,
- 2) having at least one firefighting apparatus, and
- 3) half the members must be volunteers.

RATE

Plus an Energy Charge of:	\$ 0.07949 per kWh

ADJUSTMENT CLAUSES

Basic Service Charge:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

\$10.75 per month

Fuel Adjustment Clause	Sheet No.
Demand-Side Management Cost Recovery Mechanism	Sheet No.
Environmental Cost Recovery Surcharge	Sheet No.
Franchise Fee Rider	Sheet No.
School Tax	Sheet No.

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00553 dated May 17, 2013 and May 29, 2013

F	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Bunt Kirtley
	EFFECTIVE
	6/26/2013
F	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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P.S.C. Electric No. 9, Original Sheet No. 7

VFD

Volunteer Fire Department Service

and the second second

Standard Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least 12 members and a chief,
- 2) having at least one firefighting apparatus, and
- 3) half the members must be volunteers.

RATE

Basic Service Charge:\$10.75 per monthPlus an Energy Charge of:\$ 0.07439 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	
Demand-Side Management Cost Recovery Mechanism	n
Environmental Cost Recovery Surcharge	
Franchise Fee Rider	
School Tax	

Sheet No. 8 Sheet No. 8 Sheet No. 9 Sheet No. 9

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6 7	CANCELLED
0	JUN 2 6 2013
	KENTUCKY PUBLIC SERVICE COMMISSION

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

CANCELLED

JAN 0 4 2013

KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION

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1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) τ

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Standard Rate

VFD Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least 12 members and a chief,
- 2) having at least one firefighting apparatus, and
- 3) half the members must be volunteers.

RATE

Basic Service Charge:

Plus an Energy Charge of:

\$10.75 per month \$ 0.07439 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be T/R assessed on the current month's charges.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Con	litions application beile to DIRECTOR
	TARIFF BRANCH

Date of Issue: January 7, 2013	Bunt Kirtley
Date Effective: January 1, 2013	
Issued By: Lonnie E. Bellar, Vice President, State Regulation a	nd Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2012-60222 dated December 29, 2012-

P.S.C. Electric No. 8, Second Revsion of Original Sheet No. 7 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 7

tandard Rate Volunt	VFD cer Fire Department Service		
Volum	eer I ne Department Gervice		
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE Available for single-phase delivery volunteer fire department qualifyin schedule is at the option of the cus provided under this schedule or any	ng for aid under KRS 95A.2 tomer with the customer deter	262. Service	under this rate
	0		
DEFINITION To be eligible for this rate a volunte 1) having at least 12 me 2) having at least one fil 3) half the members mu	embers and a chief, re fighting apparatus, and	IS:	
		•	
RATE Basic Service Charge:	\$8.50 per month		
Plus an Energy Charge of:	\$0.07242 per kWh		
accordance with the following: Fuel Adjustment Clause Demand-Side Management C Environmental Cost Recovery Franchise Fee Rider School Tax		Sheet No. 8 Sheet No. 8 Sheet No. 8 Sheet No. 9 Sheet No. 9	6 7 0
			CANCELLE
MINIMUM CHARGE	the minimum charge		
The Basic Service Charge shall be	the minimum charge.		JAN 0 1 201
DUE DATE OF BILL Customer's payment will be due with	in twelve (12) calendar days fr	om the date of	SERVICE COMMIS
LATE PAYMENT CHARGE If full payment is not received within late payment charge will be assess			of the bill, a 5%
			NTUCKY
TERMS AND CONDITIONS Service will be furnished under Con	npany's Terms and Conditions	application	VICE COMMISSION RefDEROUEN
			FF BRANCH
e of Issue: February 17, 2012	· · · ·	Bunt	Kirtley
e Effective: With Bills Rendered On a red By: Longie E. Bellar, Vice Preside	and After February 29, 2012 ent. State Regulation and Ra		
11 D MAN	, etate roganatori eta ro	2/2	9/2012 7 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, First Revision of Original Sheet No. 10 Canceling P.S.C. Electric No. 9, Original Sheet No. 10

Standard Rate

GS **General Service Rate**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To general lighting and small power loads for secondary service.

Service under this schedule will be limited to customers whose 12-month-average monthly maximum loads do not exceed 50 kW. Existing customers with 12-month-average maximum monthly loads exceeding 50 kW who are receiving service under P.S.C. Electric No. 6, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. If Customer is taking service under this rate schedule and subsequently elects to take service under another rate schedule, Customer may not again take service under this rate schedule unless and until Customer meets the Availability requirements that would apply to a new customer.

RATE

Basic Service Charge: \$20.00 per month for single-phase service \$35.00 per month for three-phase service \$ 0.08976 per kWh

Plus an Energy Charge of:

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause
Demand-Side Management Cost Recovery Mechanism
Environmental Cost Recovery Surcharge
Franchise Fee Rider
School Tax

Sheet No. 85 Sheet No. 85	CANCELLED
Sheet No. 87 Sheet No. 90	DEC 3 1 2013
Sheet No. 91	KENTUCKY PUBLIC SERVICE COMMISSION

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DETERMINATION OF MAXIMUM LOAD

If Company determines based on Customer's usage history that Customer may be exceeding the maximum load permitted under Rate GS, Company may, at its discretion, equip Customer with a meter capable of measuring demand to determine Customer's continuing eligibility for Rate GS. If Customer is equipped with a demand-measuring meter, Customer's load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the month.

MINIMUM CHARGE

The Basic Service Charge shall be the Minimum Charge.

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00553 dated May 17, 2013 and May 29, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
6/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, Original Sheet No. 10

Standard Rate

GS General Service Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To general lighting and small power loads for secondary service.

Service under this schedule will be limited to customers whose 12-month-average monthly maximum loads do not exceed 50 kW. Existing customers with 12-month-average maximum monthly loads exceeding 50 kW who are receiving service under P.S.C. Electric No. 6, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. If Customer is taking service under this rate schedule and subsequently elects to take service under another rate schedule, Customer may not again take service under this rate schedule unless and until Customer meets the Availability requirements that would apply to a new customer.

RATE

Basic Service Charge:\$20.00 per month for single-phase service\$35.00 per month for three-phase service

Plus an Energy Charge of:

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

\$ 0.08466 per kWh

Fuel Adjustment Clause
Demand-Side Management Cost Recovery Mechanism
Environmental Cost Recovery Surcharge
Franchise Fee Rider
School Tax

Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91



DETERMINATION OF MAXIMUM LOAD

If Company determines based on Customer's usage history that Customer may be exceeding the maximum load permitted under Rate GS, Company may, at its discretion, equip Customer with a meter capable of measuring demand to determine Customer's continuing eligibility for Rate GS. If Customer is equipped with a demand-measuring meter, Customer's load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the month.

MINIMUM CHARGE

The Basic Service Charge shall be the Minimum Charge.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Г	TARIFF BRANCH
	Bunt Kirtley
Г	EFFECTIVE
	1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 9, Original Sheet No. 10

Standard Rate

GS General Service Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To general lighting and small power loads for secondary service.

Service under this schedule will be limited to customers whose 12-month-average monthly maximum loads do not exceed 50 kW. Existing customers with 12-month-average maximum monthly loads exceeding 50 kW who are receiving service under P.S.C. Electric No. 6, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. If Customer is taking service under this rate schedule and subsequently elects to take service under another rate schedule, Customer may not again take service under this rate schedule unless and until Customer meets the Availability requirements that would apply to a new customer.

RATE

Basic Service Charge:

\$20.00 per month for single-phase service \$35.00 per month for three-phase service

Plus an Energy Charge of:

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

\$ 0.08466 per kWh

Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91



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DETERMINATION OF MAXIMUM LOAD

If Company determines based on Customer's usage history that Customer may be exceeding the maximum load permitted under Rate GS, Company may, at its discretion, equip Customer with a meter capable of measuring demand to determine Customer's continuing eligibility for Rate GS. If Customer is equipped with a demand-measuring meter, Customer's load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the month.

MINIMUM CHARGE	KENTUCKY PUBLIC SERVICE COMMISSION		
MINIMUM CHARGE The Basic Service Charge shall be the Minimum Charge. Date of Issue: January 7, 2013 Date Effective: January 1, 2013 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, HCentucky 1/1/2013 PURSUANT TO 807 KAR 5:011 SECT	JEFF R. DEROUEN EXECUTIVE DIRECTOR	т	
	TARIFF BRANCH		
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley		
	nd Rates, Louisville,⊓Kēmtucky		
HomEBelle	1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		
Issued by Authority of an Order of the KPSC in Case No. 2012-	0222 dated December 20 2012		

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 10 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 10

Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax Shee School Tax Shee INIMUM CHARGE The Basic Service Charge shall be the Minimum Charge. JE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the data ATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due late payment charge will be assessed on the current month's charges.	
To general lighting and small power loads for secondary service. Service under this schedule will be limited to average maximum loads r Existing customers with an average maximum load exceeding 50 kW who under P.S.C. Electric No. 6, Fourth Revision of Original Sheet No. 10 as of continue to be served under this rate at their option. New customers, up average demand of 50 kW or greater, will be served under the appropriate r ATE Basic Service Charge: \$17.50 per month for single-pha \$32.50 per month for three-phas Plus an Energy Charge of: \$0.08240 per kWh DJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increated accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax Shee INIMUM CHARGE The Basic Service Charge shall be the Minimum Charge. JE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the due late payment charge will be assessed on the current month's charges. PUBLIC	
Existing customers with an average maximum load exceeding 50 kW who under P.S.C. Electric No. 6, Fourth Revision of Original Sheet No. 10 as of continue to be served under this rate at their option. New customers, up average demand of 50 kW or greater, will be served under the appropriate r ATE Basic Service Charge: \$17.50 per month for single-pha \$32.50 per month for three-phas Plus an Energy Charge of: \$0.08240 per kWh DJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increa accordance with the following: Fuel Adjustment Clause Shee Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Shee Franchise Fee Rider Shee School Tax Shee INIMUM CHARGE The Basic Service Charge shall be the Minimum Charge. JE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the due late payment is not received within three (3) calendar days from the due late payment charge will be assessed on the current month's charges. PUBLIC	
Basic Service Charge: \$17.50 per month for single-pha \$32.50 per month for three-phas Plus an Energy Charge of: \$0.08240 per kWh DJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increat accordance with the following: Fuel Adjustment Clause Shee Demand-Side Management Cost Recovery Mechanism Shee Environmental Cost Recovery Surcharge Shee School Tax Shee INIMUM CHARGE Shee The Basic Service Charge shall be the Minimum Charge. Shee IF DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the due late payment is not received within three (3) calendar days from the due late payment charge will be assessed on the current month's charges. PUBLIC PUBLIC	o are receiving service f February 6, 2009, will upon demonstrating an
Plus an Energy Charge of: \$ 0.08240 per kWh DJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increat accordance with the following: Fuel Adjustment Clause Shee Demand-Side Management Cost Recovery Mechanism Shee Environmental Cost Recovery Surcharge Shee Franchise Fee Rider Shee School Tax Shee INIMUM CHARGE The Basic Service Charge shall be the Minimum Charge. JE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the due late payment is not received within three (3) calendar days from the due late payment charge will be assessed on the current month's charges. PUBLIC PUBLIC	
The bill amount computed at the charges specified above shall be increat accordance with the following: Fuel Adjustment Clause Shee Demand-Side Management Cost Recovery Mechanism Shee Environmental Cost Recovery Surcharge Shee Franchise Fee Rider Shee School Tax Shee INIMUM CHARGE The Basic Service Charge shall be the Minimum Charge. JE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the data ATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due late payment charge will be assessed on the current month's charges. PUBLIC	
School Tax Shee INIMUM CHARGE The Basic Service Charge shall be the Minimum Charge. JE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the data ATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due late payment charge will be assessed on the current month's charges. PUBLIC ERMS AND CONDITIONS	et No. 85 et No. 86 et No. 87
The Basic Service Charge shall be the Minimum Charge. JE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the data ATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due late payment charge will be assessed on the current month's charges. PUBLIC	et No. 90 et No. 91 CANCELLE
Customer's payment will be due within twelve (12) calendar days from the data ATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due late payment charge will be assessed on the current month's charges. PUBLIC	JAN 0 1 2013 KENTUCKY PUBL
If full payment is not received within three (3) calendar days from the due late payment charge will be assessed on the current month's charges. PUBLIC	
RMS AND CONDITIONS	date of the bill, a 5%
	KENTUCKY SERVICE COMMISSION EFF P. DEROUEN ECUTIVE DIRECTOR TARIFF BRANCH
f Issue: February 17, 2012 ffective: With Bills Rendered On and After February 29, 2012 I By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louis I By: Domain Company Market State Regulation and Rates, Louis	Sunt Kindley isville, Kentucky 2/29/2012 T TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate	GS	
	General Service Rate	
		-
DUE DATE OF BILL		
	Il be due within sixteen (16) business days (no less than twenty-two in the date of the bill.	-
LATE PAYMENT CHARGE		
If full payment is not re assessed on the curren	eceived by the due date of the bill, a 3% late payment charge will be t month's charges.	T
TERMS AND CONDITIONS Service will be furnished	l under Company's Terms and Conditions applicable hereto.	

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Date of Issue: January 7, 2013	Bunt Kirtley
Date Effective: January 1, 2013 ssued By: Lonnie E. Bellar, Vice President, State Regulation a	And Rates, Louisville, Frentiscky 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

JAN 0 4 2013

KENTUCKY PUBLIC SERVICE COMMISSION

P.S.C. Electric No. 9, Second Revision of Original Sheet No. 15 Canceling P.S.C. Electric No. 9, First Revision of Original Sheet No. 15

Standard Rate

PS Power Service Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate schedule is available for secondary or primary service.

Service under this schedule will be limited to customers whose 12-month-average monthly minimum secondary loads exceed 50 kW and whose 12-month-average monthly maximum loads do not exceed 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 15, Large Commercial Rate LC, and Fourth Revision of Original Sheet No. 25, Large Power Industrial Rate LP, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. If Customer is taking service under this rate schedule and subsequently elects to take service under another rate schedule, Customer may not again take service under this rate schedule unless and until Customer meets the Availability requirements that would apply to a new customer.

RATE

Basic Service Charge per month:	Secondary \$90.00	Primary \$170.00	
Plus an Energy Charge per kWh of:	\$ 0.04060	\$ 0.03926	I
Plus a Demand Charge per kW of:			CANCELLED
Summer Rate: (Five Billing Periods of May through September) Winter Rate:	\$15.95	\$ 13.50	DEC 3 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION
(All other months)	\$13.56	\$ 11.21	SERVICE COMMIDEION

Where the monthly billing demand is the greater of:

- a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 60% of the contract capacity based on the maximum load expected on the system or facilities specified by Customer.

DATE OF ISSUE: June 5, 2013

- DATE EFFECTIVE: With Bills Rendered On and After June 26, 2013
- ISSUED BY: /s/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00553 dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
6/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, First Revision of Original Sheet No. 15 Canceling P.S.C. Electric No. 9, Original Sheet No. 15

Standard Rate

PS **Power Service Rate**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate schedule is available for secondary or primary service.

Service under this schedule will be limited to customers whose 12-month-average monthly minimum secondary loads exceed 50 kW and whose 12-month-average monthly maximum loads do not exceed 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 15, Large Commercial Rate LC, and Fourth Revision of Original Sheet No. 25, Large Power Industrial Rate LP, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. If Customer is taking service under this rate schedule and subsequently elects to take service under another rate schedule, Customer may not again take service under this rate schedule unless and until Customer meets the Availability requirements that would apply to a new customer.

RATE

Basic Service Charge per month:	Secondary \$90.00	Primary \$170.00	
Plus an Energy Charge per kWh of:	\$ 0.03550	\$ 0.034	16
Plus a Demand Charge per kW of:			CANCELLED
Summer Rate: (Five Billing Periods of May through September) Winter Rate: (All other months)	\$15.95 \$13.56	\$ 13.5) \$ 11.21	JUN 2 6 2013 KENTUCKY PUBLIC SERVICE COMMISSION

Where the monthly billing demand is the greater of:

- a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 60% of the contract capacity based on the maximum load expected on the system or facilities specified by Customer.

DATE OF ISSUE: January 31, 2013 DATE EFFECTIVE: January 1, 2013 **ISSUED BY:** /s/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky Issued by Authority of an Order of the

Public Service Commission in Case No. 2012-00222 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF IR DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, Original Sheet No. 15

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JAN 0 4 2013

PS Power Service Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate schedule is available for secondary or primary service.

Service under this schedule will be limited to customers whose 12-month-average monthly minimum secondary loads exceed 50 kW and whose 12-month-average monthly maximum loads do not exceed 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 15, Large Commercial Rate LC, and Fourth Revision of Original Sheet No. 25, Large Power Industrial Rate LP, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. If Customer is taking service under this rate schedule and subsequently elects to take service under another rate schedule, Customer may not again take service under this rate schedule unless and until Customer meets the Availability requirements that would apply to a new customer.

RATE

Basic Service Charge per month:	Secondary \$90.00	Primary \$170.00	I
Plus an Energy Charge per kWh of:	\$ 0.03550	\$ 0.03416	I.
Plus a Demand Charge per kW of:			
Summer Rate: (Five Billing Periods of May through September) Winter Rate:	\$15.95	\$ 13.50	1
(All other months)	\$13.56	\$ 11.21	I

Where the monthly billing demand is the greater of:

- a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 60% of the contract capacity based on the maximum load expected on the ELLED system or facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased or MISSION accordance with the following:

Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanis	Sheet NKENSTUCKY m PUBHEES NBV86E COMMISSION
Environmental Cost Recovery Surcharge Franchise Fee Rider	Shotton Director
School Tax	Sheet ARIP BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
Issued By: Lonnie E. Bellar, Vice President, State Regulation a	nd Rates, Louisville, Kentucky
HimEBelle	1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

P. S.C. Electric No. 8, Second Revision of Original Sheet No. 15 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 15

Indard Rate PS Power Service R	ate		
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE This rate schedule is available for secondary or primary	service.		
Service under this schedule will be limited to minimum maximum average loads not exceeding 250 kW. S service under P.S.C. of Ky. Electric No. 6, Fourth F Commercial Rate LC, and Fourth Revision of Original S LP, as of February 6, 2009, with loads not meeting the this rate at their option. Customers initiating service whose load characteristics subsequently do not m appropriate rate.	econdary or prima Revision of Origina Sheet No. 25, Larg se criteria will cont on this rate after	ary customers al Sheet No. le Power Indu inue to be ser February 6,	receiving 15, Large strial Rate ved under 2009, and
ATE			
Basic Service Charge per month:	Secondary \$90.00	Primary \$90.00	
Plus an Energy Charge per kWh of:	\$ 0.03421	\$ 0.03421	
Plus a Demand Charge per kW of:			
Summer Rate:			CANCEL
(Five Billing Periods of May through September) Winter Rate:	\$15.39	\$13.55	JAN 0 1 2
(All other months)	\$13.14	\$11.31	KENTUCKY P SERVICE CONIN
 Where the monthly billing demand is the greater of: a) the maximum measured load in the current bill secondary service or 25 kW for primary service, c b) a minimum of 50% of the highest billing deman billing periods, or c) a minimum of 60% of the contract capacity base system or facilities specified by Customer. 	or in the precedin	ig eleven (11) monthly
DJUSTMENT CLAUSES The bill amount computed at the charges specified a accordance with the following:	bove shall be incr	eased or dec	reased in
	Cha	at No. 05	
Fuel Adjustment Clause Demand-Side Management Cost Recovery Mec		et No. 85	
Environmental Cost Recovery Surcharge Franchise Fee Rider	PUE		OMMISSION
School Tax	She	XECUTIVE DIF	OUEN RECTOR
		TARIFF BRA	NCH
of Issue: February 17, 2012	- 20 2040	Bunt Kin	they
Effective: With Bills Rendered On and After February d By: Lonnie E. Bellar, Vice President, State Regulati	29, 2012		tucky
11 - 11		2/29/20	12

P.S.C. Electric No. 9, Original Sheet No. 15.1

Standard Rate

PS Power Service

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the month.

Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed on the measured kVA times 90 percent of the applicable kW charge.

In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT THE TIME OF MAXIMUM LOAD).

Adjusted Maximum kW Load for Billing Purposes = <u>Maximum kW Load Measured X 90%</u> Power Factor (in Percent)

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

TERM OF CONTRACT

Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.



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	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Date of Issue: January 7, 2013	Bunt Kutley
Date Effective: January 1, 2013 Issued By: Lonnie E. Bellar, Vice President, State Regulation a	
RomEBelle	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, Original Sheet No. 15.1

Power Service	
rower Service	<u></u>
DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the average kW the 15-minute period of maximum use during the month.	demand delivered to the customer during
Company reserves the right to place a kVA meter and k kVA. The charge will be computed on the measured k charge.	pase the billing demand on the measured
In lieu of placing a kVA meter, Company may adjust purposes when the power factor is less than 90 percent (BASED ON POWER FACTOR MEASURED AT THE T	in accordance with the following formula:
Adjusted Maximum kW Load for Billing Purposes =	Maximum kW Load Measured X 90% Power Factor (in Percent)
DUE DATE OF BILL Customer's payment will be due within twelve (12) calen	dar days from the date of the hill
Customers payment will be due within twelve (12) calen	dar days norm the date of the bill.
ATE PAYMENT CHARGE If full payment is not received within three (3) calendar late payment charge will be assessed on the current m	days from the due date of the bill, a 1% onth's charges.
FERM OF CONTRACT Contracts under this rate shall be for an initial term of on to month thereafter until terminated by notice of either pa	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and C	conditions applicable hereto
Service will be furnished under Company's Terms and C	
	CANCELLED
	JAN 0 1 2013
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	JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION
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Effective: August 1, 2010	JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kindley
Effective: August 1, 2010	JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kulluy FFFECTIVE FFFECTIVE Manual Mates, Louisville, Kentucky
e of Issue: August 6, 2010 e Effective: August 1, 2010 ned By: Lonnie E. Bellar, Vice President, State Regulati	JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kindley

P.S.C. Electric No. 9, Second Revision of Original Sheet No. 20 Canceling P.S.C. Electric No. 9, First Revision of Original Sheet No. 20

TODS

Time-of-Day Secondary Service

APPLICABLE

Standard Rate

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for secondary service. Service under this schedule will be limited to customers whose 12-month-average monthly minimum average loads exceed 250 kW and whose 12-month-average monthly maximum average loads do not exceed 5,000 kW.

RATE

Basic Service Charge per month:	\$200.00	CANCELLED
Plus an Energy Charge per kWh of:	\$ 0.03990	DEC 3 1 2013
Plus a Maximum Load Charge per kW of: Peak Demand Period Intermediate Demand Period	\$ 5.96 \$ 4.36	KENTUCKY PUBLIC SERVICE COMMISSION
Base Demand Period	\$ 3.85	

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kW, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
School Tax	Sheet No. 91

DATE OF ISSUE: June 5, 2013

- DATE EFFECTIVE: With Bills Rendered On and After June 26, 2013
- ISSUED BY: /s/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00553 dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
 TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
6/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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P.S.C. Electric No. 9, First Revision of Original Sheet No. 20 Canceling P.S.C. Electric No. 9, Original Sheet No. 20

TODS

Standard Rate

Time-of-Day Secondary Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for secondary service. Service under this schedule will be limited to customers whose 12-month-average monthly minimum average loads exceed 250 kW and whose 12-month-average monthly maximum average loads do not exceed 5,000 kW.

RATE

Basic Service Charge per month:	\$200.00	
Plus an Energy Charge per kWh of:	\$ 0.03480	
Plus a Maximum Load Charge per kW of: Peak Demand Period Intermediate Demand Period Base Demand Period	\$ 5.96 \$ 4.36 \$ 3.85	CANCELLED JUN 2 6 2013 KENTUCKY PUBLIC SERVICE COMMISSION

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kW, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

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January 31, 2013 DATE OF ISSUE:

DATE EFFECTIVE: January 1, 2013

Is/ Lonnie E. Bellar, Vice President **ISSUED BY:** State Regulation and Rates Louisville, Kentucky

	KENTUCKY PUBLIC SERVICE COMMISSION	
Į	JEFFR. DEROUEN EXECUTIVE DIRECTOR	
T	TARIFF BRANCH	
	Bunt Kirtley	
Ī	EFFECTIVE	
	1/4/2013	
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 9, Original Sheet No. 20

Standard Rate

TODS Time-of-Day Secondary Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for secondary service. Service under this schedule will be limited to customers whose 12-month-average monthly minimum average loads exceed 250 kW and whose 12-month-average monthly maximum average loads do not exceed 5,000 kW.

RATE

Basic Service Charge per month:	\$2	200.00
Plus an Energy Charge per kWh of:	\$	0.03480
Plus a Maximum Load Charge per kW of: Peak Demand Period Intermediate Demand Period Base Demand Period	\$ \$ \$	5.96 4.36 3.85

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kW, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kW demand detixered tw/EtherRELSTOOREr during the 15-minute period of maximum use during the appropriate rating period period of maximum use during the appropriate rating period period of maximum use during the appropriate rating period of maximum use during the appropriate rating period period of maximum use during the appropriate rating period of the appropriate ratio period of the appropriate rating period of the appropriate ratio period of the appropriate rating period of the appropriate rating period of the appropriate rat

Date of Issue:	January 7, 2013	
Date Effective:	January 1, 2013	
Issued By: Lon	nie E. Bellar, Vice President, State Regulatio	on and Rates, Lo

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

uisviile, Kentucky 1/1/2013

JAN 0 4 2013

KENTUCKY PUBLIC

SERVICE COMMISSION

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 20 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 20

	ITODS		
Industrial Time-of	-Day Seconda	ary Service	
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
This schedule is available for secondary ind	lustrial service	. Service under th	nis schedule will be
limited to minimum average loads of 250 kV			
kW. Customers initiating service on this ra		d characteristics s	ubsequently do not
meet these criteria will be billed on the appr	opriate rate.		
RATE			
Basic Service Charge per month:	\$3	00.00	
Plus an Energy Charge per kWh of:	\$	0.02984	
Plus a Maximum Load Charge per kW of: Peak Demand Period	\$	5.18	
Intermediate Demand Period	\$	3.68	
Base Demand Period	\$	5.46	
Where:			
the monthly billing demand for the Peak a			s is the greater of:
a) the maximum measured load in the			1
b) a minimum of 50% of the highest b	oilling demand	in the preceding e	eleven (11) monthly
billing periods, and the monthly billing demand for the Base D	emand Perior	is the greater of	
a) the maximum measured load in the			than 250 kW, or
b) a minimum of 75% of the highest b	illing demand	in the preceding e	eleven (11) monthly
billing periods, or			
- Jan Specification	•		
c) a minimum of 75% of the contract	capacity base	d on the maximum	load expected on EL
 a minimum of 75% of the contract the system or on facilities specified 	capacity base by Customer.	ed on the maximum	
c) a minimum of 75% of the contract	capacity base by Customer.	ed on the maximum	JAN 0 1 2013
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P.S.C. Electric No. 9, Original Sheet No. 20.1

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Standard Rate

TODS Time-of-Day Secondary Service

DETERMINATION OF MAXIMUM LOAD (continued)

Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent, of the applicable kW charge.

In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT THE TIME OF MAXIMUM LOAD)

Adjusted Maximum kW Load for Billing Purposes = <u>Maximum kW Load Measured x 90%</u> Power Factor (in percent)

RATING PERIODS

The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:

Summer peak months of May through September

	Base	Intermediate	Peak
Weekdays	All Hours	10 A.M 10 P.M.	1 P.M. – 7 P.M.
Weekends	All Hours		

All other months of October continuously through April

	Base	Intermediate	Peak
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M 12 Noon
Weekends	All Hours		

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 1% late payment charge will be ELLED assessed on the current month's charges.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a fixed term of NULES OMMISSION than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because customer's requirements for service.

TERMS AND CONDITIONS

Date of Issue: January 7, 2013 Date Effective: January 1, 2013

Service will be furnished under Company's Terms and Conditions applicable haretor. BRANCH

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Relificky

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

JEFF R. DEROUEN EXECUTIVE DIRECTOR

JAN 0 4 2013

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012-

P.S.C. Electric No. 8, Original Sheet No. 20.1

	industrial Time-of-D	ay Secondary Service	
DETERMINATION OF MAX	MUM LOAD (continu	ued)	
Company reserves the measured kVA. The ch the applicable kW charge	arge will be computed	/A meter and base the I based on the measured k	billing demand on the VA times 90 percent, of
purposes when the po	wer factor is less th	ay adjust the measured m an 90 percent in accorda ASURED AT THE TIME OF	ince with the following
Adjusted Maximum	kW Load for Billing Pu	urposes = <u>Maximum kW Lo</u> Power Factor	
RATING PERIODS The rating periods app Standard Time year root service area, and shall l	und by season for we	num Load charges are es eekdays and weekends, th	tablished in Eastern roughout Company's
Summer peak months	of May through Septe	mber	
Weekdays	Base All Hours	Intermediate 10 A.M. – 10 P.M.	<u> </u>
Weekends	All Hours		
All other months of Oc	tober continuously three	ough April	
	Base	Intermediate	Peak
Weekdays	All Hours All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekends	All Hours		
DUE DATE OF BILL Customer's payment wil	be due within twelve	(12) calendar days from the	date of the bill. JAN 0 1 2
LATE PAYMENT CHARGE If full payment is not red late payment charge will	eived within three (3)	calendar days from the du current month's charges.	RENTUCKY PI SERVICE COMM ue date of the bill, a 1%
than one (1) year, and f notice to the other party	or yearly periods there 90 days prior to term and termination not	e only under contract for a eafter until terminated by ei ination. Company, howeve tice because <mark>of condition</mark> PUBLI	ther party giving written er, may require a longer
TERMS AND CONDITIONS Service will be furnished	under Company's Te	rms and Condi <mark>tions applical</mark>	JEFF R. DEROUEN EXECUTIVE DIRECTOR Die hereto. TARIFF BRANCH
e of Issue: August 6, 201 Effective: August 1, 201 ed By: Lonnie E. Bellar, V	0	Regulation and Rates Lo	Bunt Kirtley
I P	AA 1		8/1/2010 ANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 21 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 21

Commencial Time of	CTODS f-Day Secondary Service	_]
Commercial Time-o	n-Day Secondary Service	-
APPLICABLE In all territory served.		
limited to minimum average loads of 250 kW	mercial service. Service under this schedule will be V and maximum average loads not exceeding 5,000 ate whose load characteristics subsequently do not opriate rate.	
RATE		
Basic Service Charge per month:	\$200.00	
Plus an Energy Charge per kWh of:	\$ 0.03383	
Plus a Maximum Load Charge per kW of:		
Peak Demand Period	\$ 5.78	
Intermediate Demand Period Base Demand Period	\$ 4.25 \$ 3.76	
Dase Demand Penou	φ 3.76	
 billing periods, and the monthly billing demand for the Base Definition and the maximum measured load in the of a) the maximum of 75% of the highest billing periods, or c) a minimum of 75% of the contract of 	current billing period but not less than 250 kW, or illing demand in the preceding eleven (11) monthly capacity based on the maximum load expected on	
the system or on facilities specified b	by Customer.	
ADJUSTMENT CLAUSES The bill amount computed at the charges s accordance with the following:	pecified above shall be increased or decreased in	
ADJUSTMENT CLAUSES The bill amount computed at the charges sp accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Reco Environmental Cost Recovery Surcharg Franchise Fee Rider	pecified above shall be increased or decreased in CANCEL Sheet No. 85 JAN 0 1	
ADJUSTMENT CLAUSES The bill amount computed at the charges sp accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Reco Environmental Cost Recovery Surcharg	pecified above shall be increased or decreased in Sheet No. 85 Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 87 Sheet No. 90 Sheet N	2013 MIS
ADJUSTMENT CLAUSES The bill amount computed at the charges sp accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Reco Environmental Cost Recovery Surcharg Franchise Fee Rider School Tax	pecified above shall be increased or decreased in Sheet No. 85 Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet N	2013 MIS
ADJUSTMENT CLAUSES The bill amount computed at the charges sp accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Reco Environmental Cost Recovery Surcharg Franchise Fee Rider School Tax DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the	pecified above shall be increased or decreased in Sheet No. 85 Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 90 Sheet No. 91 KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN e average kW demand delivered Tity Englishmer	2013 MIS
ADJUSTMENT CLAUSES The bill amount computed at the charges sp accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Reco Environmental Cost Recovery Surcharg Franchise Fee Rider School Tax DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the	pecified above shall be increased or decreased in Sheet No. 85 Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet N	2013 MIS
ADJUSTMENT CLAUSES The bill amount computed at the charges sp accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Reco Environmental Cost Recovery Surcharg Franchise Fee Rider School Tax DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the during the 15-minute period of maximum use a of Issue: February 17, 2012	e average kW demand detered in very mechanism sheet No. 85 Sheet No. 90 Sheet No. 90 Sheet No. 90 Sheet No. 90 Sheet No. 91 KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN demand detered november during the appropriate rating period-reactive on the Sumt Kindley	2013 MIS
ADJUSTMENT CLAUSES The bill amount computed at the charges sp accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Reco Environmental Cost Recovery Surcharg Franchise Fee Rider School Tax DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the during the 15-minute period of maximum use of Issue: February 17, 2012 Effective: With Bills Rendered On and After	pecified above shall be increased or decreased in Sheet No. 85 Sheet No. 90 Sheet N	2013 MIS
ADJUSTMENT CLAUSES The bill amount computed at the charges sp accordance with the following: Fuel Adjustment Clause Demand-Side Management Cost Reco Environmental Cost Recovery Surcharg Franchise Fee Rider School Tax DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the during the 15-minute period of maximum use a of Issue: February 17, 2012	pecified above shall be increased or decreased in Sheet No. 85 Sheet No. 90 Sheet N	

P.S.C. Electric No. 8, Original Sheet No. 21.1

DETERMINATION OF MAX	(IMUM LOAD (contin	ued)		
Company reserves the measured kVA. The ch the applicable kW charge	arge will be computed	VA meter and base d based on the measur	the billing demand on the ed kVA times 90 percent, of	f :
purposes when the po	wer factor is less th	an 90 percent in acc	d maximum load for billing ordance with the following E OF MAXIMUM LOAD)	
Adjusted Maximum kW	Load for Billing Purp		oad Measured x 90% Factor (in percent)	
ATING PERIODS The rating periods ap Standard Time year ro service area, and shall	ound by season for w	mum Load charges a veekdays and weeker	are established in Eastern ids, throughout Company's	
Summer peak months	of May through Septe	ember		
Weekdays	Base	Intermediate	<u>Peak</u> 1 P.M. – 7 P.M.	
Weekends	All Hours	1074.00 101.00		
Ail other months of Oc	tober continuously the	ough April		
All other months of oc	Base	Intermediate	Peak	
Weekdays	All Hours	6 A.M. – 10 P.M		
Weekends	All Hours			
			CANC	FILE
OUE DATE OF BILL Customer's payment will	be due within twelve	(12) calendar days from		
Customers payment with			JAN	0 1 20
ATE PAYMENT CHARGE	ceived within three (3) calendar days from th	the due date of the bill, a 1%	COMMI
late payment charge wil	l be assessed on the	current month's charge	es.	(
ERM OF CONTRACT			5	
Service will be furnishe than one (1) year, and f	ed under this schedul or vearly periods ther	e only under contract eafter until terminated	for a fixed term of not less by either party giving written	
notice to the other party	90 days prior to term	ination. Company. ho	wever, may require a longer	
fixed term of contract customer's requirement			litions asseriated with the	
			JEFF R. DEROUEN	
ERMS AND CONDITIONS Service will be furnished	under Company's To	me and Conditions and		
Service will be furnished	i under companys re			
of Issue: August 6, 201			Bunt Kirtley	
Effective: August 1, 201	V /ice President State	Regulation and Rate	s, Louisville, Kentucky	
a By: Lonnie E. Bellar, v	rice r resident, ouro		8/1/2010	

P.S.C. Electric No. 9, First Revision of Original Sheet No. 22 Canceling P.S.C. Electric No. 9, Original Sheet No. 22

ITODP

Standard Rate

Industrial Time-of-Day Primary Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for industrial primary service. Service under this schedule will be limited to customers whose 12-month-average monthly minimum average loads exceed 250 kVA and whose 12-month-average monthly maximum new loads do not exceed 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000kVA per year or in greater increments with approval of Company's transmission operator.

RATE

Basic Service Charge per month:	\$300.00	
Plus an Energy Charge per kWh of:	\$ 0.03538	_
Plus a Maximum Load Charge per kVA of:	CANCELLED	
Peak Demand Period Intermediate Demand Period	\$ 4.50 \$ 3.66 DEC 3 1 2013	
Base Demand Period	.\$ 3.50 KENTUCKY PUBLIC SERVICE COMMISSIC	N

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

DATE OF ISSUE: June 5, 2013

- DATE EFFECTIVE: With Bills Rendered On and After June 26, 2013
- ISSUED BY: /s/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

ssued by Authority of Orders of the Public
Service Commission in Case No. 2012-00553
dated May 17, 2013 and May 29, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
6/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, Original Sheet No. 22

ITODP

Standard Rate

Industrial Time-of-Day Primary Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for industrial primary service. Service under this schedule will be limited to customers whose 12-month-average monthly minimum average loads exceed 250 kVA and whose 12-month-average monthly maximum new loads do not exceed 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000kVA per year or in greater increments with approval of Company's transmission operator.

RATE

Basic Service Charge per month:	\$300.00	
Plus an Energy Charge per kWh of:	\$ 0.03028	
Plus a Maximum Load Charge per kVA of:		CANCELLED
Peak Demand Period Intermediate Demand Period	\$ 4.50 \$ 3.66	JUN 2 6 2013
Base Demand Period	\$ 3.50	KENTUCKY PUBLIC SERVICE COMMISSION

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

KENTUC PUBLIC SERVICE C	
JEIFF R. DER EXECUTIVE DIR	
TARIFF BRA	NCH
Bunt Kin	Bey
EFFECTIV	/E
1/4/2()1 PURSUANT TO 807 KAR 5:0	

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

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CANCELLED

Standard Rate

ITODP Industrial Time-of-Day Primary Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for industrial primary service. Service under this schedule will be limited to customers whose 12-month-average monthly minimum average loads exceed 250 kVA and whose 12-month-average monthly maximum new loads do not exceed 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000kVA per year or in greater increments with approval of Company's transmission operator.

RATE

Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.03028
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period Intermediate Demand Period Base Demand Period	\$ 4.50 \$ 3.66 \$ 3.50
Where:	

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and
- the monthly billing demand for the Base Demand Period is the greater of:
 - a) the maximum measured load in the current billing period but not less than 250 kVA, or
 - b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
 - c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at t	ne charges specified	above shall be increased	
accordance with the following:			JAN 0 4 2013

Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism	Sheet No. 85 Sheet No. 86	KENTUCKY PUBLIC SERVICE COMMISSIO
Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 67 Sheet MENDUCH PUBLIC SERVICE C SHEET R. DER EXECUTIVE DIR	OUEN
Date of Issue: January 7, 2013	TARIFF BRAN Bunt Kin	· · ·
Date Effective: January 1, 2013 Issued By: Lonpie E. Bellar, Vice President, State Regulation and		tucky 3
Issued by Authority of an Order of the KPSC in Case No. 2012-002	22 dated December 20	2812

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 22 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 22

	TODP f-Day Primary Service
Industrial Time-of	-Day Frinary Service
APPLICABLE In all territory served.	
limited to minimum average loads of 250 kV kW. Existing customers may increase loads per year or in greater increments with Customers initiating service on this rate who	strial service. Service under this schedule will be W and maximum new loads not exceeding 50,000 is to a maximum of 75,000 kW by up to 2,000 kW approval of Company's transmission operator. ose load characteristics subsequently do not meet riate rate or have a rate developed based on their
RATE	
Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.02984
Plus a Demand Charge per kW of:	
Basic Demand	\$ 4.17
Peak Demand	
Summer Peak Period Winter Peak Period	\$ 10.12 \$ 7.32
any 15-minute interval of the billing period highest average load in kilowatts recorded of defined herein, in the monthly billing period	he highest average load in kilowatts recorded during and Peak Demand Charges are applicable to the during any 15-minute interval of the peak period, as d, but not less than 50% of the maximum demands billing periods of Jurie through September within the
SUMMER PEAK PERIOD is defined as we Time, during the four (4) billing periods of Ju	eekdays from 10 A.M. to 9 P.M, Eastern Standard une through September.
WINTER PEAK PERIOD is defined as we Time, during the eight (8) billing periods of C	eekdays from 8 A.M. to 10 P.M., Eastern Standard ELLE October through May. JAN 0 1 201
	ased .4% for each whole one percent by which the lagging and shall be increased .5% to each whole wer factor is less than 80% lagging ENTUCKY Wer factor is less than 80% lagging ENTUCKY
Monthly average power factor shall be deter ratcheted to record only lagging reactive ki standard watt-hour meter.	ilovoit ampere hours, used the continued by means of a reactive continued by the second secon
te of Issue: February 17, 2012 te Effective: With Bills Rendered On and After sued By: Lonnie E. Bellar, Vice President, State	
1 02 111	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, Original Sheet No. 22.1

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JAN 0 4 2013

Standard Rate

ITODP Industrial Time-of-Day Primary Service

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

RATING PERIODS

The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:

Summer peak months of May through September

	Base	Intermediate	Peak
Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekends	All Hours		

All other months of October continuously through April

Mackdovo	Base	Intermediate 6 A.M. – 10 P.M.	<u>Peak</u> 6 A.M. – 12 Noon
Weekdays	All Hours	6 A.W TU P.W.	0 A.W 12 NOON
Weekends	All Hours		

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the CANCELLED customer's requirements for service.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Co	onditions applicable KENTUCK OVICE COMMISSION
	PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

1/1/2013

Date of Issue: January 7, 2013 Date Effective: January 1, 2013 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville Acentucky

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, Original Sheet No. 22.1

Industrial Time-of-Day Primary Ser	vice
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above sha accordance with the following:	ll be increased or decreased in
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90 Sheet No. 91
School Tax	Sheet No. 91
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days	from the date of the bill.
ATE PAYMENT CHARGE	m the due dote of the bill a 1%
If full payment is not received within three (3) calendar days from late payment charge will be assessed on the current month's ch	
FERM OF CONTRACT Service will be furnished under this schedule only under cont	and for a fire d town of act loss
than one (1) year, and for yearly periods thereafter until termina notice to the other party 90 days prior to termination. Company fixed term of contract and termination notice because of customer's requirements for service.	ted by either party giving written
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditio	ns applicable hereto.
	ns applicable hereto.
	CANCELLED
	CANCELLED JAN 0 1 2013
	CANCELLED JAN 0 1 2013
	CANCELLED JAN 0 1 2013
	CANCELLED JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION
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	CANCELLED JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN
	CANCELLED JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION
Service will be furnished under Company's Terms and Conditio	CANCELLED JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
Service will be furnished under Company's Terms and Conditio	CANCELLED JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
Service will be furnished under Company's Terms and Conditio	CANCELLED JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kuthug Rates, Louisville, Kentucky
Service will be furnished under Company's Terms and Conditio	CANCELLED JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH

P.S.C. Electric No. 9, First Revision of Original Sheet No. 23 Canceling P.S.C. Electric No. 9, Original Sheet No. 23

CTODP

Standard Rate

Commercial Time-of-Day Primary Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for commercial primary service. Service under this schedule will be limited to customers whose 12-month-average monthly minimum average loads exceed 250 kVA and whose 12-month-average monthly maximum new loads do not exceed 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000kVA per year or in greater increments with approval of Company's transmission operator.

RATE

Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.03810 CANCELLED
Plus a Maximum Load Charge per kVA of:	DEC 2 1 2012
Peak Demand Period	\$ 5.70 DEC 3 1 2013
Intermediate Demand Period	\$ 4.00 KENTUCKY PUBLIC
Base Demand Period	\$ 3.85 SERVICE COMMISSION

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00553 dated May 17, 2013 and May 29, 2013

KENTUCKY	
PUBLIC SERVICE COMMI	SSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
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TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
6/26/2013	
PURSUANT TO 807 KAR 5:011 SECT	

P.S.C. Electric No. 9, Original Sheet No. 23

CTODP

Standard Rate

Commercial Time-of-Day Primary Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for commercial primary service. Service under this schedule will be limited to customers whose 12-month-average monthly minimum average loads exceed 250 kVA and whose 12-month-average monthly maximum new loads do not exceed 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000kVA per year or in greater increments with approval of Company's transmission operator.

RATE

Basic Service Charge per month:	\$300.00	
Plus an Energy Charge per kWh of:	\$ 0.03300	
Plus a Maximum Load Charge per kVA of:		CANCELLED
Peak Demand Period Intermediate Demand Period	\$ 5.70 \$ 4.00	JUN 2 6 2013
Base Demand Period	\$ 3.85	KENTUCKY PUBLIC SERVICE COMMISSION

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kintles
EFFECTIVE
1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 9, Original Sheet No. 23

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Standard Rate

CTODP Commercial Time-of-Day Primary Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for commercial primary service. Service under this schedule will be limited to customers whose 12-month-average monthly minimum average loads exceed 250 kVA and whose 12-month-average monthly maximum new loads do not exceed 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000kVA per year or in greater increments with approval of Company's transmission operator.

RATE

Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.03300
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period Intermediate Demand Period Base Demand Period	\$ 5.70 \$ 4.00 \$ 3.85

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and
- the monthly billing demand for the Base Demand Period is the greater of:
 - a) the maximum measured load in the current billing period but not less than 250 kVA, or
 - b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
 - c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

5	The bill amount computed at the charges specified abore accordance with the following:	ove shall be increased or de	CANCELLED
	C C C C C C C C C C C C C C C C C C C		IAN 0 4 2013

Fuel Adjustment Clause	Sheet No. 85	JAN U4 2013
Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge	Sheet No. 86 Sheet No. 87	KENTUCKY PUBLIC
Franchise Fee Rider School Tax	Sheet NKENOTUC PUBHGePARKS	CKY
	JEFF R. DE EXECUTIVE D	
	TARIFF BR	ANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Ki	intley
Issued By: Lonnie E. Bellar, Vice President, State Regulation and	Rates, Louisville, He	mucky
HomEBelle	1/1/20 PURSUANT TO 807 KAR 5	1
Issued by Authority of an Order of the KPSC in Case No. 2012-002	222 dated December 2	0 2012

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 23 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 23

andard Rate CTOD Commercial Time-of-Da		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
This schedule is available for primary commercial	service Service under t	his schedule will be
limited to minimum average loads of 250 kVA an	d maximum new loads no	at exceeding 50,000
kVA. Existing customers may increase loads to a		
per year or in greater increments with appr	oval of Company's tran	smission operator.
Customers initiating service on this rate whose lo		
these criteria will be billed on to the appropriate	rate or have a rate develo	oped based on their
electrical characteristics.		
RATE		
Basic Service Charge per month:	\$200.00	
		to an and the second se
Plus an Energy Charge per kWh of:	\$ 0.03383	CANCELLE
Plus a Maximum Load Charge per kVA of:		JAN U I ZUR
Peak Demand Period	\$ 5.65	KENTUCKY PUB
Intermediate Demand Period	\$ 4.15	SERVICE COMMIS
Base Demand Period	\$ 2.59	L
14/here:		
Where: the monthly billing demand for the Peak and Inte	armediate Demand Period	s is the greater of
a) the maximum measured load in the curr		is is the greater of.
b) a minimum of 50% of the highest billing		eleven (11) monthly
billing periods, and	demand in the preceding	cieven (11) monany
the monthly billing demand for the Base Deman	d Period is the greater of	
a) the maximum measured load in the cur	rent billing period but not	less than 250 kVA
or	for any period add not	
b) a minimum of 75% of the highest billing	demand in the preceding	eleven (11) monthly
billing periods, or	demand in the processing	
c) a minimum of 75% of the contract capa	city based on the maximu	m load expected on
the system or on facilities specified by C		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified	ed above shall be increase	sed or decreased in
accordance with the following:		
Fuel Adjustment Clause	Sneet	KENTUCKY
Demand-Side Management Cost Recovery	Wechanism PUBLICS	ERVICE COMMISSION
Environmental Cost Recovery Surcharge	chale	R9PEROUEN
Franchise Fee Rider	Sheer	UTIVE DIRECTOR
School Tax	Sheet	TARIFF BRANCH
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Alexand Fahrman 47 0040	2	ent Kirtley
e of Issue: February 17, 2012		un maning
e Effective: With Bills Rendered On and After Febre ed By: Lonnie E. Bellar, Vice President, State Reg	ulation and Paton Louis	EFFECTIVE sville, Kentucky
ieu by: Lonnie E. Benar, vice President, State Reg	ulation que hates, Louis	2/29/2012
Momo F. Koller	PURSUANT T	O 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00232 dated January 31, 2012

P.S.C. Electric No. 9, Original Sheet No. 23.1

Standard Rate

CTODP **Commercial Time-of-Day Primary Service**

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

RATING PERIODS

The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:

Summer peak months of May through September

Weekdays	Base	Intermediate	<u>Peak</u>
	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekends	All Hours		

All other months of October continuously through April

	Base	Intermediate	Peak
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekends	All Hours		

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the CANCELLED customer's requirements for service.

TERMS AND CONDITIONS

Date of Issue: January 7, 2013

Service will be furnished under Company's Terms and Conditions applicable kereouck PUBLIC SERVICE COMMISSION

> JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH

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Date Effective: January 1, 2013 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 1/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, Original Sheet No. 23.1

andard Rate		ODP f-Day Primary Service	
DETERMINATION OF HAS			
DETERMINATION OF MAX The load will be meas		average kVA demand de	livered to the customer
		during the appropriate rati	
RATING PERIODS			
	cable to the Maximum	Load Charges are establis	hed in Eastern Standard
Time year round by sea		d weekends, throughout (
and shall be as follows:			
Summer peak months	of May through Septe	mber	
	Base	Intermediate	Peak
Weekdays	All Hours	10 A.M 10 P.M.	1 P.M 7 P.M.
Weekends	All Hours		
, Contrad			
All other months of Or	ctober continuously thre	augh Anril	
All other months of Od			Dealt
Weekdays	Base All Hours	<u>Intermediate</u> 6 A.M. – 10 P.M.	Peak 6 A.M. – 12 Noon
		A 17'IAP IA 1-'IAP	0 71.00 12 1000T
Weekends	All Hours		
			CANCELLE
DUE DATE OF BILL			e date of the hill JAN 0 1 201
Customer's payment wil	be due within twelve	(12) calendar days from the	date of the off.
		. •	SERVICE COMMIS
LATE PAYMENT CHARGE	-		
		calendar days from the d	ue date of the bill, a 1%
late payment charge Wi	in he assessed on the	current month's charges.	
TERM OF CONTRACT		anhy under services to	a fived term of not loss
		e only under contract for eafter until terminated by e	
notice to the other party	90 days prior to term	ination. Company, howev	er, may require a longer
fixed term of contract	and termination not	tice because of condition	
customer's requirement	is for service.		
TERMS AND CONDITIONS			
Service will be furnished	under Company's Ter	ms and Conditions applica	KENTUCKY
		PUBL	IC SERVICE COMMISSION
			JEFF R. DEROUEN
			EXECUTIVE DIRECTOR
			EXECUTIVE DIRECTOR
of Issue: August 6, 201	0		EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kintley
of Issue: August 6, 201	0		EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kirthy ouisville, Kentucky
e of Issue: August 6, 201	0	Regulation and Rates, L	EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kintley

P.S.C. Electric No. 9, First Revision of Original Sheet No. 25 Canceling P.S.C. Electric No. 9, Original Sheet No. 25

Standard Rate

RTS Retail Transmission Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for transmission service. Service under this schedule will be limited to customers whose 12-month-average monthly maximum new loads do not exceed 50,000 kVA. Existing customers may increase loads to a 12-month-average monthly maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator.

RATE

Basic Service Charge per month:	\$750.00	
Plus an Energy Charge per kWh of:	\$ 0.03610	CANCELLED
Plus a Maximum Load Charge per kVA of: Peak Demand Period	\$ 4.45	DEC 3 1 2013
Intermediate Demand Period Base Demand Period	\$ 2.90 \$ 2.65	KENTUCKY PUBLIC SERVICE COMMISSION

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

DATE OF ISSUE: June 5, 2013

- DATE EFFECTIVE: With Bills Rendered On and After June 26, 2013
- ISSUED BY: /s/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00553 dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
6/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, Original Sheet No. 25

RTS

Retail Transmission Service

APPLICABLE

Standard Rate

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for transmission service. Service under this schedule will be limited to customers whose 12-month-average monthly maximum new loads do not exceed 50,000 kVA. Existing customers may increase loads to a 12-month-average monthly maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator.

RATE

Basic Service Charge per month:	\$750.00	
Plus an Energy Charge per kWh of:	\$ 0.03100	CANCELLED JUN 2 6 2013
Plus a Maximum Load Charge per kVA of: Peak Demand Period Intermediate Demand Period Base Demand Period	\$ 4.45 \$ 2.90 \$ 2.65	KENTUCKY PUBLIC SERVICE COMMISSION
	•	

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 9, Original Sheet No. 25

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KENTUCKY PUBLIC

Standard Rate

RTS Retail Transmission Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for transmission service. Service under this schedule will be limited to customers whose 12-month-average monthly maximum new loads do not exceed 50,000 kVA. Existing customers may increase loads to a 12-month-average monthly maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator.

RATE

Basic Service Charge per month:	5	\$7	50.00
Plus an Energy Charge per kWh of:		\$	0.03100
Plus a Maximum Load Charge per kVA of:			
Peak Demand Period		\$	4.45
Intermediate Demand Period	-	\$	2.90
Base Demand Period		\$	2.65

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and
- the monthly billing demand for the Base Demand Period is the greater of:
 - a) the maximum measured load in the current billing period but not less than 250 kVA, or
 b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
 - a minimum of 75% of the contract capacity based on the maximum load expected CANCELLED the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased FINICE COMMISSION accordance with the following:

Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechar	Sheet No. 85 nism Sheet No. 86
Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet NENTUCKY PUELC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
Issued By: Lonnie E. Bellar, Vice President, State Regulation	and Rates, Louisville, Rentucky
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Mm Ebeller	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Issued by Authority of an Order of the KPSC in Case No. 2012	2-00222 dated December 20, 2012

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 25 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 25

andard Rate RTS Retail Transmissi	ion Service		· · · · · · · · · · · · · · · · · · ·
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
This schedule is available for transmission service. maximum new loads not exceeding 50,000 kVA. maximum of 75,000 kVA by up to 2,000 kVA per y Company's transmission operator. Customers characteristics subsequently do not meet these or have a rate developed based on their electrical cha	Existing cu year or in gr initiating so iteria will be	stomers may eater increme ervice on the billed on the	r increase loads to a ents with approval of is rate whose load
RATE			
Basic Service Charge per month:	\$50	0.00	
Plus an Energy Charge per kWh of:	\$	0.02984	
Plus a Maximum Load Charge per kVA of:			CANCELLE
Peak Demand Period	\$	4.32	
Intermediate Demand Period	\$	2.82	JAN 0 1 2013
Base Demand Period	\$	2.57	KENTUCKY PUBLI
Where:			SERVICE COMMISSI
the monthly billing demand for the Peak and Inte	rmediate De	mand Period	is is the greater of:
a) the maximum measured load in the curren			,
b) a minimum of 50% of the highest billing d	emand in th	e preceding	eleven (11) monthly
billing periods, and			
the monthly billing demand for the Base Demand			
 a) the maximum measured load in the curren 			
b) a minimum of 75% of the highest billing d	emand in th	e preceding	eleven (11) monthly
billing periods, or	hi haani in	41	us load summated an
c) a minimum of 75% of the contract capaci the system or on facilities specified by Cus		the maximu	m load expected on
the system of on facilities specified by ous	tomer.		
ADJUSTMENT CLAUSES The bill amount computed at the charges specifie	d above ch	all be increa	and or decreased in
accordance with the following:	above Si		sed of decreased in
Fuel Adjustment Clause		Sheet	No. 85
Demand-Side Management Cost Recovery M	Aechanism		KENTUCKY
Environmental Cost Recovery Surcharge		PUBLE	ERVICE COMMISSION
Franchise Fee Rider		Sheet	NO. 90 FE B DEROUEN
School Tax		STEXE	CUTIVE DIRECTOR
			TARIFF BRANCH
of Issue: February 17, 2012		ß	unt Kirtley
Effective: With Bills Rendered On and After Febr		2	EFFECTIVE
ed By: Lonnie E. Bellar, Vice President, State Regu	ulation and	Rates, Louis	sville, Kentucky
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		PURSHANT '	TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, Original Sheet No. 25.1

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JAN 0 4 2013

KENTUCKY PUBLIC SERVICE COMMISSION

TARIFF BRANCH

1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate

RTS **Retail Transmission Service**

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

RATING PERIODS

The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:

Summer peak months of May through September

Weekdays	Base All Hours		Intermediate 10 A.M. – 10 P.M.	<u>Peak</u> 1 P.M. – 7 P.M.	
Weekends	All Hours	,			

All other months of October continuously through April

Weekdays	Base	Intermediate	<u>Peak</u>
	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekends	All Hours		

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 1% late payment charge will be CANCELLED assessed on the current month's charges.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a fixed term of her less contract for a fixed term of her less contracted term of her less contracte than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

TERMS AND CONDITIONS

RMS AND CONDITIONS	JEFE R D EROUEN
Service will be furnished under Company's Terms and Condi	ions applicable there DIRECTOR

Date of Issue: January 7, 2013 Date Effective: January 1, 2013 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20,

P.S.C. Electric No. 8, Original Sheet No. 25.1

andard Rate		TS mission Service	
ETERMINATION OF MAX The load will be measu during the 15-minute pe	ured and will be the	average kVA demand de during the appropriate ratir	ivered to the customer ng period each month.
	und by season for w	mum Load charges are veekdays and weekends,	
Summer peak months	of May through Septe	ember	
Weekdays	Base All Hours	Intermediate 10 A.M. – 10 P.M.	<u>Peak</u> 1 P.M. – 7 P.M.
Weekends	All Hours		
All other months of Oc	tober continuously thr	ough April	
Weekdays	Base All Hours	Intermediate 6 A.M. – 10 P.M.	<u>Peak</u> 6 A.M. – 12 Noon
Weekends	All Hours		
ATE PAYMENT CHARGE	ceived within three (3)	(12) calendar days from the calendar days from the di current month's charges.	KENTUCKY F SERVICE COM
ERM OF CONTRACT Service will be furnishe than one (1) year, and f notice to the other party	ed under this schedul or yearly periods then 90 days prior to term and termination no	e only under contract for eafter until terminated by e ination. Company, howeve tice because of condition	ither party giving written er, may require a longer
ERMS AND CONDITIONS		PUBL	KENTUCKY
			TARIFF BRANCH
of Issue: August 6, 201 Effective: August 1, 201	0		Bunt Kirtley
ed By: Lonnie E. Bellar, V	and the statement of the		EFFECTIVE

P.S.C. Electric No. 9, First Revision of Original Sheet No. 30 Canceling P.S.C. Electric No. 9, Original Sheet No. 30

Standard Rate

FLS Fluctuating Load Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service FLS schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.

BASE RATE

	P	rimary	Trans	smission	1
Basic Service Charge per month:	\$7	50.00	\$7	50.00	CANCELLED
Plus an Energy Charge per kWh of:	\$	0.03610	\$	0.0361	the second second second second second second
Plus a Maximum Load Charge per kVA of: Peak Demand Period Intermediate Demand Period Base Demand Period	\$ \$ \$	2.84 1.79 1.79	\$\$\$	2.84 1.79 1.04	KENTUCKY PUBLIC SERVICE COMMISSION

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00553 dated May 17, 2013 and May 29, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
6/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, Original Sheet No. 30

Standard Rate

FLS Fluctuating Load Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service FLS schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.

BASE RATE

	P	rimary	Tran	smission	
Basic Service Charge per month:	\$7	50.00	\$7	50.00	
Plus an Energy Charge per kWh of:	\$	0.03100	\$	0.03100	CANCELLED
Plus a Maximum Load Charge per kVA of: Peak Demand Period Intermediate Demand Period Base Demand Period	\$ \$ \$	2.84 1.79 1.79	\$ \$ \$	2.84 1.79 1.04	JUN 2 6 2013 KENTUCKY PUBLIC SERVICE COMMISSION

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 9, Original Sheet No. 30

Т

Standard Rate

FLS Fluctuating Load Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service FLS schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.

BASE RATE

	<u>_P</u>	rimary	Tran	smission	
Basic Service Charge per month:	\$7	750.00	\$7	50.00	I
Plus an Energy Charge per kWh of:	\$	0.03100	\$	0.03100	R
Plus a Maximum Load Charge per kVA of: Peak Demand Period Intermediate Demand Period Base Demand Period	\$\$ \$\$ \$\$	2.84 1.79 1.79	\$ \$	2.84 1.79 1.04	CANCELLED JAN 0 4 2013 KENTUCKY PUBLIC
Where:					SERVICE COMMISSION

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
Issued By: Lonpie E. Bellar, Vice President, State Regu	ulation and Rates, Louisville, Rentucky
HomEBelles	1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Issued by Authority of an Order of the KPSC in Case No.	0. 2012-0222 dated December 20, 2012

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 30 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 30

tandard Rate F Fluctuating	LS Load S	ervice				-
riuctuating	LVau U					- [
APPLICABLE In all territory served.						
AVAILABILITY OF SERVICE Available for primary or transmission service to (200) MVA for all customers taking service und Service FLS schedule of Kentucky Utilities Co customers whose monthly demand is twenty (fluctuating load if that customer's load either in per minute or seventy (70) MVA or more in ten exceed one (1) occurrence per hour during any	der this ompany 20) MV ncrease n (10) m	s schedule a . This sche /A or greate es or decrea hinutes whe	nd unde edule is r. A cus ases twe n such in	r the Fluc restricted stomer is nty (20) 1	tuating Load to individual defined as a MVA or more	
Subject to the above aggregate limit of two hu all customers whose load is defined as fluctu schedule as of July 1, 2004.	ndred (uating a	(200) MVA, and not ser	this sche ved on a	edule is n another s	nandatory for tandard rate	
BASE RATE						
	Pr	rimary	Trans	smission		
Basic Service Charge per month :	\$5	00.00	\$5	00.00		
Plus an Energy Charge per kWh of:	\$	0.03710	\$	0.03428		
Plus a Maximum Load Charge per kVA of: Peak Demand Period Intermediate Demand Period Base Demand Period		2.71 1.71 1.71	\$\$ \$\$ \$\$	2.71 1.71 0.96	CANCEL JAN 0 1 KENTUCKY I SERVICE COM	2013
 Where: the monthly demand for the Peak and Intal a) the maximum measured load in the b) a minimum of 60% of the higher monthly billing periods, and the monthly billing demand for the Base a) the maximum measured load in kVA, or b) a minimum of 75% of the higher monthly billing periods, or c) a minimum of 75% of the constructed on the system or on factorial construction of the system or on factorial construction. 	the cun est billi Deman the cun est billi	rent billing p ng demand d Period is rent billing p ng demand capacity b	eriod, or in the p the great period bu in the p ased on	preceding ter of: t not less preceding the ma	eleven (11) than 20,000 eleven (11)	
			JI	EFF R. D	E COMMISSION EROUEN DIRECTOR	
of Issue: February 17, 2012 Effective: With Bills Rendered On and After F	ebruar	y 29, 2012		Junt 7	istley	
ed By: Lonnie E. Bellar, Vice President, State F	Regulat	tion and Ra		LI Z JI	TIVE Entucky 2012 3 5:011 SECTION 9 (1))

Standard Rate

	Fluctuating Loa	d Service		
ADJUSTMENT CLAUSES The amount computed accordance with the fol	l at the charges specifi owing:	ed above shall be ir	ncreased or de	creased in
Fuel Adjustment Environmental Co Franchise Fee Ri School Tax	ost Recovery Surcharge		Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91	
	AXIMUM LOAD sured and will be the av iod of maximum use dur			
	plicable to the Maximu bund by season for we be as follows:			
Summer peak months of	f May through Septembe	<u>r</u>		
Weekdays Weekends	All Hours	Intermediate 10 A.M. – 10 P.M.	Pea 1 P.M. –	<u>k</u> 7 P.M.
Veckends	Airtiours			
All other months of Octo	ber continuously through	April		
Weekdays	Base All Hours	Intermediate 6 A.M. – 10 P.M.	<u>Pea</u> 6 A.M. – 1	
Weekends	All Hours			CANCELLE
				JAN 0 4 2013
DUE DATE OF BILL Customer's payment w (22) calendar days) from	ill be due within sixteen n the date of the bill.	(16) business days (no less than ty	KENTUCKY PUBL
LATE PAYMENT CHARG If full payment is not r assessed on the currer	eceived by the due date		KENTU	CKY COMMISSION ROUEN IRECTOR
ate of Issue: January 7, 20			Bunt Ki	stley
ate Effective: January 1, 20 sued By: Lognie E. B <u>ella</u> r, ¹	/ice President, State R	egulation and Rates,	Louisville, Ke	htucky
	lles		1/1/20	13
IMADE	and	PUR	SUANT TO 807 KAR	5:011 SECTION 9 (1)

FLS

P.S.C. Electric No. 9, Original Sheet No. 30.1

Issued by Authority of an Order of the KPSC in Case No. 2012-09222 dated December 20, 2012

P.S.C. Electric No. 8, Original Sheet No. 30.1

······································	Fluctuating Load	Service	
DJUSTMENT CLAUSES			
The amount computed accordance with the follo	at the charges specified a wing:	bove shall be incr	eased or decreased in
Fuel Adjustment C		Sh	eet No. 85
Environmental Co Franchise Fee Rid	st Recovery Surcharge		eet No. 87 eet No. 90
School Tax			eet No. 91
DETERMINATION OF MA	XIMUM LOAD		
	ured and will be the averag od of maximum use during th		
ATING PERIODS			
The rating periods ap Standard Time year ro service area, and shall b	plicable to the Maximum L und by season for weekda be as follows:	oad charges are /s and weekends,	established in Eastern throughout Company's
Summer peak months of	May through September	1	
	Base	Intermediate	Peak
Weekdays	All Hours 10	0 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekends	All Hours		
All other months of Octo	ber continuously through Apri	l	
	Base	Intermediate	Peak
Weekdays	All Hours 6	6 A.M. – 10 P.M.	6 A.M 12 Noon
Weekends	All Hours		CANCEL
			JAN 0 1
UE DATE OF BILL	ll be due within twelve (12) ca	endar days from th	KENTUCKY F
oustomers payment wi			
ATE PAYMENT CHARGE			
If full payment is not rec	ceived within three (3) calend	lar days from the di	ue date of the bill, a 1%
late payment charge wil	I be assessed on the current	month's charges.	KENTUCKY
		PUBLI	C SERVICE COMMISSIO
		E	JEFF R. DEROUEN EXECUTIVE DIRECTOR
			TARIFF BRANCH
			A + N.H.
of Issue: August 6, 201 Effective: August 1, 201	0		Bunt Kalley
d By: Lonnie E. Bellar, V	/ice President, State Regul	ation and Rates, L	ouisville, Kentucky
6100	MA)	PURSUA	8/1/2010 NT TO 807 KAR 5:011 SECTION 9 (1
Margar A	WVI.		

P.S.C. Electric No. 9, Original Sheet No. 30.2

Standard Rate

FLS **Fluctuating Load Service**

TERM OF CONTRACT

Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five (5) years with successive one (1) year term renewal until canceled by either party giving at least one (1) year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.

PROTECTION OF SERVICE

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:006, Section 14(1)(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics. Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA

KENTUCKY PUBLIC Company reserves the right to interrupt up to 95% of Customer's load to facilitate CompanyOMMISSION compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will begin immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed twenty (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILABLE SERVICE RIDERS CSRID and CSR30. KENDANYS right to interrupt under this provision is restricted to responses to unplanted outage let configures stion LG&E and KU Energy LLC System ("LKE System") owned or purchased generation or when Automatic Reserve Sharing is invoked. LKE System, as used herein state DEROUENE

TARIFF BRANCH

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IAN 0 4 2013

Date Effective: January 1, 2013 Issued By: Lognie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 1/1/2013

Date of Issue: January 7, 2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-b0222 dated December 20, 2012

P.S.C. Electric No. 8, First Revision of Original Sheet No. 30.2 Canceling P.S.C. Electric No. 8, Original Sheet No. 30.2

Standard Rate	FLS	
	Fluctuating Load Service	·

TERM OF CONTRACT

Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five (5) years with successive one (1) year term renewal until canceled by either party giving at least one (1) year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.

PROTECTION OF SERVICE

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants. determine Customer's use of service is unacceptable, Company's use of such experts and/or N/C consultants will be at the Customer's expense.

SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA

JAN O 2013 KENTUCK PUBLIC

LED

Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company MMISSION compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will begin immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed twenty (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILABLE SERVICE RIDERS CSR10 and CSR30. interrupt under this provision is restricted to responses to unplanned out LG&E and KU Energy LLC System ("LKE System") owned or purchased of ION Automatic Reserve Sharing is invoked with ECAR or an ISO/TRO. JEKE By Stand TARIFF BRANCH

Date of Issue: November 2, 2010 Date Effective: November 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lo

11/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case Nos. 2009-00549 dated July 30, 2010 and 2010-00204 dated September 30, 2010

P.S.C. Electric No. 9, Original Sheet No. 30.3

Standard Rate

FLS Fluctuating Load Service

and KU. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period.

LIABILITY

In no event shall Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

CANCELLED JAN 0 4 2013 KENTUCKY PUBLIC SERVICE COMMISSION

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	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
Issued By: Lonnie E. Bellar, Vice President, State Regul	ation and Rates, Louisville, Rentucky
Hen EBelli	1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Issued by Authority of an Order of the KPSC in Case No.	2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, First Revision of Original Sheet No. 30.3 Canceling P.S.C. Electric No. 8, Original Sheet No. 30.3

Fluctuating L	.S _oad Service
	At customer's request, Company shall provide er this provision within sixty (60) days of the end
electrical service to the Customer for any cons damages, and such limitation of liability shall a the extent that Company acts within its rights regulation, Company shall have no liability of the event that the Customer's use of Com property or injuries to persons, the Customer	the Customer or any other party affected by the equantial, indirect, incidental, special, or punitive pply regardless of claim or theory. In addition, to as set forth herein and/or any applicable law or any kind to the Customer or any other party. In pany's service causes damage to Company's shall be responsible for such damage or injury y harmless from any and all suits, claims, losses,
TERMS AND CONDITIONS Service will be furnished under Company's Ter	ms and Conditions applicable hereto.
	CANCELLE
	JAN 0 1 20
	JAN 0 1 201
	JAN 0 1 20
	JAN 0 1 201
	JAN 0 1 201 KENTUCKY PUL SERVICE COMMIS
	JAN 0 1 201 KENTUCKY PUE SERVICE COMMISSIO
	JAN 0 1 201 KENTUCKY PUL SERVICE COMMIS
	JAN 0 1 201 KENTUCKY PUE SERVICE COMMISSIO JEFF R. DEROUEN
	LAN 0 1 201 KENTUCKY PUE SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
te of Issue: November 2, 2010 te Effective: November 1, 2010 sued By: Lonnie E. Bellar, Vice President, State F	KENTUCKY PUE SERVICE COMMISSIO JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIEF BRANCH Regulation and Rates, Low
te Effective: November 1, 2010	LAN 0 1 201 KENTUCKY PUE SERVICE COMMISSIO JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIEE BRANCH

P.S.C. Electric No. 9, First Revision of Original Sheet No. 35 Canceling P.S.C. Electric No. 9, Original Sheet No. 35

Standard Rate

LS Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate schedule is offered under the conditions set out hereinafter for lighting applications such as, but not limited to, the illumination of street, driveways, yards, lots, and other outdoor areas where secondary voltage of 120/240 is available.

Service will be provided under written contract, signed by customer prior to service commencing, when additional facilities are required.

Units marked with an asterisk (*) are not available for use in residential neighborhoods except by municipal authorities.

OVERHEAD SERVICE

Based on Customer's lighting choice, Company will furnish, own, install, and maintain the lighting unit. A basic overhead service includes lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only). Company will, upon request furnish ornamental poles, of Company's choosing, together with overhead wiring and all other equipment mentioned for basic overhead service.

RATE

Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Cha Fixture On	
High Press	ure Sodium				
452	Cobra Head	16,000	0.181	\$12.59	1
453	Cobra Head	28,500	0.294	14.83	i i i
454	Cobra Head	50,000*	0.471	17.11	
					CANCELLED
455	Directional	16,000	0.181	\$13.54	
456	Directional	50,000*	0.471	17.94	DEC 3 1 2013
457	On an Datter	0 500	0 1 1 7	\$40.65	KENTUCKY PUBLIC
457	Open Bottom	9,500	0.117	\$10.62	SERVICE COMMISSION
Metal Halid	е				
470	Directional	12,000	0.150	\$12.53	
473	Directional	32,000	0.350	18.40	
476	Directional	107,800*	1.080	39.03	\checkmark

Should Customer request underground service, Customer shall make a non-refundable cash contribution prior to the time of installation, or, at the option of Company, make a work contribution to Company for the difference in the installed cost of the system requested and the cost of the overhead lighting system.

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00553 dated May 17, 2013 and May 29, 2013

KENTUCKY	
PUBLIC SERVICE COMMIS	SION
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
6/26/2013	
PURSUANT TO 807 KAR 5:011 SECTI	ON 0 /1

P.S.C. Electric No. 9, Original Sheet No. 35

Standard Rate

LS Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate schedule is offered under the conditions set out hereinafter for lighting applications such as, but not limited to, the illumination of street, driveways, yards, lots, and other outdoor areas where secondary voltage of 120/240 is available.

Service will be provided under written contract, signed by customer prior to service commencing, when additional facilities are required.

Units marked with an asterisk (*) are not available for use in residential neighborhoods except by municipal authorities.

OVERHEAD SERVICE

Based on Customer's lighting choice, Company will fumish, own, install, and maintain the lighting unit. A basic overhead service includes lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only). Company will, upon request furnish ornamental poles, of Company's choosing, together with overhead wiring and all other equipment mentioned for basic overhead service.

RATE

Rate	Type of	Approximate	kW Per	Monthly Charge	2
Code	Fixture	Lumens	Light	Fixture Only	
High Press	ure Sodium				
452	Cobra Head	16,000	0.181	\$12.28	
453	Cobra Head	28,500	0.294	14.33	
454	Cobra Head	50,000*	0.471	16.31	
455	Directional	16,000	0.181	\$13.23	CANCELLED
456	Directional	50,000*	0.471	17.14	
457	Open Bottom	9,500	0.117	\$10.42	JUN 2 6 2013 KENTUCKY PUBLIC
Metal Halid 470 473 476	Directional Directional Directional	12,000 32,000 107,800*	0.150 0.350 1.080	\$12.27 17.80 37.19	SERVICE COMMISSION

Should Customer request underground service, Customer shall make a non-refundable cash contribution prior to the time of installation, or, at the option of Company, make a work contribution to Company for the difference in the installed cost of the system requested and the cost of the overhead lighting system.

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 9, Original Sheet No. 35

Т

Standard Rate

LS Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate schedule is offered under the conditions set out hereinafter for lighting applications such as, but not limited to, the illumination of street, driveways, yards, lots, and other outdoor areas where secondary voltage of 120/240 is available.

Service will be provided under written contract, signed by customer prior to service commencing, when additional facilities are required.

Units marked with an asterisk (*) are not available for use in residential neighborhoods except by municipal authorities.

OVERHEAD SERVICE

Based on Customer's lighting choice, Company will furnish, own, install, and maintain the lighting unit. A basic overhead service includes lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only). Company will, upon request furnish ornamental poles, of Company's choosing, together with overhead wiring and all other equipment mentioned for basic overhead service.

RATE					-
Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge Fixture Only	
High Press	ure Sodium				Т
452	Cobra Head	16,000	0.181	\$12.28	N
453	Cobra Head	28,500	0.294	14.33	N
454	Cobra Head	50,000*	0.471	16.31	N
455	Directional	16,000	0.181	\$13.23	N
456	Directional	50,000*	0.471	17.14	Ņ
457	Open Bottom	9,500	0.117	\$10.42	CANCELL
Metal Halido	e				JAN 0 4 2013
470	Directional	12,000	0.150	\$12.27	KENTUCKY PUBLIC
473	Directional	32,000	0.350	17.80	SERVICE COMMISSION
476	Directional	107,800*	1.080	37.19	T/I

Should Customer request underground service, Customer contribution prior to the time of installation, or, at the	ption Put BCbon San Wight & Com San Wight ON	T T
contribution to Company for the difference in the installed c cost of the overhead lighting system.	EXECUTIVE DIRECTOR	T T
	TARIFF BRANCH	
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley	
Issued By: Lonnie E. Bellar, Vice President, State Regulation a	nd Rates, Louisville, Kentucky	
AmEBelli	1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
Issued by Authority of an Order of the KPSC in Case No. 2012-	0222 dated December 20, 2012	

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 35 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 35

	LS Lighting Servic	۵		· · · · · · · · · · · · · · · · · · ·
	Lighting Servic			
APPLICABLE				
In all territory served.				
AVAILABILITY OF SERVICE To any customer who can be se herein and who is willing to co conditions.				
CHARACTER OF SERVICE This rate schedule covers elect streets, driveways, yards, lots ar the lighting equipment, as herein such equipment. Service und dusk-to-dawn every-night schedu lighting units specified herein.	nd other outdoor areas. nafter described, and w ler this rate will be a	Company will pro ill furnish the elect available on an a	vide, own and n trical energy to a automatically co	naintain operate ntrolled
RATES				
UNDERGROUND SERVICE Based on lighting choice, Co fixture, photoelectric control,			init complete wit	h lamp,
Type Of	Approx.	kW	Monthly	
Fixture	Lumens	Rating	Charge	
High Pressure Sodium				
4 Sided Colonial	5,800	0.083	\$18.76	1
4 Sided Colonial	9,500	0.117	19.36	
4 Sided Colonial	16,000	0.181	20.36	
				OANOFULF
Acorn	5,800	0.083	19.13	CANCELLE
	5,800 9,500	0.083 0.117	19.13 21.36	
Acorn				CANCELLE
Acorn	9,500 9,500 16,000	0.117	21.36	
Acorn Acorn Acorn (Bronze Pole)	9,500 9,500	0.117 0.117	21.36 22.44	JAN 0 1 2013
Acorn Acorn Acorn (Bronze Pole) Acorn Acorn (Bronze Pole) Contemporary	9,500 9,500 16,000 16,000 16,000	0.117 0.117 0.181	21.36 22.44 22.27	JAN 0 1 2013 KENTUCKY PUBL
Acorn Acorn Acorn (Bronze Pole) Acorn Acorn (Bronze Pole)	9,500 9,500 16,000 16,000 16,000 16,000	0.117 0.117 0.181 0.181 0.181 0.181	21.36 22.44 22.27 23.28	JAN 0 1 2013 KENTUCKY PUBL
Acorn Acorn Acorn (Bronze Pole) Acorn Acorn (Bronze Pole) Contemporary Fixture Only Contemporary	9,500 9,500 16,000 16,000 16,000 16,000 28,500*	0.117 0.117 0.181 0.181 0.181 0.181 0.294	21.36 22.44 22.27 23.28 28.35 15.38 31.00	JAN 0 1 2013 KENTUCKY FUBL SERVICE COMMISS
Acorn Acorn Acorn (Bronze Pole) Acorn Acorn (Bronze Pole) Contemporary Fixture Only	9,500 9,500 16,000 16,000 16,000 28,500* 28,500*	0.117 0.117 0.181 0.181 0.181 0.294 0.294	21.36 22.44 22.27 23.28 28.35 15.38	JAN 0 1 2013 KENTUCKY FUBL SERVICE COMMISS
Acorn Acorn Acorn (Bronze Pole) Acorn Acorn (Bronze Pole) Contemporary Fixture Only Contemporary	9,500 9,500 16,000 16,000 16,000 16,000 28,500*	0.117 0.181 0.181 0.181 0.181 0.294 0.294 0.294	21.36 22.44 22.27 23.28 28.35 15.38 31.00 16.92 30.04	JAN 0 1 2013 KENTUCKY FUBL SERVICE COMMISS
Acorn Acorn Acorn (Bronze Pole) Acorn Acorn (Bronze Pole) Contemporary Fixture Only Contemporary Fixture Only	9,500 9,500 16,000 16,000 16,000 28,500* 28,500*	0.117 0.181 0.181 0.181 0.181 0.294 0.294 0.294	21.36 22.44 22.27 23.28 28.35 15.38 31.00 16.92 30.04	JAN 0 1 2013 KENTUCKY FUBL SERVICE COMMISS
Acorn Acorn Acorn (Bronze Pole) Acorn Acorn (Bronze Pole) Contemporary Fixture Only Contemporary Fixture Only Contemporary Fixture Only Contemporary Fixture Only Cobra Head	9,500 9,500 16,000 16,000 16,000 28,500* 28,500* 50,000* 50,000*	0.117 0.117 0.181 0.181 0.181 0.181 0.294 0.294 0.294 0.294 0.471 0.471 0.471 0.181	21.36 22.44 22.27 23.28 28.35 15.38 31.00 16.92 36.94 KEN 1/9 G/Y C SERVICE COU JEFF R. 2/5 % OU	JAN 0 1 2013 KENTUCKY FUBL SERVICE COMMISS
Acorn Acorn Acorn (Bronze Pole) Acorn Acorn (Bronze Pole) Contemporary Fixture Only Contemporary Fixture Only Contemporary Fixture Only Contemporary Fixture Only Cobra Head Cobra Head	9,500 9,500 16,000 16,000 16,000 28,500* 28,500* 50,000* 50,000* 16,000* 28,500*	0.117 0.117 0.181 0.181 0.181 0.181 0.294 0.294 0.294 0.471 0.471 0.471 0.471 0.181 0.294 E	21.36 22.44 22.27 23.28 28.35 15.38 31.00 16.92 36.84 KENTHCKY C SERVICE CO	JAN 0 1 2013 KENTUCKY FUBL SERVICE COMMISS R R R MMISSION JEN
Acorn Acorn Acorn (Bronze Pole) Acorn Acorn (Bronze Pole) Contemporary Fixture Only Contemporary Fixture Only Contemporary Fixture Only Contemporary Fixture Only Cobra Head	9,500 9,500 16,000 16,000 16,000 28,500* 28,500* 50,000* 50,000*	0.117 0.117 0.181 0.181 0.181 0.181 0.294 0.294 0.294 0.294 0.471 0.471 0.471 0.181	21.36 22.44 22.27 23.28 28.35 15.38 31.00 16.92 36.94 KEN 1/9 G/Y C SERVICE COU JEFF R. 2/5 % OU	JAN 0 1 2013 KENTUCKY FUBL SERVICE COMMISS I R R R MMISSION JEN CTOR
Acorn Acorn (Bronze Pole) Acorn Acorn (Bronze Pole) Contemporary Fixture Only Contemporary Fixture Only Contemporary Fixture Only Cobra Head Cobra Head Cobra Head	9,500 9,500 16,000 16,000 16,000 28,500* 28,500* 50,000* 50,000* 16,000* 28,500*	0.117 0.117 0.181 0.181 0.181 0.294 0.294 0.294 0.471 0.471 0.181 0.294 E 0.471	21.36 22.44 22.27 23.28 28.35 15.38 31.00 16.92 30.04 KENTUCE COU JEFF R. 2459201 XECUTIV260178E0 XECUTIV260178E0	JAN 0 1 2013 KENTUCKY FUEL SERVICE COMMISS I R R MMISSION JEN CTOR F
Acorn Acorn Acorn (Bronze Pole) Acorn Acorn (Bronze Pole) Contemporary Fixture Only Contemporary Fixture Only Contemporary Fixture Only Contemporary Fixture Only Cobra Head Cobra Head Cobra Head	9,500 9,500 16,000 16,000 16,000 28,500* 28,500* 50,000* 16,000* 28,500* 50,000*	0.117 0.117 0.181 0.181 0.181 0.294 0.294 0.294 0.471 0.471 0.181 0.294 E 0.471 0.181 0.294 E 0.471	21.36 22.44 22.27 23.28 28.35 15.38 31.00 16.92 SERVICE COL SERVICE COL SERVICE COL XECUTIVEOTREC TARIFF 26800 XECUTIVEOTREC TARIFF 26800 XECUTIVEOTREC TARIFF 26800 XECUTIVEOTREC TARIFF 26800 XECUTIVEOTREC TARIFF 26800 XECUTIVEOTREC TARIFF 26800 XECUTIVEOTREC TARIFF 26800 XECUTIVEOTREC TARIFF 26800 XECUTIVEOTREC TARIFF 26800 XECUTIVEOTREC	JAN 0 1 2013 KENTUCKY FUBL SERVICE COMMISS R R R MMISSION JEN CTOR F
Acorn Acorn (Bronze Pole) Acorn Acorn (Bronze Pole) Contemporary Fixture Only Contemporary Fixture Only Contemporary Fixture Only Cobra Head Cobra Head Cobra Head	9,500 9,500 16,000 16,000 16,000 28,500* 28,500* 50,000* 16,000* 28,500* 50,000*	0.117 0.117 0.181 0.181 0.181 0.294 0.294 0.294 0.471 0.471 0.181 0.294 E 0.471 0.181 0.294 E 0.471	21.36 22.44 22.27 23.28 28.35 15.38 31.00 16.92 SERVICE COL SERVICE COL SERVICE COL XECUTIVEOTREC TARIFF 26800 XECUTIVEOTREC TARIFF 26800 XECUTIVEOTREC TARIFF 26800 XECUTIVEOTREC TARIFF 26800 XECUTIVEOTREC TARIFF 26800 XECUTIVEOTREC TARIFF 26800 XECUTIVEOTREC TARIFF 26800 XECUTIVEOTREC TARIFF 26800 XECUTIVEOTREC TARIFF 26800 XECUTIVEOTREC	JAN 0 1 2013 KENTUCKY FUBL SERVICE COMMISS I R R R MMISSION JEN CTOR H

Issued by Authority of an Order of the KPSC in Case No. 2011-00232 dated January 31, 2012

P.S.C. Electric No. 9, Second Revision of Original Sheet No. 35.1 Canceling P.S.C. Electric No. 9, First Revision of Original Sheet No. 35.1

Standard Rate

LS Lighting Service

Where the location of existing poles is not suitable or where there are no existing poles for mounting of lights, and customer requests service under these conditions, Company may furnish the requested facilities at an additional charge to be determined under the Excess Facilities Rider. For poles installed prior to 8/1/2010, such charge for each pole and span of secondary installed after 6/30/2004 and used in providing a light offered under LS as listed under RLS Sheet No. 36, Bill Code 958, and such charge for each pole and span of secondary installed prior to 6/30/2004 and used in providing a light offered under LS as listed under RLS Sheet No. 36, Bill Code 900.

UNDERGROUND SERVICE

Based on Customer's lighting choice, Company will furnish, own, install, and maintain poles, fixtures, and any necessary circuitry up to 200 feet. All poles and fixtures furnished by Company will be standard stocked materials. Company may decline to install equipment and provide service thereto in locations deemed by Company as unsuitable for underground installation.

RATE				Mo	onthly Charge	
Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Fixture Only	Decorative Smooth	Historic Fluted
High Press	sure Sodium					
412	Colonial, 4-Sided	5,800	0.083		\$19.56	
413	Colonial, 4-Sided	9,500	0.117		20.25	
415	Acorn	5,800	0.083		\$19.95	
416	Acorn	9,500	0.117		22.32	
427	London	5,800	0.083			\$34.97
429	London	9,500	0.117	CAN	CELLED	35.83
431	Victorian	5,800	0.083	DEC	3 1 2013	\$32.70
433	Victorian	9,500	0.117		ICKY PUBLIC	34.75
				SERVICE	E COMMISSIO Westch	neste:r/Norfo
956	Victorian/London	Bases				\$ 3.56
423	Cobra Head	16,000	0.181		\$26.12	
424	Cobra Head	28,500	0.294		28.19	
425	Cobra Head	50,000*	0.471		33.76	
439/420	Contemporary	16,000	0.181	\$16.23	\$29.66	
440/421	Contemporary	28,500*	0.294	18.02	32.60	
441/422	Contemporary	50,000*	0.471	22.05	38.12	

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE:	With Bills Rendered On and After
	June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00553 dated May 17, 2013 and May 29, 2013

PU	KENTUCKY IBLIC SERVICE COMMISSION	
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	TARIFF BRANCH	
	Bunt Kirtley	
	EFFECTIVE	
	6/26/2013	
PUF	RSUANT TO 807 KAR 5:011 SECTION 9 (1)	

P.S.C. Electric No. 9, First Revision of Original Sheet No. 35.1 Canceling P.S.C. Electric No. 9, Original Sheet No. 35.1

LS

Lighting Service

Where the location of existing poles is not suitable or where there are no existing poles for mounting of lights, and customer requests service under these conditions, Company may furnish the requested facilities at an additional charge to be determined under the Excess Facilities Rider. For poles installed prior to 8/1/2010, such charge for each pole and span of secondary installed after 6/30/2004 and used in providing a light offered under LS as listed under RLS Sheet No. 36, Bill Code 958, and such charge for each pole and span of secondary installed prior to 6/30/2004 and used in providing a light offered under RLS Sheet No. 36, Bill Code 900.

UNDERGROUND SERVICE

Standard Rate

Based on Customer's lighting choice, Company will furnish, own, install, and maintain poles, fixtures, and any necessary circuitry up to 200 feet. All poles and fixtures furnished by Company will be standard stocked materials. Company may decline to install equipment and provide service thereto in locations deemed by Company as unsuitable for underground installation.

RATE				Monthly Cha			rge		
Ra Co	te de	Type of Fixture	Approximate Lumens	kW Per Light	Fixture Only	Decorative Smooth	Historic Fluted		
High	Press	ure Sodium							
412 413	2	Colonial, 4-Sided Colonial, 4-Sided	5,800 9,500	0.083 0.117		\$19.42 20.05			
41: 416		Acorn Acorn	5,800 9,500	0.083 0.117		\$19.81 22.12			
42 429		London London	5,800 9,500	0.083 0.117			\$34.83 35.63		
43 43		Victorian Victorian	5,800 9,500	0.083 0.117		CELLED 2 6 2013	\$32.56 34.55		
956	6	Victorian/London	Bases			KY PUBIMester	ester/Norfolk \$ 3.56		
42: 42: 42:	4	Cobra Head Cobra Head Cobra Head	16,000 28,500 50,000*	0.181 0.294 0.471		\$25.81 27.69 32.96	F		
44	9/420 0/421 1/422	Contemporary Contemporary Contemporary	16,000 28,500* 50,000*	0.181 0.294 0.471	\$15.92 17.52 21.25	\$29.35 32.10 37.32			

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 9, Original Sheet No. 35.1

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Standard Rate

LS Lighting Service

Where the location of existing poles is not suitable or where there are no existing poles for mounting of lights, and customer requests service under these conditions, Company may furnish the requested facilities at an additional charge to be determined under the Excess Facilities Rider. For poles installed prior to 8/1/2010, such charge for each pole and span of secondary installed after 6/30/2004 and used in providing a light offered under LS as listed under RLS Sheet No. 36, Bill Code 958, and such charge for each pole and span of secondary installed prior to 6/30/2004 and used in providing a light offered under RLS Sheet No. 36, Bill Code 900.

UNDERGROUND SERVICE

VII

Based on Customer's lighting choice, Company will furnish, own, install, and maintain poles, fixtures, and any necessary circuitry up to 200 feet. All poles and fixtures furnished by Company will be standard stocked materials. Company may decline to install equipment and provide service thereto in locations deemed by Company as unsuitable for underground installation.

RATE				Mc	onthly Charge		
Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Fixture Only	Decorative Smooth	Historic Fluted	
High Pres	sure Sodium						
412	Colonial, 4-Sided	5,800	0.083		\$19.42		
413	Colonial, 4-Sided		0.117		20.05		
415	Acorn	5,800	0.083		\$19.81		
416	Acorn	9,500	0.117		22.12		
427	London	5,800	0.083			\$34.83	
429	London	9,500	0.117			35.63	
431	Victorian	5,800	0.083			\$32.56	
433	Victorian	9,500	0.117			34.55	
					Westc	hester/Norfolk	
956	Victorian/London	Bases				\$ 3.56	
423	Cobra Head	16,000	0.181		\$25.81		
424	Cobra Head	28,500	0.294		27.69		
425	Cobra Head	50,000*	0.471		32.96	CANCEL	LED
439/420	Contemporary	16,000	0.181	\$15.92	\$29.35	IAN 0.4	2013
440/421	Contemporary	28,500*	0.294	17.52	32.10		
441/422	Contemporary	50,000*	0.471	21.25	37.32	KENTUCKY I SERVICE CON	PUBLI
400	Dark Sky	4,000	0.060		\$23.44		
401	Dark Sky	9,500	0.117		24.40	ITUCKY	
Metal Halid	de			F		ICE COMMISSI	
479/480	Contemporary	12,000	0.150	\$13.54	\$23IFFER	DEROUEN	
481/482	Contemporary	32,000	0.350	19.58	25XECUTI	E DIRECTOR	
483/484	Contemporary	107,800*	1.080	40.15	49.90 ARIF		
	Contemporary	107,000	1.000				
	January 7, 2013 January 1, 2013				Bunt	Kistley	
	ie E. Bellar, Vice F	President, State	Regulatio	on and Rat	es, Louisville	Remucky	
11-	011	1)				/2013	
Anna) Kill			F		KAR 5:011 SECTION	9 (1)
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Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 35.1 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 35.1

andard Rate	LS			
	Lighting Servic	e		
UNDERGROUND SERVICE (Continu	ed)			
Type Of	Approx.	kW	Monthly	
Fixture	Lumens	Rating	Charge	·
High Pressure Sodium				
* London (10' Smooth Pole)	5,800	0.083	\$31.73	
* London (10' Fluted Pole)	5,800	0.083	33.64	
* London (10' Smooth Pole)	9,500	0.117	32.50	
* London (10' Fluted Pole)	9,500	0.117	34.41	
* Victorian (10' Smooth Pole)	5,800	0.083	30.80	
* Victorian (10' Fluted Pole)	5,800	0.083	31.45	
* Victorian (10' Smooth Pole)	9,500	0.117	32.73	
* Victorian (10' Fluted Pole)	9,500	0.117	33.37	
* Bases Available:				
Old Town / Manchester			\$ 2.83	
Chesapeake / Franklin			2.83	
Jefferson / Westchester			2.83	
Norfolk / Essex			3.00	
Mercury Vapor				
Mercury Vapor is restricted to those removed from service or replaced wit				
4 Sided Colonial	4,000	0.124	\$16.35 CAI	NCEL
4 Sided Colonial	8,000	0.210	18.02	-
Cobra Head	8,000	0.210		NOL
Cobra Head	13,000	0.298	23.46 KEN	UCKYI
Cobra Head	25,000	0.462	26.91 SERVIC	CE CON
The above rates for UNDERGR from underground lines located in than 200 feet per unit in those le distribution facilities. If addition non-refundable cash advance eq Company may provide undergrou overhead facilities when, in its ju economic standpoint. Company in locations deemed by the Comp	the streets, with a pocalities supplied with nal facilities are uivalent to the inst und lighting service udgment, it is prace may decline to inst	direct buried cable with electric service required, the c talled cost of such ce in localities othe cticable to do so f all equipment and	connection of not more through underground ustomer shall make excess facilities. The erwise served through rom an operating and provide service thereto	
from underground lines located in than 200 feet per unit in those la distribution facilities. If addition non-refundable cash advance eq Company may provide undergro overhead facilities when, in its jin economic standpoint. Company in in locations deemed by the Comp CUSTOM ORDERED STYLES Where Customer has need for m	the streets, with a ocalities supplied v nal facilities are uivalent to the inst ound lighting servic udgment, it is prace may decline to inst any as unsuitable for on-stocked styles of	direct buried cable with electric service required, the of talled cost of such be in localities othe cticable to do so f all equipment and or underground ins	connection of not more through underground sustomer shall make excess facilities. The erwise served through rom an operating and provide service thereto tallation.	
from underground lines located in than 200 feet per unit in those la distribution facilities. If addition non-refundable cash advance eq Company may provide undergro overhead facilities when, in its jin economic standpoint. Company in in locations deemed by the Comp CUSTOM ORDERED STYLES Where Customer has need for muto to provide the requested styles for between the requested styles are	the streets, with a pocalities supplied v nal facilities are uivalent to the inst oudgment, it is prace may decline to inst any as unsuitable for pon-stocked styles of or payment, in advi-	direct buried cable with electric service required, the of talled cost of such the in localities othe cticable to do so f all equipment and or underground ins	connection of not more through underground sustomer shall make excess facilities. The erwise served through rom an operating and provide service thereto tallation.	ION
from underground lines located in than 200 feet per unit in those lo distribution facilities. If addition non-refundable cash advance eq Company may provide undergro overhead facilities when, in its ji economic standpoint. Company in in locations deemed by the Comp CUSTOM ORDERED STYLES Where Customer has need for m to provide the requested styles for between the requested styles ar maintenance of non-stock materi	the streets, with a pocalities supplied with nal facilities are uivalent to the inst und lighting service und decline to inst any as unsuitable for on-stocked styles of or payment, in adva- ind the stock mater als is dependent of	direct buried cable with electric service required, the of talled cost of such ce in localities othe cticable to do so if all equipment and or underground ins of poles or fixing res ance, by Custome ials. Customer at tailed vendors	connection of not more through underground sustomer shall make excess facilities. The erwise served through rom an operating and provide service thereto tallation.	ION
from underground lines located in than 200 feet per unit in those la distribution facilities. If addition non-refundable cash advance eq Company may provide undergro overhead facilities when, in its jin economic standpoint. Company to in locations deemed by the Comp CUSTOM ORDERED STYLES Where Customer has need for more to provide the requested styles for	the streets, with a pocalities supplied with nal facilities are uivalent to the inst und lighting service und decline to inst any as unsuitable for on-stocked styles of or payment, in adva- ind the stock mater als is dependent of	direct buried cable with electric service required, the of talled cost of such ce in localities othe cticable to do so if all equipment and or underground ins of poles or fixing res ance, by Custome ials. Customer at tailed vendors	connection of not more through underground sustomer shall make excess facilities. The erwise served through rom an operating and provide service thereto tallation.	ION
from underground lines located in than 200 feet per unit in those line distribution facilities. If addition non-refundable cash advance eq Company may provide underground overhead facilities when, in its jine conomic standpoint. Company in in locations deemed by the Comp CUSTOM ORDERED STYLES Where Customer has need for management to provide the requested styles for between the requested styles ar maintenance of non-stock materia of non-stock styles may be delayed of Issue: February 17, 2012	the streets, with a pocalities supplied with nal facilities are uivalent to the inst und lighting service und lighting service any decline to inst any as unsuitable for on-stocked styles of or payment, in adva- to the stock mater- als is dependent of ed or materials una	direct buried cable with electric service required, the of talled cost of such ce in localities othe cticable to do so f all equipment and or underground ins of poles or fixigres ance, by Custome ials. Customer a on outside vendors available.	connection of not more through underground sustomer shall make excess facilities. The erwise served through rom an operating and provide service thereto tallation.	ION
from underground lines located in than 200 feet per unit in those line distribution facilities. If addition non-refundable cash advance eq Company may provide underground overhead facilities when, in its jine conomic standpoint. Company in in locations deemed by the Comp CUSTOM ORDERED STYLES Where Customer has need for management to provide the requested styles for between the requested styles ar maintenance of non-stock materia of non-stock styles may be delayed of Issue: February 17, 2012 Effective: With Bills Rendered On a	the streets, with a pocalities supplied with nal facilities are uivalent to the inst und lighting service und lighting service any decline to inst any as unsuitable for on-stocked styles of or payment, in advi- ind the stock materials and a stock materials una	direct buried cable with electric service required, the of talled cost of such ce in localities othe cticable to do so if all equipment and or underground ins of poles or fixing res ance, by Custome ials. Customer a on outside vendors available.	connection of not more through underground sustomer shall make excess facilities. The erwise served through rom an operating and provide service thereto tallation. KENTUCKY SERVICE COMMISSE OF THE OF COMMISSE OF THE OF COMMISSE OF THE OF COMMISSE OF THE OF COMMISSE COUSTIVE DIRECTORY'S and that maintenance TARIFF BRANCH	ION
from underground lines located in than 200 feet per unit in those line distribution facilities. If addition non-refundable cash advance eq Company may provide underground overhead facilities when, in its jine conomic standpoint. Company in in locations deemed by the Comp CUSTOM ORDERED STYLES Where Customer has need for management to provide the requested styles for between the requested styles ar maintenance of non-stock materia of non-stock styles may be delayed of Issue: February 17, 2012	the streets, with a pocalities supplied with nal facilities are uivalent to the inst und lighting service und lighting service any decline to inst any as unsuitable for on-stocked styles of or payment, in advi- ind the stock materials and a stock materials una	direct buried cable with electric service required, the of talled cost of such the in localities othe cticable to do so if all equipment and or underground ins of poles or fixing re- ance, by Custome ials. Customer at on outside vendors available.	connection of not more through underground sustomer shall make excess facilities. The erwise served through rom an operating and provide service thereto tallation. KENTUCKY SERVATE COMMENSE EFFECTIVE COMMENSE EFFECTIVE DIRECTIVE Sumt Kinley USVIIIE Kentucky 2/29/2012	ION
from underground lines located in than 200 feet per unit in those line distribution facilities. If addition non-refundable cash advance eq Company may provide underground overhead facilities when, in its jine conomic standpoint. Company in in locations deemed by the Comp CUSTOM ORDERED STYLES Where Customer has need for management to provide the requested styles for between the requested styles ar maintenance of non-stock materia of non-stock styles may be delayed of Issue: February 17, 2012 Effective: With Bills Rendered On a	the streets, with a pocalities supplied with nal facilities are uivalent to the inst und lighting service und lighting service any decline to inst any as unsuitable for on-stocked styles of or payment, in advi- ind the stock materials and a stock materials una	direct buried cable with electric service required, the of talled cost of such the in localities othe cticable to do so if all equipment and or underground ins of poles or fixing re- ance, by Custome ials. Customer at on outside vendors available.	connection of not more through underground sustomer shall make excess facilities. The erwise served through rom an operating and provide service thereto tallation. KENTUCKY SERVICE COMMISSE OF THE OF COMMISSE OF THE OF COMMISSE OF THE OF COMMISSE OF THE OF COMMISSE COUSTIVE DIRECTORY'S and that maintenance TARIFF BRANCH	ION

P.S.C. Electric No. 9, Second Revision of Original Sheet No. 35.2 Canceling P.S.C. Electric No. 9, First Revision of Original Sheet No. 35.2

Standard Rate		Lighting	LS Service			
UNDERGROU	ND SERVICE (continued)				
RATE				Mo	onthly Charge	
Rate	Type of	Approximate	kW Per	Fixture	Decorative	Historic
Code	Fixture	Lumens	Light	Only	Smooth	Fluted
High Press	sure Sodium					

400	Dark Sky	4,000	0.060		\$23.54	
401	Dark Sky	9,500	0.117		24.66	
Metal Hal	ide					
479/480	Contemporary	12,000	0.150	\$13.80	\$23.57	
481/482	2 Contemporary	32,000	0.350	20.18	29.93	
483/484	Contemporary	107.800*	1.080	41.99	51.74	

Customer shall make a non-refundable cash contribution prior to the time of installation, or, at the option of company, make a work contribution to Company for the difference in the installed cost of the system requested and the cost of the conventional overhead lighting system.

Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined under the Excess Facilities Rider.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill. Billing for this service to be made a part of bill rendered for other electric service.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 67 of this Tariff

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

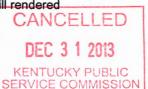
DATE OF ISSUE: June 5, 2013

- DATE EFFECTIVE: With Bills Rendered On and After June 26, 2013
- **ISSUED BY:** Isl Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00553 dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN EXECUTIVE DIRECTOR
 TARIFF BRANCH
Bunt Kirtley
 EFFECTIVE
6/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





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P.S.C. Electric No. 9, First Revision of Original Sheet No. 35.2 Canceling P.S.C. Electric No. 9, Original Sheet No. 35.2

LS **Lighting Service**

UNDERGROUND SERVICE (continued)

Standard Rate

RATE				Mo	onthly Charge	
Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Fixture Only	Decorative Smooth	Historic Fluted
High Press	sure Sodium					
400 401	Dark Sky Dark Sky	4,000 9,500	0.060		\$23.44 24.46	
Metal Halio 479/480 481/482 483/484	le Contemporary Contemporary Contemporary	12,000 32,000 107,800*	0.150 0.350 1.080	\$13.54 19.58 40.15	\$23.31 29.33 49.90	

Customer shall make a non-refundable cash contribution prior to the time of installation, or, at the option of company, make a work contribution to Company for the difference in the installed cost of the system requested and the cost of the conventional overhead lighting system.

Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined under the Excess Facilities Rider.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill. Billing for this service to be made a part of bill rendered for other electric service. CANCELLED

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 67 of this Tariff

ADJUSTMENT CLAUSES

SERVICE COMMISSION The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax

Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91

JUN 2 6 2013

KENTUCKY PUBLIC

Т

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: Is/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH 1/4/2013 PURSUANT TO 807 KAR 5011 SECTION 9 (1)

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012



Т

P.S.C. Electric No. 9, Original Sheet No. 35.2

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JAN 0 4 2013

Standard Rate

LS Lighting Service

Customer shall make a non-refundable cash contribution prior to the time of installation, or, at the option of company, make a work contribution to Company for the difference in the installed cost of the system requested and the cost of the conventional overhead lighting system.

Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined under the Excess Facilities Rider.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill. Billing for this service to be made a part of bill rendered for other electric service.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 67 of this Tariff

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERM OF CONTRACT

For a fixed term of not less than five (5) years and for such time thereafter until terminated by either party giving thirty (30) days prior written notice to the other when additional facilities are required. Cancellation by Customer prior to the initial five-year term will require Customer to pay to Company a lump sum equal to the monthly charge times the number of months remaining on the original five (5) year term.

TERMS AND CONDITIONS

- 1. Service shall be furnished under Company's Terms and Conditions, except as set out hereinENTUCKY PUBLIC
- 2. All service and maintenance will be performed only during regular scheduled working hours of Company. Customer will be responsible for reporting outages and other operating faults. Company shall initiate service corrections within two (2) business days after such notification by Customer.
- 3. Customer shall be responsible for the cost of fixture replacement or repairs are caused from willful damage, vardalism, or causes other than normal burnouts. Company may decline to provide or continue service methods or replacement, such facilities will be subject to unusual hazards or replacement. TARIFF BRANCH

Date of Issue: January 7, 2013	Brent Kirtley
Date Effective: January 1, 2013	T
Issued By: Lonnie E. Bellar, Vice President, State Regulation	on and Rates, Louisville, Kentucky
11-511	1/1/2013

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Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012-

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 35.2 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 35.2

	Lighting Servic	e		
OVERHEAD SERVICE [Fixture (Only]			
Based on lighting choice, Co fixture, photoelectric control a			unit complete with lamp	
Type Of Fixture	Approx. Lumens	kW <u>Rating</u>	Monthly Charge	
High Pressure Sodium				
Cobra Head Cobra Head Cobra Head	16,000 28,500* 50,000*	0.181 0.294 0.471	\$11.62 13.44 18.53	
Directional Flood Directional Flood	16,000 50,000*	0.181 0.471	13.23 19.50	
Open Bottom	9,500	0.117	10.40	
Mercury Vapor				
Mercury Vapor is restricted to be removed from service or r				-
Cobra Head Cobra Head Cobra Head	8,000 13,000 25,000	0.210 0.298 0.462	\$10.26 11.74 15.18	
Directional Flood	25,000	0.462	16.53	
Open Bottom	8,000	0.210	10.60ANCE	LLE
ADDITIONAL FACILITIES			JAN 0	PUBI MMIS
The above rates for OVERHEA and, if needed, up to 150 feet of the installation of a lighting unit, install one additional pole for the Such charge of \$10.92 per mor prior to March 1, 2010. Thereat an additional charge based up Facilities Rider applied to the cu	of conductor. If the loca the Company will extent a support of such unit, the th for each such wood fter, the Company may on the application of the	ation of an existing nd its secondary of pe customer will pa pole installed app furnish any addition he monthly rate s	an existing wood pole g pole is not suitable for conductor one span and ay an additional charge. blies to lighting installed onal required facilities at set forth in the Excess	
NOTE: *NOT AVAILABLE FOR	URBAN RESIDENTIAL	HOME USE	KENTUCKY C SERVICE COMMISS	ION
			JEFF R. DEROUEN	
			TARIFF BRANCH	
of Issue: February 17, 2012 Effective: With Bills Rendered	On and After February	29. 2012	Bunt Kirtley	
ed By: Lognie E. Bellar, Vice Pre	sident, State Regulati	on and Rates, Lo	EFFECTIVE 2/29/2012 NT TO 807 KAR 5:011 SECTION	9 (1)

P.S.C. Electric No. 9, Original Sheet No. 35.3

Standard Rate

LS Lighting Service

TERMS AND CONDITIONS (continued)

- 4. Company shall have the right to make other attachments and to further extend the conductors, when necessary, for the further extension of its electric service.
- If any permit is required from any municipal or other governmental authority with respect to installation and use of any of the lighting units provided hereunder, Company will seek such permits, but the ultimate responsibility belongs with Customer.
- 6. If Customer requests the removal of an existing lighting system, including, but not limited to, fixtures, poles, or other supporting facilities that were in service less than twenty years, and requests installation of replacement lighting within 5 years of removal, Customer agrees to pay to Company its cost of labor to install the replacement facilities.
- Temporary suspension of lighting service is not permitted. Upon permanent discontinuance of service, lighting units and other supporting facilities solely associated with providing service under this tariff, except underground facilities and pedestals, will be removed.

CANCELLED JAN 0 4 2013 KENTUCKY PUBLIC SERVICE COMMISSION

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	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
Issued By: Lonnie E. Bellar, Vice President, State Regu	lation and Rates, Louisville, Kentucky
Som EBelle	1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Issued by Authority of an Order of the KPSC in Case No	b. 2012-00222 dated December 20, 2012

P. S. C. Electric No. 8, Second Revision of Original Sheet No. 35.3 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 35.3

tandard Rate LS				-
METAL HALIDE COMMERCIAL AND INDUSTRIAI [OVERHEAD AND UNDERGROUND]				-
	APPROX.	kW RATING	MONTHLY CHARGE	
Metal Halide				
Directional Fixture Only	12,000	0.150	\$11.85	
Directional Fixture With Wood Pole	12,000	0.150	\$14.05	1
Directional Fixture With Direct Burial Metal Pole	12,000	0.150	\$21.26	
Directional Fixture Only	32,000	0.350	\$17.19	
Directional Fixture With Wood Pole	32,000	0.350	\$19.40	1
Directional Fixture With Metal Pole	32,000	0.350	\$26.60	
Directional Fixture Only	107,800	1.080	\$35.92	
Directional Fixture With Wood Pole	107,800	1.080	\$38.99	
Directional Fixture With Metal Pole	107,800	1.080	\$45.32	
Contemporary Fixture Only	12,000	0.150	\$13.08	
Contemporary Fixture With Direct Burial Metal P	ole 12,000	0.150	\$22.51	
Contemporary Fixture Only	32,000	0.350	\$18.91	
Contemporary Fixture With Metal Pole	32,000	0.350	CANCELL	E
Contemporary Fixture Only	107,800	1.080	\$38.78N 0 1 2	013
Contemporary Fixture With Metal Pole	107,800	1.080	SERVICE COMM	JBL
ADJUSTMENT CLAUSES The bill amount computed at the charges speci accordance with the following: Fuel Adjustment Clause	ified above sha			
Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	_	SHEEFEN		+
e of Issue: February 17, 2012 e Effective: With Bills Rendered On and After Fe	bruary 29, <mark>201</mark>	2 Bur	t Kirtley	
ued By: Lonnie E. Bellar, Vice President, State Re	gulation and	2/	116, Kentucky 29/2012 07 KAR 5:011 SECTION 9 (1)	

Issued by Authority of an Order of the KPSC in Case No. 2011-00232 dated January 31, 2012

P.S.C. Electric No. 8, Original Sheet No. 35.4

Standard	Mate				Lightin	LS g Serv	ice					
					Lightin	ig Serv						
1.	All lightin of Comp all other poles an	any, and C proper pur	oles and company poses. extend	l condu y shall Comp the co	have ac any sha nductor	ccess to all have s instal	the sa	me for in the to ma	maintena ake othe	ance, i r attac	e the property nspection and hments to the hen necessary	
	If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.											
	of the Coperating	company.	The co	ustome ompany	r shall will un	be res dertake	to serv	e for re vice the l	eporting	outag	working hours es and other nent within two	
÷	and in th custome Company	e event of r, the cost y may deci	loss or o of the i ine to in	damage necess istall ec	e to Cor ary repa juipmen	mpany's air or n it and p	s proper eplacem provide s	nty arisin ment sha service t	g from t all be pa hereto i	he neg aid by n locat	his premises, gligence of the the customer, ions where, in of damage.	
	from mon thirty day service	nth to mon ys notice to for non-pa ons. Upon	th after the of yment	such r ther. (of bills	ninimun Compar s or oti	n fixed iy shall her ca	term un have t uses se	ntil term the right et forth	inated b at any in its	time t Gener	shall continue er party giving to discontinue al Rules and her equipment	
	interest	greeing to of the app d by anothe	licant fo	or serv	ice will	continu	ue for a	5 years	or that	the s	rance that the ervice will be ated.	
	lump sun		he mon								ne Company a reded to equal	
											CANCEL	-LE
											IAN D 1	2013
		NDITIONS e furnished		Compa	ny's Te	ms and	d Condi	tions app	olicable	hereto	KENTUCKY SERVICE COM	
		:						Р	UBLIC S		TUCKY CE COMMISSIO	N
											DEROUEN E DIRECTOR	
							0			TARIFF	BRANCH	
		just 6, 201							-B	unt	Kirtley	
ate Effecti sued By:	Lonnie	gust 1, 201 E. Bellar, N	0 /ice Pre	esident	t, State	Regula	ation a	nd Rate	s, Louis	sville, 8/1/		
	18 -	1	11								AR 5:011 SECTION 9	

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

P.S.C. Electric No. 9, Second Revision of Original Sheet No. 36 Canceling P.S.C. Electric No. 9, First Revision of Original Sheet No. 36

Standard Rate

RLS Restricted Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate schedule is restricted to those lighting fixtures/poles in service as of August 1, 2012, except where a spot replacement maintains the continuity of multiple fixtures/poles composing a neighborhood lighting system. Spot placement of restricted fixtures/poles is contingent on the restricted fixtures/poles being available from manufacturers. Spot replacement of restricted units will be made under the terms and conditions provided for under non-restricted Lighting Service Rate LS.

In the event restricted fixtures/poles fail and replacements are unavailable, Customer will be given the choice of having Company remove the failed fixture/pole or replacing the failed fixture/pole with other available fixture/pole

OVERHEAD SERVICE

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only).

RATE				N	Ionthly Charg	e
Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Fixture Only	Fixture & Wood Pole	Fixture & Orn. Pole
Mercury	/apor					
252	Cobra/Open Bottor	n 8,000	0.210	\$ 9.42		
458	Cobra Head	8,000	0.210	\$10.98		
203	Cobra Head	13,000	0.298	10.79		
204	Cobra Head	25,000	0.462	13.30		ICELLED
209	Cobra Head	60,000	1.180	27.30		
					DE	C 3 1 2013
207	Directional	25,000	0.462	\$15.33		
210	Directional	60,000	1.180	28.50	I Chant F I	UCKY PUBLIC
201	Open Bottom	4,000	0.100	\$ 7.99		
Metal Hal	ide					
471	Directional	12,000	0.150		\$14.81	N/A
474/475	Directional	32,000	0.350		20.69	28.14
477	Directional	107.800	1.080		42.21	N/A

DATE OF ISSUE: June 5, 2013

- DATE EFFECTIVE: With Bills Rendered On and After June 26, 2013
- ISSUED BY: /s/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00553 dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
6/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

P.S.C. Electric No. 9, First Revision of Original Sheet No. 36 Canceling P.S.C. Electric No. 9, Original Sheet No. 36

RLS

Restricted Lighting Service

APPLICABLE

Standard Rate

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate schedule is restricted to those lighting fixtures/poles in service as of August 1, 2012, except where a spot replacement maintains the continuity of multiple fixtures/poles composing a neighborhood lighting system. Spot placement of restricted fixtures/poles is contingent on the restricted fixtures/poles being available from manufacturers. Spot replacement of restricted units will be made under the terms and conditions provided for under non-restricted Lighting Service Rate LS.

In the event restricted fixtures/poles fail and replacements are unavailable, Customer will be given the choice of having Company remove the failed fixture/pole or replacing the failed fixture/pole with other available fixture/pole

OVERHEAD SERVICE

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only).

RATE				N	onthly Charg	e
Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Fixture Only	Fixture & Wood Pole	Fixture & Orn. Pole
Mercury V	apor					
252	Cobra/Open Botto	m 8,000	0.210	\$ 9.06		
458	Cobra Head	8,000	0.210	\$10.62		ANOCUE
203	Cobra Head	13,000	0.298	10.28		ANCELLEI
204	Cobra Head	25,000	0.462	12.51		
209	Cobra Head	60,000	1.180	25.29		JUN 2 6 2013
					KE	ENTUCKY PUBL
207	Directional	25,000	0.462	\$14.54	SER	VICE COMMISS
210	Directional	60,000	1.180	26.49		
201	Open Bottom	4,000	0.100	\$ 7.82		
Metal Hali	de					
471	Directional	12,000	0.150		\$14.55	N/A
474/475	Directional	32,000	0.350		20.09	27.54
477	Directional	107,800	1.080		40.37	N/A

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirkley
EFFECTIVE
1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 9, Original Sheet No. 36

Т

Т

Standard Rate

RLS **Restricted Lighting Service**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate schedule is restricted to those lighting fixtures/poles in service as of August 1, 2012, except where a spot replacement maintains the continuity of multiple fixtures/poles composing a neighborhood lighting system. Spot placement of restricted fixtures/poles is contingent on the restricted fixtures/poles being available from manufacturers. Spot replacement of restricted units will be made under the terms and conditions provided for under non-restricted Lighting Service Rate LS.

In the event restricted fixtures/poles fail and replacements are unavailable, Customer will be given the choice of having Company remove the failed fixture/pole or replacing the failed fixture/pole with other available fixture/pole

OVERHEAD SERVICE

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only).

RATE				A	Ionthly Charg	e	Т
Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Fixture Only	Fixture & Wood Pole	Fixture & Orn. Pole	-
Mercury	Vapor						٦
252	Cobra/Open Botto	m 8,000	0.210	\$ 9.06			1
458	Cobra Head	8,000	0.210	\$10.62		•	Т
203	Cobra Head	13,000	0.298	10.28			i
204	Cobra Head	25,000	0.462	12.51			i
209	Cobra Head	60,000	1.180	25.29			Ì
207	Directional	25,000	0.462	\$14.54	C	ANCELLED	
210	Directional	60,000	1.180	26.49		JAN 0 4 2013	ľ
201	Open Bottom	4,000	0.100	\$ 7.82	KE	NTUCKY PUBLIC	N
Metal Hal	ide						
471	Directional	12,000	0.150		\$14.55	• N/A	Т
474/475	Directional	32,000	0.350		20.09	27.54	Ť
477	Directional	107,800	1.080		40.37	N/A	Ţ
				P		FUCKY CE COMMISSION	
Wood Po	le				and the second designed in second second	DEROUEN	
958	Installed Before 3/	1/2010		\$11.31		EDIRECTOR	Т
900	Installed Before 7/	1/2004		2.06	TARIFF	BRANCH	T
ate of Issue:	January 7, 2013				- A 1	V. 19	
ate Effective:	January 1, 2013				Bunt	narry	
sued By: Lon	nie E. Bellar, Vice J	President, Stat	te Regulatio	on and Rate			
\square	2020	1)			1/1/	2013	
min	y sell	w		Pl	JRSUANT TO 807 K	AR 5:011 SECTION 9 (1)	
0141							
sued by Autho	ority of an Order of	the KPSC in C	ase No. 20	12-00222 di	ated Decembe	20,2012	



P.S. C. Electric No. 8, Second Revision of Original Sheet No. 36 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 36

OUTDOOR LIGHTING		
APPLICABLE		
In all territory served.		
VAILABILITY OF SERVICE - RESTRICTE To any customer who can be served in an herein and who is willing to contract for conditions. This rate schedule will cont hereunder on July 1, 2004, and will not be	ccordance with the specia or service in accordance inue to be available to f	e with such special terms and ixtures that were being served
CHARACTER OF SERVICE These rates cover electric lighting servic driveways, yards, lots and other outdoor lighting equipment, as hereinafter describ equipment. Service under this rate will b every-night schedule of approximately 40 specified herein.	r areas. Company will ed, and will furnish the el be available on an automa	provide, own and maintain the ectrical energy to operate such atically controlled dusk-to-dawn
ATES		A Marth Day Linth
Type of Unit		er Month Per Unit
Overhead Service	Installed Prior to	Installed After
Mercury Vapor 100 Watt	<u>January 1, 1991</u> \$7.92	<u>December 31, 1990</u> N/A
175 Watt	8.97	\$ 10.37
250 Watt	10.33	11.80
400 Watt	12.78	14.39
1000 Watt	24.04	26.68
1000 Watt Flood	24.04	26.81
High Pressure Sodium Vapor		
100 Watt	\$10.00	\$10.00
150 Watt	12.63	12.63
250 Watt	14.97	14.97
400 Watt	16.34	16.34 CANCELL
1000 Watt	N/A	38.35
Underground Service		JAN U 1 20
Mercury Vapor		KENTUCKY PU
100 Watt - Top Mounted	\$13.16	\$13.45 COMMI
175 Watt - Top Mounted	14.06	15.03
400 Watt - Top Mounted	16.22	16.22
High Pressure Sodium Vapor		
70 Watt - Top Mounted	\$13.30	\$13.30
100 Watt - Top Mounted	17.49	KENTURE
150 Watt - Top Mounted	N/A	PUBLIC SERVICE COMMISSION
150 Watt	23.52	JEFF R. BEROUEN
250 Watt	27.14	EXECUTIVE DIRECTOR
400 Watt	30.31	TARIFF BRANCH
1000 Watt	N/A	A , J/ 4
of Issue: February 17, 2012 Effective: With Bills Rendered On and A	After February 29 2012	Bunt Kirtley
d By: Longie E. Bellar, Vice President,	State Regulation and Re	ates, Louisville, Kentucky
HomeBelle		2/29/2012

Issued by Authority of an Order of the KPSC in Case No. 2011-00232 dated January 31, 2012

P.S.C. Electric No. 9, Second Revision of Original Sheet No. 36.1 Canceling P.S.C. Electric No. 9, First Revision of Original Sheet No. 36.1

RLS

Restricted Lighting Service

OVERHEAD SERVICE (continued)

Standard Rate

RATE				N	Ionthly Charg	e
Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Fixture Only	Fixture & Wood Pole	Fixture & Orn. Pole
Wood P	ole					CANCELLED
958	Installed Befor	re 3/1/2010		\$11.31		CANCELLED
900	Installed Befo	re 7/1/2004		2.06		DEC 3 1 2013
JNDERGR	OUND SERVICE					KENTUCKY PUBLIC SERVICE COMMISSION

UN

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 200 feet of conductor per fixture on appropriate poles.

RATE				Month	ly Charge	
Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Fixture Only	Decorative Smooth	
			-9			
High Pres	sure Sodium					
275	Cobra/Contemporary	16,000	0.181		\$24.66	- I
266	Cobra/Contemporary	28,500	0.294		27.09	
267	Cobra Contemporary	50,000	0.471		31.13	
276	Coach/Acorn	5,800	0.083		\$13.92	
274	Coach/Acorn	9,500	0.117		16.93	1
277	Coach/Acorn	16,000	0.181		21.92	
279/278	Contemporary	120,000	1.000	\$40.58	\$71.70	
417	Acorn, Bronze	9,500	0.117		\$23.44	
419	Acorn, Bronze	16,000	0.180		24.41	
280	Victorian	5,800	0.083	\$19.13		
281	Victorian	9,500	0.117	20.09		
282	London	5,800	0.083	\$19.28		
283	London	9,500	0.117	20.56		\downarrow

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE:	With Bills Rendered On and After
	June 26, 2013

Is/ Edwin R. Staton, Vice President **ISSUED BY:** State Regulation and Rates Louisville, Kentucky

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00553 dated May 17, 2013 and May 29, 2013

KENTUC	KY
PUBLIC SERVICE	
JEFF R. DEI EXECUTIVE DI	
TARIFF BR	ANCH
Bunt Ki	Mey
EFFECTI	VE
6/26/20)13
PURSUANT TO 807 KAR 5	:011 SECTION 9 (1)

P.S.C. Electric No. 9, First Revision of Original Sheet No. 36.1 Canceling P.S.C. Electric No. 9, Original Sheet No. 36.1

RLS

Standard Rate

Restricted Lighting Service

OVERHEAD SERVICE (continued)

RATE				N	Ionthly Charg	e
Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Fixture Only	Fixture & Wood Pole	Fixture & Orn. Pole
Wood Po	ble					
958	Installed Befor	re 3/1/2010		\$11.31		
900	Installed Befor	re 7/1/2004		2.06		

UNDERGROUND SERVICE

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 200 feet of conductor per fixture on appropriate poles.

RATE				Month	ly Charge
Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Fixture Only	Decorative Smooth
High Pres	sure Sodium				
275	Cobra/Contemporary	16,000	0.181		\$24.35
266	Cobra/Contemporary	28,500	0.294		26.59
267	Cobra Contemporary	50,000	0.471		30.33
276	Coach/Acorn	5,800	0.083		\$13.78
274	Coach/Acorn	9,500	0.117		16.73
277	Coach/Acorn	16,000	0.181		21.61
279/278	Contemporary	120,000	1.000	\$38.88	\$70.00
417	Acorn, Bronze	9,500	0.117		\$23.24
419	Acorn, Bronze	16,000	0.180		24.10
280	Victorian	5,800	0.083	\$18.99	
281	Victorian	9,500	0.117	19.89	CANCELLED
282	London	5,800	0.083	\$19.14	JUN 2 6 2013
283	London	9,500	0.117	20.36	KENTUCKY PUBLIC
					SERVICE COMMISSION
					OLIVIOL OF

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

PL	KENTUCKY JBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Bunt Kirtley
	EFFECTIVE
PU	1/4/2013 RSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 9, Original Sheet No. 36.1

T T T T

RLS	
Restricted Lighting Ser	rvice

UNDERGROUND SERVICE

Standard Rate

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 200 feet of conductor per fixture on appropriate poles.

RATE					ly Charge	
Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Fixture Only	Decorative Smooth	
High Pres	sure Sodium					
275	Cobra/Contemporary	16,000	0.181		\$24.35	
266	Cobra/Contemporary	28,500	0.294		26.59	
267	Cobra Contemporary	50,000	0.471		30.33	
276	Coach/Acorn	5,800	0.083		\$13.78	
274	Coach/Acorn	9,500	0.117		16.73	
277	Coach/Acorn	16,000	0.181		21.61	
279/278	Contemporary	120,000	1.000	\$38.88	\$70.00	
417	Acorn, Bronze	9,500	0.117		\$23.24	
419	Acorn, Bronze	16,000	0.180		24.10	
280	Victorian	5,800	0.083	\$18.99		
281	Victorian	9,500	0.117	19.89		
282	London	5,800	0.083	\$19.14		
283	London	9,500	0.117	20.36		
426	London	5,800	0.083		\$32.85	
428	London	9,500	0.117		33:65	
430	Victorian	5,800	0.083		31.89	
432	Victorian	9,500	0.117	CAN	CELLED	
Victorian/I	ondon Bases			JAN	0 4 2013	
950	Old Town				KY PUBLAZ	
951	Chesapeake			SERVICE	COMMISSION	
Poles						
901	10" Smooth Pole			1/2	10.81	-
902	10" Fluted Pole			PUBLIC SER		
				JEFF I	R. DEROUEN	
				and the second s	IVE DIRECTOR	
and and a second				1	11	
of Issue: J Effective: J	lanuary 7, 2013 Ianuary 1, 2013			Buni	t Kirtley	
ed By: Long	ie E. Bellar, Vice Presic	ient, State Regula	tion and Rat	tes, Louisvil	e, Kentucky	
b.	EBellu)			7/2013	
11 4 4	I AVIA	/		UKSUANI TO 80	7 KAR 5:011 SECTION 9 (1)	

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 36.1 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 36.1

Restricted Lighting Service		
	e (Continued)	
Decorative Lighting Service	Rate Per Month Per Unit	
Fixtures		
Acorn with Decorative Basket		
70 Watt High Pressure Sodium 100 Watt High Pressure Sodium	\$18.45 19.48	
8-Sided Coach		
70 Watt High Pressure Sodium 100 Watt High Pressure Sodium	18.63 19.68	
Poles		
10' Smooth	10.44	
10' Fluted	12.46	
Bases	2.05	
Old Town / Manchester Chesapeake / Franklin	3.35 3.60	
Jefferson / Westchester	3.62	
Norfolk / Essex	3.81	
NA – Not Availat	ble	
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified a accordance with the following:	bove shall be increased or decreased in	
Fuel Adjustment Clause	Sheet No. 85 CANCE	
Environmental Surcharge	Sheet No. 87	
Franchise Fee	Sheet No. 90 JAN 0	2013
School Tax	Sheet No. 91 KENTUCKY	
SPECIAL TERMS AND CONDITIONS	SERVICE CO	MMISS
 Company will furnish and install the lighting unit control device, and mast arm. The above rates for on an existing wood pole with service supplied however, that, when possible, floodlights served he street lighting standards supplied from overhead se not suitable for the installation of a lighting unit 	overhead service contemplate installation from overhead circuits only; provided, reunder may be attached to existing metal ervice. If the location of an existing pole is the Company will extend its secondary	
conductor one span and install an additional pole for pay an additional charge of \$1.99 per month for e poles or conductors are required to extend service required to make a non-refundable cash advance facilities.	each such pole so installed. If still further to the lighting unit, the customer will be	
conductor one span and install an additional pole for pay an additional charge of \$1.99 per month for e poles or conductors are required to extend service required to make a non-refundable cash advance	ach such pole so installed. If still further e to the lighting unit, the customer will be equal to the installed cost of such further nplate a normal installation, served from a direct burged cable concerned for any supplied with electric service through ties are required, the cistomer solutions and executive DIRECTOR	ON
 conductor one span and install an additional pole for pay an additional charge of \$1.99 per month for expoles or conductors are required to extend service required to make a non-refundable cash advance facilities. 2. The above rates for underground service conter underground lines located in the streets, with a 	ach such pole so installed. If still further e to the lighting unit, the customer will be equal to the installed cost of such further inplate a normal installation, served from a direct burged cable covering served from supplied with electric service through ties are required, the customer burged by the EXECUTIVE DIRECTOR TARIFF BRANCH	ON
 conductor one span and install an additional pole for pay an additional charge of \$1.99 per month for expoles or conductors are required to extend service required to make a non-refundable cash advance facilities. 2. The above rates for underground service conter underground lines located in the streets, with a more than 200 feet per unit in those localities underground distribution facilities. If additional facilities eof Issue: February 17, 2012 Effective: With Bills Rendered On and After February 	ach such pole so installed. If still further e to the lighting unit, the customer will be equal to the installed cost of such further inplate a normal installation, served from a direct burged cable Former to him installation supplied with electric service through ties are required, the Electric service through ties are required, the Electric service through TARIFF BRANCH	ON
 conductor one span and install an additional pole for pay an additional charge of \$1.99 per month for expoles or conductors are required to extend service required to make a non-refundable cash advance facilities. 2. The above rates for underground service conter underground lines located in the streets, with a more than 200 feet per unit in those localities underground distribution facilities. If additional facilities of Issue: February 17, 2012 	ach such pole so installed. If still further e to the lighting unit, the customer will be equal to the installed cost of such further inplate a normal installation, served from a direct burged cable Former to him installation supplied with electric service through ties are required, the Electric service through ties are required, the Electric service through TARIFF BRANCH	ON

P.S.C. Electric No. 9, Second Revision of Original Sheet No. 36.2 Canceling P.S.C. Electric No. 9, First Revision of Original Sheet No. 36.2

Standard Rate	Restr	RLS icted Lighting S	ervice		
UNDERGRO	UND SERVICE (continued)			
RATE				Month	ly Charge
Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Fixture Only	Decorative Smooth
High Pres	sure Sodium				
426	London	5,800	0.083		\$32.99
428	London	9,500	0.117		33.85
430	Victorian	5,800	0.083		32.03
432	Victorian	9,500	0.117		34.09
Victorian	London Bases				
950	Old Town				\$ 3.47
951	Chesapeake				3.73
Poles			CA	NCELLE	D
901	10" Smooth Pole				10.81
902	10" Fluted Pole		D	EC 3 1 2013	12.90
302					
Mercury	Vapor		SERVI	TUCKY PUBL	
318	Cobra Head	8,000	0.210	02 0010110113	\$17.27
314	Cobra Head	13,000	0.298		19.03
315	Cobra Head	25,000	0.462		22.74
347	Cobra (State of KY Pole)	,	0.462	\$22.73	
206	Coach	4,000	0.100		\$12.30
208	Coach	8,000	0.210		14.09
Incandes	cent				
349	Continental Jr.	1,500	0.102		\$ 8.89
348	Continental Jr.	6,000	0.447		12.94

Where Customer's location required the installation of additional facilities, Company may have furnished the requested facilities at an additional charge per month to be determined under the Excess Facilities Rider.

DUE DATE OF BILL

Payment is due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill. Billing for this service to be made a part of the bill rendered for other electric service.

DATE OF ISSUE:	June 5, 2013
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DATE EFFECTIVE:	With Bills Rendered On and After	PUBLIC SERVICE COMMISSION		
	June 26, 2013	JEFF R. DEROUEN EXECUTIVE DIRECTOR		
ISSUED BY:	/s/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky	Bunt Kirtley		
		EFFECTIVE		

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00553 dated May 17, 2013 and May 29, 2013

6/2	26/2013
PURSUANT TO 80	7 KAR 5:011 SECTION 9 (1)

KENTUCKY

P.S.C. Electric No. 9, First Revision of Original Sheet No. 36.2 Canceling P.S.C. Electric No. 9, Original Sheet No. 36.2

RLS

Restricted Lighting Service

UNDERGROUND SERVICE (continued)

Standard Rate

R	ATE				Month	ly Charge
	Rate Code	Type of Fixture	Approximate Lumens	kW Per Light		Decorative Smooth
I	High Pres	ssure Sodium				
	426	London	5,800	0.083		\$32.85
	428	London	9,500	0.117		33.65
	430	Victorian	5,800	0.083		31.89
	432	Victorian	9,500	0.117		33.89
. 1	Victorian	/London Bases				
	950	Old Town				\$ 3.47
	951	Chesapeake				3.73
i.	Poles			Г	CANCEL	ED
	901	10" Smooth Pole			CANCEL	10.81
	902	10" Fluted Pole			JUN 26	2013 12 90
1	Mercury	Vapor			KENTUCKY F	UBLIC
	318	Cobra Head	8,000	0.210	SERVICE COM	MISS \$16.91
	314	Cobra Head	13,000	0.298		18.52
	315	Cobra Head	25,000	0.462		21.95
	347	Cobra (State of KY Pole)	25,000	0.462	\$21.94	
	206	Coach	4,000	0.100		\$12.13
	208	Coach	8,000	0.210		13.73
	ncandes	cent				
	349	Continental Jr.	1,500	0.102		\$ 8.72
	348	Continental Jr.	6,000	0.447		12.18

Where Customer's location required the installation of additional facilities, Company may have furnished the requested facilities at an additional charge per month to be determined under the Excess Facilities Rider.

DUE DATE OF BILL

Payment is due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill. Billing for this service to be made a part of the bill rendered for other electric service.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: Isl Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

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Т

P.S.C. Electric No. 9, Original Sheet No. 36.2

Т

Т

CANCELLED

JAN 0 4 2018 KENTUCKY PUBLIC SERVICE COMMISSION

S	tan	da	rd	Rate	
5	tan	da	ra	Rate	

RLS Restricted Lighting Service

UNDERGROUND SERVICE (continued)

RATE				Month	ly Charge	Т
Rate	Type of	Approximate	kW Per	Fixture	Decorative	. T
Code	Fixture	Lumens	Light	Only	Smooth	Т
Mercury	Vapor					т
318	Cobra Head	8,000	0.210		\$16.91	N
314	Cobra Head	13,000	0.298		18.52	N
315	Cobra Head	25,000	0.462		21.95	N
347	Cobra (State of KY Pole)	25,000	0.462	\$21.94		T/I
206	Coach	4,000	0.100		\$12.13	N
208	Coach	8,000	0.210		13.73	N
Incandes	cent					т
349	Continental Jr.	1,500	0.102		\$ 8.72	т/I
348	Continental Jr.	6,000	0.447		12.18	Т/І

Where Customer's location required the installation of additional facilities, Company may have furnished the requested facilities at an additional charge per month to be determined under the Excess Facilities Rider.

DUE DATE OF BILL

Payment is due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill. Billing for this service to be made a part of the bill rendered for other electric service.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 67 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause Environmental Cost Recovery Surcharge	Sheet No. 85 Sheet No. 87
Franchise Fee Rider School Tax	Sheet NCENTUCKY PUBH€e5NRVgCE COMMISSION ▼
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
Issued By: Lonnie E. Bellar, Vice President, State Regulation	
Ami EBellin	1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012-

P.S.C. Electric No. 8, Original Sheet No. 36.2

ndard	Rate RLS
	Restricted Lighting Service
x	a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.
3.	DECORATIVE LIGHTING SERVICE. The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
4.	All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
5.	If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
6.	All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within two (2) business days after such notification by the customer.
7.	The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
8.	Contracts for this service shall have a minimum fixed term of two years, and shall continue from month to month after such minimum fixed term until terminated by either party giving <u>CE COM</u> thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
9.	Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.
10.	Mercury Vapor is restricted to those fixtures in service Upon tailure, existing FROULES will either be removed from service or replaced with available lighting at the Editor Director EXECUTIVE DIRECTOR
Effec	ue: August 6, 2010 tive: August 1, 2010 Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky
31	8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, Original Sheet No. 36.3

Standard Rate

RLS Restricted Lighting Service

TERM OF CONTRACT

For a fixed term of not less than five (5) years and for such time thereafter until terminated by either party giving thirty (30) days prior written notice to the other when additional facilities are required. Cancellation by Customer prior to the initial five-year term will require Customer to pay to Company a lump sum equal to the monthly charge times the number of months remaining on the original five (5) year term.

TERMS AND CONDITIONS

1. Service shall be furnished under Company's Terms and Conditions, except as set out herein.

- All service and maintenance will be performed only during regular scheduled working hours of Company. Customer will be responsible for reporting outages and other operating faults. Company shall initiate service corrections within two (2) business days after such notification by Customer.
- 3. Customer shall be responsible for the cost of fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts. Company may decline to provide or continue service in locations where, in Company's judgment, such facilities will be subject to unusual hazards or risk of damage.
- Company shall have the right to make other attachments and to further extend the conductors, when necessary, for the further extension of its electric service.
- Temporary suspension of lighting service is not permitted. Upon permanent discontinuance of service, lighting units and other supporting facilities solely associated with providing service under this tariff, except underground facilities and pedestals, will be removed.

CANCELLED JAN 0 4 2013 KENTUCKY PUBLIC SERVICE COMMISSION т

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
Issued By: Lonnie E. Bellar, Vice President, State Regulation	n and Rates, Louisville, Kewfucky
Hum EBelle	1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Issued by Authority of an Order of the KPSC in Case No. 201	2-00222 dated December 20, 2012

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 36.3 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 36.3

Standard Rate	RLS
	Restricted Lighting Service

PUBLIC STREET LIGHTING

AVAILABILITY OF SERVICE - RESTRICTED

The following lighting units and rates are available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.

CHARACTER OF SERVICE

These rates cover electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under these rates will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

RATES

Type of Unit Overhead Service <u>Mercury Vapor</u> 100 Watt 175 Watt 250 Watt 400 Watt 400 Watt (metal pole) 1000 Watt <u>High Pressure Sodium Vapor</u> 100 Watt 150 Watt 150 Watt 150 Watt 150 Watt 1000 Watt 1000 Watt <u>Underground Service</u> <u>Mercury Vapor</u> 100 Watt - Top Mounted 175 Watt - Top Mounted	Installed Prior to January 1, 1991 \$ 7.20 8.40 9.72 11.88 16.39 22.72 \$ 9.70 11.52 13.85 13.86 14.97 N/A \$11.20	
Overhead Service Mercury Vapor 100 Watt 175 Watt 250 Watt 400 Watt 400 Watt (metal pole) 1000 Watt High Pressure Sodium Vapor 100 Watt 150 Watt 150 Watt 150 Watt 150 Watt 150 Watt 1000 Watt 100 Watt 1000 Watt 100 Watt 100 Watt - Top Mounted	\$ 7.20 8.40 9.72 11.88 16.39 22.72 \$ 9.70 11.52 13.85 13.86 14.97 N/A \$	N/A \$10.19 11.61 14.19 N/A 26.43 \$ 9.70 11.52 11.52 13.86 14.97 CANCEL\$392 IAN 0 1 2013
Mercury Vapor 100 Watt 175 Watt 250 Watt 400 Watt 400 Watt (metal pole) 1000 Watt High Pressure Sodium Vapor 100 Watt 150 Watt 150 Watt 150 Watt 150 Watt 100 Watt Underground Service Mercury Vapor 100 Watt - Top Mounted	8.40 9.72 11.88 16.39 22.72 \$ 9.70 11.52 13.85 13.85 13.86 14.97 N/A	\$10.19 11.61 14.19 N/A 26.43 \$ 9.70 11.52 13.86 14.97 CANCEL\$392 IAN 0 1 2013
100 Watt 175 Watt 250 Watt 400 Watt 400 Watt (metal pole) 1000 Watt <u>High Pressure Sodium Vapor</u> 100 Watt 150 Watt 150 Watt 150 Watt 400 Watt 100 Watt <u>Underground Service</u> <u>Mercury Vapor</u> 100 Watt - Top Mounted	8.40 9.72 11.88 16.39 22.72 \$ 9.70 11.52 13.85 13.85 13.86 14.97 N/A	\$10.19 11.61 14.19 N/A 26.43 \$ 9.70 11.52 13.86 14.97 CANCEL\$392 IAN 0 1 2013
250 Watt 400 Watt 400 Watt (metal pole) 1000 Watt <u>High Pressure Sodium Vapor</u> 100 Watt 150 Watt 150 Watt 150 Watt Flood 250 Watt 400 Watt 1000 Watt <u>Underground Service</u> <u>Mercury Vapor</u> 100 Watt - Top Mounted	9.72 11.88 16.39 22.72 \$ 9.70 11.52 13.85 13.85 13.86 14.97 N/A	11.61 14.19 N/A 26.43 \$ 9.70 11.52 11.52 13.86 14.97 CANCEL\$392 IAN 0 1 2013
250 Watt 400 Watt 400 Watt (metal pole) 1000 Watt <u>High Pressure Sodium Vapor</u> 100 Watt 150 Watt 150 Watt 150 Watt Flood 250 Watt 400 Watt 1000 Watt <u>Underground Service</u> <u>Mercury Vapor</u> 100 Watt - Top Mounted	11.88 16.39 22.72 \$ 9.70 11.52 13.85 13.86 14.97 N/A \$11.20	14.19 N/A 26.43 \$ 9.70 11.52 13.86 14.97 CANCEL\$3392 IAN 0 1 2013
400 Watt (metal pole) 1000 Watt <u>High Pressure Sodium Vapor</u> 100 Watt 150 Watt 150 Watt Flood 250 Watt 400 Watt 1000 Watt <u>Underground Service</u> <u>Mercury Vapor</u> 100 Watt - Top Mounted	16.39 22.72 \$ 9.70 11.52 13.85 13.86 14.97 N/A \$11.20	N/A 26.43 \$ 9.70 11.52 11.52 13.86 14.97 CANCEL\$3392 IAN 0 1 2013
1000 Watt <u>High Pressure Sodium Vapor</u> 100 Watt 150 Watt 150 Watt Flood 250 Watt 400 Watt 1000 Watt <u>Underground Service</u> <u>Mercury Vapor</u> 100 Watt - Top Mounted	22.72 \$ 9.70 11.52 13.85 13.86 14.97 N/A \$11.20	26.43 \$ 9.70 11.52 11.52 13.86 14.97 ANCEL\$392 IAN () 1 2013
1000 Watt <u>High Pressure Sodium Vapor</u> 100 Watt 150 Watt 150 Watt Flood 250 Watt 400 Watt 1000 Watt <u>Underground Service</u> <u>Mercury Vapor</u> 100 Watt - Top Mounted	\$ 9.70 11.52 13.85 13.86 14.97 N/A \$11.20	\$ 9.70 11.52 11.52 13.86 14.97 ANCEL\$392 IAN () 1 2013
100 Watt 150 Watt 150 Watt Flood 250 Watt 400 Watt 1000 Watt <u>Underground Service</u> <u>Mercury Vapor</u> 100 Watt - Top Mounted	11.52 13.85 13.86 14.97 N/A \$11.20	11.52 11.52 13.86 14.97 ANCEL\$392
100 Watt 150 Watt 150 Watt Flood 250 Watt 400 Watt 1000 Watt <u>Underground Service</u> <u>Mercury Vapor</u> 100 Watt - Top Mounted	11.52 13.85 13.86 14.97 N/A \$11.20	11.52 11.52 13.86 14.97 ANCEL\$392
150 Watt Flood 250 Watt 400 Watt 1000 Watt <u>Underground Service</u> <u>Mercury Vapor</u> 100 Watt - Top Mounted	13.85 13.86 14.97 N/A \$11.20	11.52 13.86 14.97 ANCEL\$392
250 Watt 400 Watt 1000 Watt <u>Underground Service</u> <u>Mercury Vapor</u> 100 Watt - Top Mounted	13.86 14.97 N/A \$11.20	13.86 14.97 CANCEL\$392 IAN () 1 2013
400 Watt 1000 Watt <u>Underground Service</u> <u>Mercury Vapor</u> 100 Watt - Top Mounted	14.97 N/A C \$11.20	ANCEL3392
400 Watt 1000 Watt <u>Underground Service</u> <u>Mercury Vapor</u> 100 Watt - Top Mounted	14.97 N/A C \$11.20	ANCEL3392
1000 Watt <u>Underground Service</u> <u>Mercury Vapor</u> 100 Watt - Top Mounted	N/A. C	
Underground Service Mercury Vapor 100 Watt - Top Mounted	\$11.20	IAN 0 1 2013
Mercury Vapor 100 Watt - Top Mounted		JAN 0 1 2013
100 Watt - Top Mounted		\$13.89
	12.30 KE	ENTUCKY PUABO
175 Watt (metal pole)		VICE COMN23 27ON
250 Watt	17.69	24.20
400 Watt	21.09	27.33
400 Watt on State of Ky. Pole	21.19	21.19
High Pressure Sodium Vapor		
70 Watt - Top Mounted	N/A	\$13.39
100 Watt - Top Mounted	\$13.99	13.99
150 Watt - Top Mounted	N/A	20.25
150 Watt	23.50	KENTUCK
250 Watt	25.20 DUDI	IC SERVICE COMMISSION
250 Watt (metal pole)	25.20 PUBL	LIC SERVICE LE WIVISSION
250 Watt on State of Ky. Pole	22.27	JEFF R. DEROUEN
400 Watt	27.49	EXECUTIVE DIRESTOR
400 Watt (metal pole)	27.49	TARIFF BRANSH
1000 Watt	N/A	62 70
		-A , 1. 10
e of Issue: February 17, 2012 Effective: With Bills Rendered On and After Februar		Bunt Kirtley

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Mm Belle

Issued by Authority of an Order of the KPSC in Case No. 2011-00232 dated January 31, 2012

andard Rate RLS Restricted Ligh	ting Service		
Restricted Ligi	iting service		T
Type of Unit	Installed Prior to		led After
Overhead Service	January 1, 1991	Decemb	er 31, 1990
Incandescent	¢ 0.40	e	0.40
100 Watt	\$ 8.42		8.42
300 Watt	11.76		11.76
Decorative Lighting Service	Rate Per	Month Per L	Jnit
Fixtures			
Acorn with Decorative Basket			
70 Watt High Pressure Sodium		\$18.00	1
100 Watt High Pressure Sodium		18.91	
8-Sided Coach			
70 Watt High Pressure Sodium		\$18.21	
100 Watt High Pressure Sodium	ta ang sa	19.51	
Poles			
10' Smooth		\$10.44	
10' Fluted		12.46	
Bases			
Old Town / Manchester		\$ 3.35	
Chesapeake / Franklin		3.60	
Jefferson / Westchester		3.62	
Norfolk / Essex		3.82	
	Not Available	0.01	
ADJUSTMENT CLAUSES			
The bill amount computed at the charges speci	fied above shall be inc	reased or d	ecreased in
accordance with the following:			
accoldance with the following.			CANCELLE
Fuel Adjustment Clause	Sh	eet No. 85	UNIVOLUL
Environmental Cost Recovery Surcharge		eet No. 87	IAN 0 1 201
Franchise Fee Rider		eet No. 90	
School Tax		eet No. 91	KENTUCKY PUE
			SERVICE COMMIS
SPECIAL TERMS AND CONDITIONS			{
	ntemplate installation of	on an exist	ing pole in
Company's system. If the location of an exis			
lighting unit the Company will extend its	secondary iconductor o	ne soan an	
additional pole for the support of such unit.	f still further poles or co	nductors are	required to ou
extend service to the lighting unit, the custo	mer will be required to	make a nor	Trefundable
cash advance equal to the installed cost of su			
		TARIFF BF	CANCH
of Issue: February 17, 2012		Bunt K	irtley
Effective: With Bills Rendered On and After Feb	oruary 29, 2012	FFFFOT	
ed By: Lonnie E. Bellar, Vice President, State Re	gulation and Rates, Lo	ouisville, Ke	ntucky
1 (M)	DIDOIM		5:011 SECTION 9 (1)
Moma Pa Celler	FURSUA		5.511 SECTION 5 (1)
Hom E Selles			5:011 SECTION 9 (1)

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 36.4 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 36.4

P.S.C. Electric No. 8, Original Sheet No. 36.5

	Rate RLS Restricted Lighting Service	Ce	
2.	<u>Underground Service</u> . In all areas other than the down designated by City ordinance as an underground district installation consisting of a direct buried cable connection additional facilities or expenditures are required, inclu- pavement or remove rock, the customer shall make equivalent to the excess costs. Company may declin service thereto in locations deemed by Company unsuita	t, the Company will provide a normal of not more than 200 feet per unit. If Juding any additional cost to break a non-refundable cash advance ne to install equipment and provide	
	Within the aforesaid City of Louisville underground underground facilities in accordance with sound engineer		
3.	DECORATIVE LIGHTING SERVICE. The monthly calculated as the sum of the rates for the individual elecandric example, the monthly rate will be calculated as the sur style and wattage, the chosen pole style, and the chosen provides flexibility for the Company to meet the individual customer.	ements of the customized light. For m of the rates for the chosen fixture en base style, if one is chosen. This	
4.	Company will furnish and install the complete lighting ur standards and conductors installed in accordance herewi and Company shall have access to the same for mainten purposes. Company shall have the right to make oth further extend the conductors installed in accordance her extension of its electric service.	ith shall be the property of Company, nance, inspection and all other proper ner attachments to the poles and to	
5.	Customer shall be responsible for any permit or author installation of the lighting units at the specified locations.	omer shall be responsible for any permit or authorization that may be required for the llation of the lighting units at the specified locations.	
6.	Company may decline to install equipment and provide Company's judgment, such equipment will be subject to u	service thereto in locations where, in unusual hazards or risk of damage.	
7.	Contracts for this service shall have a minimum fixed term from month to month after such minimum fixed term un thirty days notice to the other. Company shall have a service for nonpayment of bill or other causes set forth in Upon permanent discontinuance of service, lighting removed.	ntil terminated by either party giving the right at any time to discontinue 0 1 20 n its General Rules and Regulations.	
8.	Nothing herein shall prevent Company and Customer circumstances and agreeing on modifications of the ab circumstances, provided such agreement are duly fil jurisdiction of the Public Service Commission of Kentucky	bove rates commensurate with such led with and made subject to the	
9.	Mercury Vapor is restricted to those fixtures in service existing fixtures will either be removed from service or r customer's option.	eplaced white evaluation of the second se	
		JEFF R. DEROUEN EXECUTIVE DIRECTOR	
Sei	S AND CONDITIONS vice will be furnished under Company's Terms and Condi	ions applicable Hereto.	
of Iss	ue: August 6, 2010	Bunt Kirtley	
ffect Bv:	tive: August 1, 2010 Lonnie E. Bellar, Vice President, State Regulation a	nd Rates, Louisville, Kentucky	
	4-5211.	8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
	nom () ella		

P.S.C. Electric No. 9, First Revision of Original Sheet No. 37 Canceling P.S.C. Electric No. 9, Original Sheet No. 37

Standard Rate

LE Lighting Energy Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

RATE

\$0.06357 per kWh.

ADJUSTMENT CLAUSES

CANCELLED DEC 3 1 2013 I KENTUCKY PUBLIC

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sh
Environmental Cost Recovery Surcharge	Sh
Franchise Fee Rider	Sh
School Tax	Sh

Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

CONDITIONS OF DELIVERY

- Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
- The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00553 dated May 17, 2013 and May 29, 2013

KENTUC PUBLIC SERVICE C	
JEFF R. DER EXECUTIVE DIF	
TARIFF BRA	NCH
Bunt Kin	lley
EFFECTIV	Æ
6/26/20	13
PURSUANT TO 807 KAR 5:0	011 SECTION 9 (1)

P.S.C. Electric No. 9, Original Sheet No. 37

LE

Lighting Energy Service

APPLICABLE

Standard Rate

In all territory served.

AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

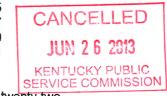
RATE

\$0.05847 per kWh.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91



DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

CONDITIONS OF DELIVERY

- Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
- 2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION		
JEFF R. DEROUEN EXECUTIVE DIRECTOR		
TARIFF BRANCH		
Bunt Kirtley		
EFFECTIVE		
1/4/2013		
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 9, Original Sheet No. 37

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IFD

Standard Rate

LE Lighting Energy Service

APPLICABLE

In all territory served:

AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

RATE

\$0.05847 per kWh.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

CONDITIONS OF DELIVERY

- Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
- 2. The location of the point of delivery of the energy supplied hereunder and the voltage at AN 0 4 2013 which such delivery is effected shall be mutually agreed upon by Company and the TUCKY PUBLIC customer in consideration of the type and size of customer's street lighting system and the TCE COMMISSION voltage which Company has available for delivery.

TERMS AND CONDITIONS Service will be furnished under Company's Terms and	
Service will be furnished under Company's Terms and	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
Issued By: Lonnie E. Bellar, Vice President, State Regula	tion and Rates, Louisville, Kentucky
HAP III	1/1/2013
Moncoelle	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Issued by Authority of an Order of the KPSC in Case No.	2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, First Revision of Original Sheet No. 37 Canceling P.S.C. Electric No. 8, Original Sheet No. 37

Lighting Energy Service		
Lighting Energy Service		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions or a	agencies of the state	or Federal
governments, civic associations, and other public or quasi-pub street and highway lighting systems, where the municipality or o all street lighting equipment and other facilities on its side of the supplied hereunder.	lic agencies for service other agency owns and	ce to public d maintains
RATE		
\$0.05622 per kWh.		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above sha accordance with the following:	all be increased or de	ecreased in
Fuel Adjustment Clause	Sheet No. 85	
Environmental Cost Recovery Surcharge	Sheet No. 87	CANCEL
Franchise Fee Rider	Sheet No. 90	FFD 20
School Tax	Sheet No. 91	FEB 2 9 2
		KENTUCKY P
DUE DATE OF BILL		SERVICE COM
Customer's payment will be due within twelve (12) calendar days	from the date of the t	pill.
 CONDITIONS OF DELIVERY Service hereunder will be metered except when, by mutu 	al agreement of Co	meany and
customer, an unmetered installation will be more satisfact parties. In the case of unmetered service, billing will be bas taking into account the types of equipment served.	ory from the standpo	bint of both
2. The location of the point of delivery of the energy supplied he		
such delivery is effected shall be mutually agreed upon by consideration of the type and size of customer's street lighting Company has available for delivery.		
TERMS AND CONDITIONS	KENTUC	кү
Service will be furnished under Company's Terms and Condition		
	JEFF R. DEI EXECUTIVE DI	RECTOR
	TARIFF BR	ANCH
of Issue: June 10, 2011	Bunt Ki	lley
Effective: With Bills Rendered On and After June 29, 2011	EFFECTI	VE
ed By: Lonnie E. Bellar, Vice President, State Regulation and I	Rates ouisville Va	ntucky

Issued by Authority of an Order of the KPSC in Case No. 2010-00493 dated May 31, 2011

P.S.C. Electric No. 9, Second Revision of Original Sheet No. 38 Canceling P.S.C. Electric No. 9, First Revision of Original Sheet No. 38

Standard Rate

TE Traffic Energy Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

This service is limited to traffic control devices including, signals, cameras, or other traffic lights and electronic communication devices.

RATE

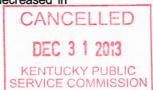
Basic Service Charge:	\$3.25 per delivery per month

Plus an Energy Charge of: \$0.07554 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91



Т

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00553 dated May 17, 2013 and May 29, 2013

	TUCKY
UBLIC SERVIC	CE COMMISSION
	E DIRECTOR
TARIFF	BRANCH
Bunt	Kirtley
EFFE	ECTIVE
6/26	/2013
PURSUANT TO 807 K	AR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, First Revision of Original Sheet No. 38 Canceling P.S.C. Electric No. 9, Original Sheet No. 38

TE

Standard Rate

Traffic Energy Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

This service is limited to traffic control devices including, signals, cameras, or other traffic lights and electronic communication devices.

RATE

Basic Service Charge: \$3.25 per delivery per month

Plus an Energy Charge of:

\$0.07044 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91



MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

Т

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: Is/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION		
JEFF R. DEROUEN EXECUTIVE DIRECTOR		
TARIFF BRANCH		
Bunt Kirtley		
EFFECTIVE		
1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 9, Original Sheet No. 38

Standard Rate

TE Traffic Energy Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

This service is limited to traffic control devices including, signals, cameras, or other traffic lights and electronic communication devices.

RATE

Basic Service Charge:	\$3.25 per delivery per month
Plus an Energy Charge of:	\$0.07044 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax

Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91

KENTUCKY

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KENTUCKY PUBLIC SERVICE COMMISSION

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Т

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

CONDITIONS OF SERVICE

- 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
- 2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer. Where attachment of Customer's devices is made to Company facilities, Customer must have an attachment agreement with Company.

3. Loads not operated on an all-day every-day basis will be	served under the appropriate wave SSION
TERMS AND CONDITIONS	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Service will be furnished under Company's Terms and Cond	tions applicable hereto
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
Issued By: Lonnie E. Bellar, Vice President, State Regulation a	nd Rates, Louisville, Kentucky
AmEBelle	1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 38 Cancelling P.S.C. Electric No. 8, First Revision of Original Sheet No. 38

andard Rate	TE Traffic Energy Service		
· · · · · · · · · · · · · · · · · · ·			
APPLICABLE In all territory served.		۱.	
AVAILABILITY OF SERVICE Available to municipalities, cou any other governmental agen governmental agency owns an energy supplied hereunder. In as a separate customer.	cy for service on a 24-hour d maintains all equipment on	all-day every-day basis, its side of the point of del	where the very of the
This service is limited to traffic and electronic communication		gnals, cameras, or other t	raffic lights
RATE			
Basic Service Charge:	\$3.14 per delivery per mor	hth	
Plus an Energy Charge of:	\$0.06780 per kWh		
ADJUSTMENT CLAUSES The bill amount computed at accordance with the following:	the charges specified above	shall be increased or de	creased in
Fuel Adjustment Clause Environmental Cost Recovery Surcharge		Sheet No. 85 Sheet No. 87	CANOT
Franchise Fee Rider School Tax		Sheet No. 90 Sheet No. 91	CANCELL FEB 2 9 20
MINIMUM CHARGE The Basic Service Charge sha	Il be the minimum charge.		KENTUCKY PU SERVICE CONMI
DUE DATE OF BILL Customer's payment will be due	e within twelve (12) calendar o	lays from the date of the b	
CONDITIONS OF SERVICE			
 Service hereunder will be customer, an unmetered i parties. In the case of unn 	metered except when, by r nstallation will be more satis netered service, billing will be the and characteristics of the l	factory from the standpo based on a calculated con	int of both nsumption,
upon by Company and the	of delivery of energy supplied customer. Where attachme er must have an attachment	nt of Customer's devices	is made to
3. Loads not operated on an a	all-day every-day basis will be		ouen.
ERMS AND CONDITIONS Service will be furnished under	Company's Terms and Condit	EXECUTIVE DIF	_
of Issue: June 10, 2011 Effective: With Bills Rendered ed By: Lonnie E. Bellar, Vice Pr	On and After June 29, 2017	Bunt Kin	they
8-2621		PURSUANT TO 807 KAR 5:0	11 SECTION 9 (1)

andard Rate	DSK		
	Dark Sky Friend	ly	- Ar offic Ar prov Million and a second second
APPLICABLE In all territory served.	· .		
AVAILABILITY OF SERVICE To any customer in accordance	ce with the special terms an	d conditions set for	th herein.
CHARACTER OF SERVICE This rate schedule covers ele lots, and other outdoor areas hereinafter described, and wil	Company will provide, ow	n and maintain the	lighting equipment, as
RATES			
Type Of Fixture And Pole	Lumen Output (Approximate)	Load/Light In kW	Monthly Rate Per Light
High Pressure Sodium			
DSK Lantern DSK Lantern	4,000 9,500	.050 .100	\$22.55 \$23.48
ADJUSTMENT CLAUSES The bill amount computed a accordance with the following		oove shall be incre	eased or decreased in
Fuel Adjustment Clause Environrnental Cost Recov Franchise Fee Rider School Tax	very Surcharge	Sheet No. Sheet No. Sheet No. Sheet No.	90 CANCELLE
DETERMINATION OF ENERGY CONSUMPTION The kilowatt-hours will be as set forth on Sheet No. 67 of the		f this tariff.	FEB 2 9 2012 KENTUCKY PUBL SERVICE COMMISS
conductors shall be star		d fixture. All ligh	ting units, poles, and property of Company.
connection of up to 200 with secondary 120/240 service in localities servic to do so. Company may by Company as unsuita	ATE are based on a norm feet per unit where Compa 0 voltage available. Com ed through overhead faciliti decline to install equipmen ble for underground installa non-refundable cash advan	any has undergroun pany may provide es w <u>heri, in its jude</u> t and provide servic ation. If a politional ce equivalent to the	nd distribution facilities underground lighting ment. it is practicable in the state of the state static state of the state in the state of the state in the state of the state in the state of the state state of the state of the state of the state state of the state of the state of the state state of the state of the
of Issue: June 10, 2011		+	tariff branch Sunt Kirlley
effective: With Bills Render ed By: Lonnie E. Bellar, Vice	ed On and After June 29, President, State Regulati	2011 on and Rates, Lou	

Issued by Authority of an Order of the KPSC in Case No. 2010-00493 dated May 31, 2011

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 37 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 37

Lighting Energy Ser	nvico
	VICE
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available to municipalities, county governments, division governments, civic associations, and other public or qui street and highway lighting systems, where the municipa all street lighting equipment and other facilities on its si supplied hereunder.	uasi-public agencies for service to public ality or other agency owns and maintains
RATE	· · · · · ·
\$0.05646 per kWh.	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified ab accordance with the following:	ove shall be increased or decreased in
Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87 CANCELLE
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91 JAN 0 1 201
	KENTUCKY PUB
DUE DATE OF BILL	SERVICE COMMIS
Customer's payment will be due within twelve (12) calend	dar days from the date of the bill.
CONDITIONS OF DELIVERY	
 Service hereunder will be metered except when, the customer, an unmetered installation will be more service. In the case of unmetered service, billing will taking into account the types of equipment served. 	satisfactory from the standpoint of both
2. The location of the point of dolivery of the answer	allock horounder and the voltage studiet
 The location of the point of delivery of the energy sup such delivery is effected shall be mutually agreed u consideration of the type and size of customer's stree Company has available for delivery. 	upon by Company and the customer in
TERMS AND CONDITIONS	KENTUCKY
Service will be furnished under Company's Terms and Co	onditions applicable start VICE COMMISSION
	JEFF R. DEROUEN
	EXECUTIVE DIRECTOR
	TARIFF BRANCH
e of Issue: February 17, 2012	Bunt Kirtley
e Effective: With Bills Rendered On and After February ed By: Lonnie E. Bellar, Vice President, State Regulatio	29, 2012 EFFECTIVE
ed by. Lonnie L. Benar, vice President, State Regulatio	2/29/2012

P.S.C. Electric No. 8, Third Revision of Original Sheet No. 38 Cancelling P.S.C. Electric No. 8, Second Revision of Original Sheet No. 38

andar	d Rate	TE Troffic Energy Service		
	· · · · · · · · · · · · · · · · · · ·	Traffic Energy Serv	ICe	
	ICABLE all territory served.			
Av an go en	ABILITY OF SERVICE vailable to municipalities, con y other governmental agen overnmental agency owns an ergy supplied hereunder. In a separate customer.	ncy for service on a 24-h nd maintains all equipment	our all-day every-day	y basis, where the int of delivery of the
	his service is limited to traffind ad electronic communication		, signals, cameras, c	or other traffic lights
RATE				
	asic Service Charge:	\$3.14 per delivery per	nonth	0.00
Plu	us an Energy Charge of:	\$0.06804 per kWh		
Th	STMENT CLAUSES the bill amount computed at cordance with the following:		ove shall be increase	ed or decreased in
	Fuel Adjustment Clause Environmental Cost Rec Franchise Fee Rider School Tax		Sheet N Sheet N Sheet N Sheet N	No. 87
	UM CHARGE ne Basic Service Charge sha	all be the minimum charge		JAN 0 1 2013 KENTUCKY PUBL
	DATE OF BILL Istomer's payment will be du	ue within twelve (12) calend	ar days from the date	SERVICE COMMIS
	Service hereunder will be customer, an unmetered parties. In the case of un taking into account the si from a similar installation.	installation will be more a metered service, billing will	satisfactory from the be based on a calcu	standpoint of both ulated consumption,
2.	The location of each point upon by Company and th Company facilities, Custor	e customer Where attact	ment of Customer's	devices is made to
3.			PUBLIC SE	FRVICE COMMISSION
TERM: Se	S AND CONDITIONS ervice will be furnished under	r Company's Terms and Co	EXEC	CUTIVE DIRECTOR
e of Iss Effec ed By	sue: February 17, 2012 tive: With Bills Rendered : Lonnie E. Bellar, Vice P	d On and After February resident, State Regulatio	29, 2012 n and Rates, Louisy	int Kirtlig ville, Kentucky 2/29/2012
	Monde K.	led		D 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 39 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 39

andard Rate	DSK Dark Sky Friend	hr	
	Dark Sky Friend	iy	
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
To any customer in accordant	nce with the special terms ar	id conditions set for	th herein.
CHARACTER OF SERVICE This rate schedule covers e lots, and other outdoor area hereinafter described, and w	s. Company will provide, ow	n and maintain the	lighting equipment, as
RATES			
Type Of Fixture And Pole	Lumen Output (Approximate)	Load/Light In kW	Monthly Rate Per Light
High Pressure Sodium			
DSK Lantern	4,000	.050	\$22.64
DSK Lantern	9,500	.100	\$23.62
ADJUSTMENT CLAUSES The bill amount computed accordance with the following	at the charges specified a ng:	bove shall be incre	eased or decreased in
Fuel Adjustment Clause		Sheet No.	
Environmental Cost Reco Franchise Fee Rider	overy Surcharge	Sheet No. Sheet No.	-
School Tax		Sheet No.	
	VCONCUMPTION		JAN 0 1 201
DETERMINATION OF ENERG The kilowatt-hours will be a	s set forth on Sheet No. 67 o	f this tariff.	KENTUCKY PUB
ADDOLAL TERMO AND COND	TIONS		SERVICE COMMIS
mast arm (if applicabl conductors shall be sta	e, Company will furnish and e), control device, lamp, and andard, stocked material an ccess to the same for main	nd fixture. All ligh d shall remain the	ting units, poles, and property of Company.
connection of up to 20 with secondary 120/24 service in localities ser	RATE are based on a norm 0 feet per unit where Compa 40 voltage available. Com ved through overhead facilit	any has undergrou pany may provide es when, in its jud	nd distribution facilities underground lighting gment, it is practicable
by Company as unsuit	y decline to install equipment able for underground install	ation. If additionat	facilities are required ION
Customer shall make a excess facilities.	non-refundable cash advan		EFFR. DEROUEN
			TARIFF BRANCH
			a
of Issue: February 17, 201		1	Sunt Kirtley
Effective: With Bills Rende	red On and After February	29, 2012	Sunt Kirtley
	red On and After February	/ 29, 2012 on and Rates, Lou	FEFECTIVE



P.S.C. Electric No. 8, Original Sheet No. 39.1

	DSK Dark Sky Friendly
SPECI	AL TERMS AND CONDITIONS (continued)
3.	Company shall have the right to make other attachments and to further extend the conductors when necessary for the further extension of its electric service.
4.	If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of Customer to obtain such permit.
5.	All servicing and maintenance will be performed only during regular schedule working hours of Company. Customer shall be responsible for reporting outages and other operating faults, and Company will undertake to service the lighting equipment within two (2) business days after such notification by Customer.
6.	Customer will exercise proper care to protect the property of Company on Customer's premises and, in the event of loss or damage to Company's property arising from the negligence of Customer, the cost of the necessary repair or replacement shall be paid by Customer. Company may decline to provide service or continue service in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
7.	Contracts for this service shall have a minimum fixed term of five (5) years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes as set forth in its Terms and Conditions.
8.	Should Customer choose to terminate service prior to completion of the initial five (5) year term, and no other customer assumes the responsibility, Customer shall reimburse Company the cost associated with providing service under this tariff for installation plus removal less salvable material prorated over the remaining portion of the initial five (5) year term. Company may require this amount in a refundable deposit from Customer.
9.	If Customer requests the removal of an existing lighting unit(s), pole(s), or supporting facilities, that were in service for less than twenty (20) years, and then requests the installation of new lighting within two (2) years of removal, Customer will reimburse Company the cost associated with providing service to the original lighting for installation plus removal less salvable material prorated over the twenty (20) year term remaining at the time of removal.
10.	. Upon permanent discontinuance of service, lighting units and other equipment associated LLE with providing service under this tariff, except underground facilities, will be removed. JAN 0 1 2013
Se	S AND CONDITIONS rvice will be furnished under Company's Terms and Conditions Upplicate River Company's Terms and Cond
te of Iss te Effec ued By	sue: September 24, 2010 tive: With Bills Rendered On and After October 28, 2010 : Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 10/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC

Standard Rate

CTAC **Cable Television Attachment Charges**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Where Company is willing to permit the attachments of cables, wires and appliances to its poles where, in Company's judgment, such attachments will not interfere with its electric service requirements and other prior licensees using Company's poles. Attachments will be permitted upon execution by both parties of a Cable Television Attachment Agreement supplied by Company.

ATTACHMENT CHARGE

\$9.11 per year for each attachment to pole.

BILLING

Attachment Charges to be billed semi-annually based on the number of pole attachments being maintained on December 1 and June 1. Provided, however, that should the Agreement be terminated in accordance with the terms of the said Agreement, the Attachment Charges will be prorated to the date of such termination. Payment will be due within thirty (30) days from date of bill. Non-payment of bills shall constitute a default of the Agreement.

TERM OF AGREEMENT

The Cable Television Attachment Agreement shall become effective upon execution by both parties and shall continue in effect for not less than one (1) year, subject to provisions contained in the agreement. At any time thereafter, the Customer may terminate the agreement by giving not less than six (6) months' prior written notice. Upon termination of the agreement, Customer shall immediately remove its cables, wire, appliances and all other FILED attachments from all poles of Company. JAN 0 4 2013

TERMS AND CONDITIONS OF POLE ATTACHMENTS

Pole attachments shall be permitted in accordance with this Schedule. Company's Terms and COMMISSION Conditions shall be applicable, to the extent they are not in conflict with or inconsistent with, the special provisions of this Schedule.

Upon written Agreement, Company is willing to permit, to the extent it may lawfully do so, the attachment of cables, wires and appliances to its poles by a cable television system operator, hereinafter "Customer," where, in its judgment, such use will not interfere with its electric service requirements and other prior licensees using Company's poles, including consideration

of economy and safety, in accordance with this s Commission. The Terms and Conditions applicable to	o such service are as for Service COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
Issued By: Lonnie E. Bellar, Vice President, State Regula	tion and Rates, Louisville, Acentucky
AmEBelle	1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Issued by Authority of an Order of the KPSC in Case No.	2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, Original Sheet No. 40

In all territory served. ALLABILITY OF SERVICE Where Company is willing to permit the attachments of cables, wires and appliances to its poles where, in Company's judgment, such attachments will not interfere with its electric service requirements and other prior licensees using Company's poles. Attachments will be permitted upon execution by both parties of a Cable Television Attachment Agreement supplied by Company. TACHMENT CHARGE \$5.35 per year for each attachment to pole. LLING Attachment Charges to be billed semi-annually based on the number of pole attachments being maintained on December 1 and June 1. Provided, however, that should the Agreement be prorated to the date of such termination. Payment will be due within thirty (30) days from date of bill. Non-payment of bills shall constitute a default of the Agreement. EMOF AGREEMENT The Cable Television Attachment Agreement shall become effective upon execution by both parties and shall continue in effect for not less than one (1) year, subject to provisions contained in the agreement. At any time thereafter, the Customer may terminate the agreement by giving not less than six (6) months' prior written notice. Upon termination of the agreement by giving not less than six (6) months' prior written notice. Upon terminate the agreement form all poles of Company. JAN 0 1 22 INAN 0 1 22 INAN 0 1 22 INAN 0 1 20 INAN 0	andard Rate CTAC Cable Television Attachment C	harges
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P.S.C. Electric No. 9, Original Sheet No. 40.1

Standard Rate

CTAC Cable Television Attachment Charges

1. ATTACHMENT APPLICATIONS AND PERMITS

Before making attachment to any pole or poles of Company, Customer shall make application and receive a permit therefore on a form to be supplied by Company. The information submitted by Customer with the application for a permit shall consist of drawings and associated descriptive matter which shall be adequate in all detail to enable Company to thoroughly check the proposed installation of Customer. Before the attachments are made, the permit must be approved by Company. Customer shall not build separate pole lines along existing facilities of Company and shall not place intermediate poles in spans of Company, unless authorized by Company in writing. Company shall have the right to remove unauthorized Customer attachments at Customer's expense after notice to Customer. In the event a pole attachment count does not correspond to the recorded attachment count, Customer will pay a back attachment fee for any excess attachments. The back attachment fee will be double the rate otherwise in effect over the time since last pole attachment count and shall be payable on demand.

2. PERMITTED ATTACHMENTS

Customer shall be permitted to make only one bolt attachment for one messenger on tangent poles and two bolt attachments for two messengers on corner poles. A maximum of five individual coaxial cables may be supported by any single messenger if these cables are all attached to the messenger by suitable lashings or bindings, and so that the maximum overall dimension of the resulting cable bundle does not exceed two (2) inches. Any messenger attachment other than to tangent poles must be properly braced with guys and anchors provided by Customer to the satisfaction of Company. The use of existing Company anchors for this purpose must be specifically authorized in writing, subject to additional charge, and will not ordinarily be permitted. The use of crossarms or brackets shall not be permitted. In addition to messenger attachments, Customer will be permitted one Customer amplifier installation per pole and four service drops to be tapped on cable messenger strand and not on pole. Customer power supply installations shall be permitted, but only at pole locations specifically approved by Company. Any or all of the above are considered one attachment for billing purposes. Any additional attachments desired by Customer will be considered on an individual basis by Company, and as a separate attachment application.

3. CONSTRUCTION AND MAINTENANCE REQUIREMENTS AND SPECIFICATIONS

Customer's cables, wires and appliances, in each and every location, shall be erected and maintained in accordance with the requirements and specifications of the National EectricalANCELLED Safety Code, current edition, and Company's construction practices, or any amendments or revisions of said Code and in compliance with any rules or orders now in effect or that JAN 0 4 2013 hereinafter may be issued by the Public Service Commission of Kentucky, or other authority having jurisdiction. In the event any of Customer's construction does not meet any of the VICE COMMISSION foregoing requirements, Customer will correct same in fifteen work days after written notification. Company may make corrections and bill Customer for total costs incurred, it not corrected by Customer.

4. MAINTENANCE OF ATTACHMENTS

Customer shall, at its own expense, make and maintain said attaching the second Managion in thorough repair, and in a manner suitable to Company and so as not the repartie of said poles by Company, or by other parties, firms, corporations, deverine the market of the second s

Date of Issue: January 7, 2013	Bunt
Date Effective: August 1, 2010	FFF
Issued By: Lonnie E. Bellar, Vice President, State Regulation a	nd Rates, Louisville,
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4.	MAINTENANCE OF ATTACHMENTS Customer shall, at its own expense, make and maintain said attachments in said condition and so as not to conflict with the use of said poles by Company, or by other parties, firms, corporations, governmental firms, the working using said poles, pursuant to any license or permit by Company, or interfere with the working TARIFF BRANCH
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P.S.C. Electric No. 9, Original Sheet No. 40.2

Standard Rate

CTAC Cable Television Attachment Charges

use of facilities thereon or which may, from time to time, be placed thereon. Customer shall promptly at any time, at its own expense, upon written notice from Company, relocate, replace or renew its facilities placed on said poles, and transfer them to substituted poles, or perform any other work in connection with said facilities that may be required by Company but in no case longer than 30 day after date of written request. In cases of emergency, however, Company may arrange to relocate, replace or renew the facilities placed on said poles by Customer, transfer them to substituted poles or perform any other work in connection with said facilities that may be required by Company but in no case longer than 30 day after date of written request. In cases of emergency, however, Company may arrange to relocate, replace or renew the facilities placed on said poles by Customer, transfer them to substituted poles or perform any other work in connection with said facilities that may be required in the maintenance, replacement, removal or relocation of said poles, the facilities thereon or which may be placed thereon, or for the service needs of Company, or its other licensees, and Customer shall, on demand, reimburse Company for the expense thereby incurred.

5. COSTS ASSOCIATED WITH ATTACHMENTS

In the event that any pole or poles of Company to which Customer desires to make attachments are inadequate to support the additional facilities in accordance with the aforesaid specifications, Company will indicate on the application and permit form the changes necessary to provide adequate poles and the estimated cost thereof to Customer. If Customer still desires to make the attachments. Company will replace such inadequate poles with suitable poles and Customer will, on demand, reimburse Company for the total cost of pole replacement necessary to accommodate Customer attachments, less the salvage value of any pole that is removed, and the expense of transferring Company's facilities from the old to the new poles. Where Customer desired attachments can be accommodated on present poles of Company by rearranging Company's facilities thereon, Customer will compensate Company for the full expense incurred in completing such rearrangements, within ten days after receipt of Company's invoice for such expense. Customer will also, on demand, reimburse the owner or owners of other facilities attached to said poles for any expense incurred by it or them in transferring or rearranging said facilities. In the event Customer makes an unauthorized attachment which necessitates rearrangements when discovered, then Customer shall pay on demand twice the expense incurred in completing such rearrangements.

6. MAINTENANCE AND OPERATION OF COMPANY'S FACILITIES

Company reserves to itself, its successors and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its electric service requirements, but in accordance with the specifications herein before referred to. Company shall not be liable to Customer for any interruption to service to Customer's subscribers or for interference with the operation of the cables, wires cand CELLEE appliances of Customer arising in any manner out of the use of Company's poles hereunder.

7. FRANCHISES AND EASEMENTS

Customer shall submit to Company evidence, satisfactory to Company, of Customer's authority UCKY PUBLIC to erect and maintain Customer's facilities within public streets, highways and EntreE COMMISSION thorough fares within the above described territory which is to be served and shall secure any necessary consent by way of franchise or other satisfactory license. permit or authority. acceptable to Company from State, County or municipal authorities or flot to authority. property where necessary to construct and maintain facilities Patre But BheClocations EoC oblest Station Company which it desires to use. Customer must secure its own ease pert right and proven the property. Customer must, regardless of authority received or franchises given by governmental

Date of Issue: January 7, 2013 Date Effective: August 1, 2010

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Issued By: Longie E. Bellar, Vice President, State Regulation and Rates, Louisville, Rentucky 1/1/2013

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 201

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 8, Original Sheet No. 40.2

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Standard Rate

CTAC **Cable Television Attachment Charges**

agencies, conform to all requirements of Terms and Conditions with regard to Company's property. Company's approval of attachments shall not constitute any representation or warranty by Company to Customer regarding Customer's right to occupy or use any public or private right-of-way.

8. INSPECTION OF FACILITIES

Company reserves the right to inspect each new installation of Customer on its poles and in the vicinity of its lines or appliances and to make periodic inspections, every two (2) years or more often as plant conditions warrant of the entire plant of Customer. Such inspections, made or not, shall not operate to relieve Customer of any responsibility, obligation or liability.

9. PRECAUTIONS TO AVOID FACILITY DAMAGE

Customer shall exercise precautions to avoid damage to facilities of Company and of others supported on said poles; and shall assume all responsibility of any and all loss for such damage caused by it. Customer shall make an immediate report to Company of the occurrence of any damage and shall reimburse Company for the expense incurred in making repairs.

10. INDEMNITIES AND INSURANCE

Customer shall defend, indemnify and save harmless Company from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature-including but not limited to costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destructions of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by Company it-self or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of Customer, its employees, agents, or other representatives or from their presence on the premises of Company, either solely or in concurrence with any alleged joint negligence of Company.

Customer shall provide and maintain in an Insurance Company(s) authorized to do business in the Commonwealth of Kentucky, the following:

- (a) Insurance protection for Customer employees to the extent required by the Workmen's Compensation Law of Kentucky and, where same is not applicable or if necessary to provide a defense for Company, Employer's Liability Protection (covering both Company and Customer) for Customer employees for no less than \$100,000.00 per employee.
- (b) Public Liability and Business Liability insurance with a minimum limit of \$500,000.00 for each person injured and with a minimum total limit of \$1,000,000.00 for each accident and 1 4 2013 a minimum limit of \$100,000.00 for property damage for each accident. KENTUCKY PUBLIC
- (c) Public Liability and Property Damage insurance on all automotive equipment used by E COMMISSION Customer on job to the extent of the amounts for Public Liability and Property Damage insurance set out in the preceding Paragraph (b). KENTUCKY PUBLIC SERVICE COMMISSION
- (d) In the event that work covered by the Agreement includes work to be deno in places or areas where the Maritime Laws are in effect, then and in that event additional these areas were the maritime takes are in effect. protection to the limits in Paragraph (b) above for liability arising out of said Maritime Laws.

Date of Isisue: January 7, 2013	Bunt Kirtley
Date Effective: August 1, 2010	
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C II j c c c c c c c c c c c c c c c c c	NDEMNITIES AND INSURANCE Customer shall defend, indemnify and save harmless claim, demand, suit, liability, penalty or forfeiture of limited to costs and expenses of defending against the judgment therefore, by reason of (a) injuries or of destructions of properties, (c) pollutions, contaminate environment or (d) violations of governmental laws, directly by Company it-self or indirectly by reason of c parties, resulting or alleged to have resulted from employees, agents, or other representatives or from Company, either solely or in concurrence with any alleged	every kind and nature-including but not e same and payment of any settlement or deaths to persons, (b) damages to or tions of or other adverse effects on the regulations or orders whether suffered laims, demands or suits against it by third m acts or omissions of Customer, its om their presence on the premises of
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((b) Public Liability and Business Liability insurance each person injured and with a minimum total lim a minimum limit of \$100,000.00 for property dama	it of \$1,000,000.00 for each accident and
((c) Public Liability and Property Damage insurance Customer on job to the extent of the amounts f insurance set out in the preceding Paragraph (b).	e on all automotive equipment used by for Public Liability and Property Damage KENTUCKY
((d) In the event that work covered by the Agreement areas where the Maritime Laws are in effect, the protection to the limits in Paragraph (b) above for	nt includes work to be done in places or and in that evente and in that evente a final that a second s
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Standard Rate	CTAC Cable Television Attachment Charges	
fo	the event the work covers fixed wing aircraft, rotor lift, lighter than air aircraft or m of aircraft, appropriate insurance will be carried affording protection to escribed in the preceding Paragraph (b).	
oti pri op Cu	the event the work covers blasting, explosives or operations underground, in the ner excavations, appropriate insurance will be carried affording protection to escribed in the preceding Paragraph (b), together with products hazard and c erations insurance where applicable, affording protection to the limits above pr stomer's liability insurance shall be written to eliminate XCU exclusions. Said i to be kept in force for not less than one year after cancellation of the Agreement	the limits ompleted rescribed. nsurance
satisfa provisi advan Custor	starting work, Customer shall furnish to Company a certificate(s) of i ctory to Company, evidencing the existence of the insurance required by th ons, and this insurance may not be canceled for any cause without sixty (ce written notice being first given Company; provided, that failure of Company to ner to furnish any such certificate(s) shall not constitute a waiver by Cor- ner's obligation to maintain insurance as provided herein.	ne above 60) days o require
"The i Compa the ind insured cause	policy required hereunder shall contain a contractual endorsement written as insurance provided herein shall also be for the benefit of Louisville Gas and any so as to guarantee, within the policy limits, the performance by the named in emnity provisions of the Cable Television Attachment Agreement between the and Louisville Gas and Electric Company. This insurance may not be cancele without sixty (60) days advance written notice being first given to Louisville c Company."	d Electric nsured of e named d for any
Custor Compa supplie	HMENT REMOVAL AND NOTICES ner may at any time voluntarily remove its attachments from any pole or any, but shall immediately give Company written notice of such removal on a fo d by Company. No refund of any attachment charge will be due on account any removal.	orm to be
Prior to require normal or pole coverir its facil	DDEN USE OF POLES O Customer's initial attachment, Company reserves the right due to engineerin ments to refuse use by Customer of certain or specific poles or structures transmission routes). Upon notice from Company to Customer that the use of s is forbidden by municipal or other public authorities or by property owners, th g the use of such pole or poles shall immediately terminate and Customer shall ities from the affected pole or poles at once. No refund of any attachment charge account of any removal resulting from such forbidden use.	(such as any pole ne permit Il remove
13. NON-C If Cust Terms Terms	OMPLIANCE omer shall fail to comply with any of the provisions of these Rules and Regu	AFRVICE COMMISSI
Agreer have o	nent or the permit covering the poles as to which such default or Jerre Bone plant courred, by giving written notice to Customer of said termination ENGGENING of a due on account of such termination	Acteshall For Tental

Date Effective: August 1, 2010 Issued By: Lonpie E. Bellar, Vice President, State Regulation and Rates, Louisville, Rentucky

Date of Issue: January 7, 2013

will be due on account of such termination.

1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TARIFF BRANCH

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Issued by Authority of an Order of the KPSC in Case No. 2009-00549-dated July 30, 2010



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P.S.C. Electric No. 8, Original Sheet No. 40.4

andard		
	Cable Television Attachmer	nt Charges
e)	In the event the work covers fixed wing aircraft, roto form of aircraft, appropriate insurance will be ca prescribed in the preceding Paragraph (b).	
(f)	In the event the work covers blasting, explosives or other excavations, appropriate insurance will be co prescribed in the preceding Paragraph (b), together operations insurance where applicable, affording pro Customer's liability insurance shall be written to elim is to be kept in force for not less than one year after	arried affording protection to the limits er with products hazard and completed otection to the limits above prescribed. ninate XCU exclusions. Said insurance
sat pro adv Cu	fore starting work, Customer shall furnish to Co isfactory to Company, evidencing the existence of visions, and this insurance may not be canceled vance written notice being first given Company; provi stomer to furnish any such certificate(s) shall not stomer's obligation to maintain insurance as provided	the insurance required by the above for any cause without sixty (60) days ided, that failure of Company to require constitute a waiver by Company of
"Th Co the ins car	ch policy required hereunder shall contain a contra the insurance provided herein shall also be for the mpany so as to guarantee, within the policy limits, the indemnity provisions of the Cable Television Attack ured and Louisville Gas and Electric Company. This use without sixty (60) days advance written notice to ctric Company."	benefit of Louisville Gas and Electric e performance by the named insured of hment Agreement between the named insurance may not be canceled for any
Cu Co su	TACHMENT REMOVAL AND NOTICES stomer may at any time voluntarily remove its at mpany, but shall immediately give Company written oplied by Company. No refund of any attachment o untary removal.	notice of such removal on a form to be
Pri rec no or cov its	RBIDDEN USE OF POLES or to Customer's initial attachment, Company reserving universe to refuse use by Customer of certain or mal transmission routes). Upon notice from Company poles is forbidden by municipal or other public author vering the use of such pole or poles shall immediately facilities from the affected pole or poles at once. No e on account of any removal resulting from such forbit	r specific poles or structures (such as ny to Customer that the use of any pole inities or by property owners, the permit y terminate and Customer shall remove refund of any attachment charge will be
If (Te Te co Ag ha	N-COMPLIANCE Customer shall fail to comply with any of the provisi rms and Conditions or default in any of its obligations rms and Conditions and shall fail within thirty (30) da rect such default or non-compliance, Company ma reement or the permit covering the poles as to which we occurred, by giving written notice to Customer of s I be due on account of such termination.	s under these Rules and Requiations or ys after written notice from Combany to y, at its option, forthwith terminate the h such default or forth combany shall
o of les	ue: August 6, 2010 tive: August 1, 2010	Bunt Kirthey
Effor	Lonnie E. Bellar, Vice President, State Regulation	8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, Original Sheet No. 40.5

Standard Rate

CTAC **Cable Television Attachment Charges**

14. WAIVERS

Failure to enforce or insist upon compliance with any of these Rules and Regulations or Terms and Conditions or the Agreement shall not constitute a general waiver or relinquishment thereof, but the same shall be and remain at all times in full force and effect.

15. USE OF COMPANY'S FACILITIES BY OTHERS

Nothing herein contained shall be construed as affecting the rights or privileges previously conferred by Company, by contract or otherwise, to others, not parties to the Agreement, to use any poles covered by the Agreement; and Company shall have the right to continue and to extend such rights or privileges. The attachment privileges herein granted shall at all times be subject to such existing contracts and arrangements.

16. ASSIGNMENT

Customer shall not assign, transfer or sublet the privileges hereby granted and/or provided in the Agreement without the prior consent in writing of Company.

17. PROPERTY RIGHTS

No use, however extended, of Company poles under the Agreement shall create or vest in Customer any ownership or property rights in said poles, but Customer shall be and remain a customer only. Nothing herein contained shall be construed to compel Company to maintain any of said poles for a period longer than demanded by its electric service requirements.

18. FAILURE TO PROCEED

Customer agrees to proceed as expeditiously as practical with the work of providing the television cable service to the area described in the Agreement. Within ninety (90) days from the date of the Agreement, Customer shall make progress reasonably satisfactory to Company in the installation of its facilities or shall demonstrate, to the reasonable satisfaction of Company, its ability to proceed expeditiously.

19. TERMINATION

Upon termination of the Agreement in accordance with any of its terms, Customer shall immediately remove its cables, wires and appliances from all poles of Company. If not removed, Company shall have the right to remove them at the cost and expense of Customer. CANCELLED

20.SECURITY

Customer shall furnish bond for the purposes hereinafter specified as follows:

- JAN 0 4 2013
- (a) during the period of Customer's initial installation of its facilities and at the time of any UCKY PUBLIC expansion involving more than seventy-five (75) poles, a bond in the amount of \$2,000 foce COMMISSION each 100 poles (or fraction thereof) to which Customer intends to attach its facilities; (b) following the satisfactory completion of Customer's initial installation, the amount of bond
- shall be reduced to \$1,000 for each 100 poles (or fraction thereof);

(c) after Customer has been a customer of Company pursuant to the Agreement and is not in default thereunder for a period of three years, the bond shall be reduceden book for each PUBLIC SERVICE COMMISSION 100 poles (or fraction thereof).

TARIFF BRANCH

JEFF R. DEROUEN EXECUTIVE DIRECTOR

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date Effective: August 1, 2010 Issued By: Longie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 1/1/2013

Date of Issue: January 7, 2013



P.S.C. Electric No. 8, Original Sheet No. 40.5

tandard Rate	CTAC Cable Television Attachment	Charges	
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and Condi	nforce or insist upon compliance with any of t tions or the Agreement shall not constitute the same shall be and remain at all times in f	a general waiver or reli	ns or Terms nquishment
Nothing he conferred b any poles extend suc	OMPANY'S FACILITIES BY OTHERS rein contained shall be construed as affecting y Company, by contract or otherwise, to other covered by the Agreement; and Company so h rights or privileges. The attachment privilege such existing contracts and arrangements.	s, not parties to the Agreen nall have the right to conti	nent, to use nue and to
	ENT shall not assign, transfer or sublet the privileg ent without the prior consent in writing of Com		provided in
Customer a customer c	Y RIGHTS owever extended, of Company poles under t any ownership or property rights in said poles nly. Nothing herein contained shall be cons poles for a period longer than demanded by it	, but Customer shall be an rued to compel Company	id remain a to maintain
television of the date of in the inst	FO PROCEED agrees to proceed as expeditiously as pra- able service to the area described in the Agr the Agreement, Customer shall make progres allation of its facilities or shall demonstration ts ability to proceed expeditiously.	eement. Within ninety (90 s reasonably satisfactory to) days from o Company
immediatel	ION ination of the Agreement in accordance w y remove its cables, wires and appliances company shall have the right to remove them a	from all poles of Compa	ny. If not Sustomer.
20. SECURITY Customer s	hall furnish bond for the purposes hereinafter	specified as follows:	CANCELLE JAN 0 1 201
expans each 1 (b) followir shall be (c) after C	the period of Customer's initial installation of ion involving more than seventy-five (75) pole 00 poles (or fraction thereof) to which Customer of the satisfactory completion of Customer's reduced to \$1,000 for each 100 poles (or frac ustomer has been a customer of Company put thereunder for a period of three years, the bo	es, a bond in the amount of er intends to attach its facili initial installation, the amou stion thereof); Irs yant to the Agreement a	ime <u>KpfvanyCKY</u> FUB \$2,00076rCOM/IIS ties; unt of bond nd is not in
	les (or fraction thereof).	PUBLIC SERVICE	COMMISSION
		EXECUTIVE I TARIFF B	DIRECTOR
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te Effective: A		and Rates, Louisville, Ke	TIVE
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P.S.C. Electric No. 9, Original Sheet No. 40.6

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JAN 0 4 2013 KENTUCKY PUBLIC

Standard Rate

CTAC Cable Television Attachment Charges

- (d) such bond shall contain the provision that it shall not be terminated prior to six (6) months after receipt by Company of written notice of the desire of the bonding or insurance company to terminate such bond. This six (6) months' termination clause may be waived by Company if an acceptable replacement bond is received before the six (6) months has ended. Upon receipt of such termination notice, Company shall request Customer to immediately remove its cables, wires and all other facilities from all poles of Company. If Customer should fail to complete the removal of all of its facilities from the poles of Company within thirty (30) days after receipt of such request from Company, then Company shall have the right to remove them at the cost and expense of Customer and without being liable for any damage to Customer's wires, cables, fixtures or appurtenances. Such bond shall guarantee the payment of any sums which may become due to Company for rentals, inspections or work performed for the benefit of Customer under the Agreement, including the removal of attachments upon termination of the Agreement by any of its provisions.
- e) Company in its sole discretion may agree in writing to accept other collateral (such as a cash deposit or an irrevocable bank letter of credit) in substitution for the bond required by, and subject to the other requirements of, this Section 20.

21. NOTICES

Any notice, or request, required by these Rules and Regulations or Terms and Conditions or the Agreement shall be deemed properly given if mailed, postage pre-paid, to Company, in the case of Company; or in the case of the Customer, to its representative designated in the Agreement. The designation of the person to be notified, and/or his address may be changed by Company or Customer at any time, or from time to time, by similar notice.

22. ADJUSTMENTS

Nothing contained herein or in any Agreement shall be construed as affecting in any way the right of Company, and Company shall at all times have the right, to unilaterally file with the Public Service Commission a change in rental charges for attachments to poles, other charges as provided for, any rule, regulation, condition or any other change required. Such change or changes to become effective upon approval of the Commission or applicable regulations or statutes, and shall constitute an amendment to the Agreement.

23. BINDING EFFECT

Subject to the provisions of Section 16 hereof, the Agreement and these Rules and Regulations or Terms and Conditions shall extend to and bind the successors and assigns of the parties hereto.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
ssued By: Lognie E. Bellar, Vice President, State Reg	ulation and Rates, Louisville, Kentucky

P.S.C. Electric No. 8, Original Sheet No. 40.6

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	Cable Television Attachmen	nt Charges
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e)	Company in its sole discretion may agree in writin cash deposit or an irrevocable bank letter of credit) and subject to the other requirements of, this Section	in substitution for the bond required by,
the cas Agr by (22. AD.	TICES y notice, or request, required by these Rules and R Agreement shall be deemed properly given if mailed the of Company; or in the case of the Customer, t reement. The designation of the person to be notified Company or Customer at any time, or from time to time JUSTMENTS thing contained herein or in any Agreement shall be	d, postage pre-paid, to Company, in the to its representative designated in the ed, and/or his address may be changed me, by similar notice.
righ Pub cha cha	ang company, and Company shall at all times have olic Service Commission a change in rental char arges as provided for, any rule, regulation, condition ange or changes to become effective upon approv- ulations or statutes, and shall constitute an amendme	e the right, to unilaterally file with the ges for attachments to poles, other or any other change required. Such val of the Commission or applicable
Sub Reg	IDING EFFECT oject to the provisions of Section 18 hereof, the gulations or Terms and Conditions shall extend to ar parties hereto.	e Agreement and these Rules and nd bind the successors and assigns of CANCELLED
		JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION
		KENTUCKY PUBLIC SERVICE COMMISSION
		JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
e of Iss	ue: August 6, 2010 tive: August 1, 2010	Bunt Kirtley
ued By:	Longie E. Bellar, Vice President, State Regulation	on and Rates, Louisville, Kentucky 8/1/2010

P.S.C. Electric No. 9, First Revision of Original Sheet No. 45 Canceling P.S.C. Electric No. 9, Original Sheet No. 45

Standard Rate

Special Charges

The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to cover associated expenses.

RETURNED PAYMENT CHARGE

In those instances where a customer renders payment to Company which is not honored upon deposit by Company, the Customer will be charged \$10.00 to cover the additional processing costs.

METER TEST CHARGE

Where the test of a meter is performed during normal working hours upon the written request of a customer, pursuant to 807 KAR 5:006, Section 17, and the results show the meter was not more than two percent fast, the customer will be charged \$75.00 to cover the test and transportation costs.

DISCONNECT/RECONNECT SERVICE CHARGE

A charge of \$28.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for restoration of both services shall be \$28.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 16, Winter Hardship Reconnection.

Residential and general service customers may request and be granted temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$28.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected.

METER PULSE CHARGE

Where a customer desires and Company is willing to provide data meter pulses, a charge of \$15.00 per month per installed set of pulse-generating equipment will be made to those data pulses. Time pulses will not be supplied.

METER DATA PROCESSING CHARGE

A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports. If a customer is not recorder metered and desires to have such metering installed, the customer will pay all costs associated with installing the recorder meter.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 4, 2013

ISSUED BY: Is/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky KENTUCKY PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kully

JAN 0 4 2013

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1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 9, Original Sheet No. 45

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JAN 0 4 2013

Standard Rate

Special Charges

The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to cover associated expenses.

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	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
ssued By: Lognie E. Bellar, Vice President, State Regulation a	nd Rates, Louisville, Kentucky
Home Belle	1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, Original Sheet No. 45

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	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN
	EXECUTIVE DIRECTOR TARIFF BRANCH
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ed By: Lonnie E. Bellar, Vice President, State Regulation	0/1/2010
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, Original Sheet No. 50

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Standard Rate Rider

CSR10 Curtailable Service Rider 10

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider shall be made available to customers served under applicable power schedules who contract for not less than 1,000 kilowatts individually. The aggregate service under P.S.C. No. 9, CSR10 and CSR30 for Louisville Gas and Electric Company is limited to 100 megawatts in addition to the contracted curtailable load under P.S.C. No. 7, CSR1 for Louisville Gas and Electric Company as of August 1, 2010.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed three hundred and seventy-five (375) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time that may have both physical curtailments and buy-through options within the interval between the start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than ten (10) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year without a buy-through option during system reliability events. For the purposes of this rider, a system reliability event is any condition or occurrence: 1) that impairs KU and LG&E's ability to maintain service to contractually committed system load; 2) where KU and LG&E ability to meet their compliance obligations with NERC reliability standards cannot otherwise be achieved; or 3) that KU and LG&E reasonably anticipate will last more than six hours and could require KU and LG&E to call upon automatic reserve sharing ("ARS") at some point during the event. Company may also request at its sole discretion up to 275 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtailable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtailable requirements.

Curtailable load and compliance with a request for curtailment shall be measured in one of the following ways:

Option A -- Customer may contract for a given amount of firm demand, as measured on the demand basis of the standard rate on which Customer is billed. During a request for physical curtailment, Customer shall reduce its demand to the firm demand designated in the contract. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price, as applicable, shall apply to the difference in the actual kWh during any requested curtailment and the contracted firm demand multiplied by the time period (hours) of curtailment [Actual kWh - (firm KVA x nours curtaileeu treevested VIVE COMMISSION curtailment in the billing period shall be the measure of non-compliance, as measured on the demand basis of the standard rate on which Customer is a measured on the demand basis of the standard rate on which Customer shall reduce its and the contracted firm load during each requested VIVE COMMISSION rate of non-compliance, as measured on the demand basis of the standard rate on which Customer and the contracted firm load during each requested VIVE DIRECTOR T measured on the demand basis of the standard rate on which Customer as measured on the demand basis of the standard rate on which Customer as measured on the demand basis of the standard rate on which Customer as measured on the demand basis of the standard rate on which Customer as measured on the demand basis of the standard rate on which Customer as measured on the demand basis of the standard rate on which Customer as measured on the demand basis of the standard rate on which Customer and the customer and the contracted firm demand rate on which Customer as measured on the demand basis of the standard rate on which Customer as measured on the demand basis of the standard rate on which Customer as measured on the demand basis of the standard rate on which Customer as measured on the demand basis of the standard rate on which Customer and the custom

Date of Issue: January 7, 2013 Date Effective: January 1, 2013 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



P.S.C. Electric No. 8, Original Sheet No. 50

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Standard	Rate	Rider	

CSR10 Curtailable Service Rider 10

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider shall be made available to customers served under applicable power schedules who contract for not less than 1,000 kilowatts individually. The aggregate service under P.S.C. No. 8, CSR10 and CSR30 for Louisville Gas and Electric Company is limited to 100 megawatts in addition to the contracted curtailable load under P.S.C. No. 7, CSR1 for Louisville Gas and Electric Company as of August 1, 2010.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed three hundred and seventy-five (375) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time that may have both physical curtailments and buy-through options within the interval between the start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than ten (10) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year without a buy-through option during system reliability events. For the purposes of this rider, a system reliability event is any condition or occurrence: 1) that impairs KU and LG&E's ability to maintain service to contractually committed system load; 2) where KU and LG&E's ability to meet their compliance obligations with NERC reliability standards cannot otherwise be achieved; or 3) that KU and LG&E reasonably anticipate will last more than six hours and could require KU and LG&E to call upon automatic reserve sharing ("ARS") at some point during the event. Company may also request at its sole discretion up to 275 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtailable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtailable requirements.

Curtailable load and compliance with a request for curtailment shall be measured in one of the following ways:

Option A -- Customer may contract for a given amount of firm demand a Shrucky PUBLIC measured on a 15-minute demand basis. During a request for physical vice commission curtailment, Customer shall reduce its demand to the firm demand designated in the contract. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price, as applicable, shall apply to the difference in the actual kWh during any requested curtailment and the contracted firm demand multiplied by the time period (hours) of curtailment [Actual kWh SERVICE COMMISSION hours curtailed]]. The measured demand in excess of the firm ford during each requested physical curtailment in the billing period shall be the the precedence of the COMMISSION compliance, as measured on a 15-minute demand because the time period (hours) of curtailment [Actual kWh service complex of the firm ford during the contract of the firm ford during the contrac

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, Original Sheet No. 50.1

Standard Rate Rider

CSR10 Curtailable Service Rider 10

Option B -- Customer may contract for a given amount of curtailable load by which Customer shall agree to reduce its demand at any time by such Designated Curtailable Load. During a request for physical curtailment, Customer shall reduce its demand to a level equal to the maximum demand (as measured on the demand basis of the standard rate on which Customer is billed) immediately prior to the curtailment less the designated curtailable load. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price shall apply to the difference in the actual kWh during any requested curtailment and the product of Customer's maximum load immediately preceding curtailment less Customer's designated curtailable load designated in the contract multiplied by the time period (hours) of a requested curtailment {Actual kWh - [(Max kVA preceding - Designated Curtailable kVA) x hours of requested curtailment]]. Non-compliance for each requested physical curtailment shall be the measured positive value determined by subtracting (i) Customer's designated curtailable load from (ii) Customer's maximum demand immediately preceding the curtailment and then subtracting such difference from (iii) the Customer's maximum demand during such curtailment.

RATE

Customer will receive the following credits for curtailable service during the month:

Transmission Voltage Service	\$ 5.40 per kVA of Curtailable Billing Demand	Т
Primary Voltage Service	\$ 5.50 per kVA of Curtailable Billing Demand	т
Non-Compliance Charge of:	\$16.00 per kVA	Т

Failure of Customer to curtail when requested to do so may result in termination of service under this rider. Customer will be charged for the portion of each requested curtailment not met at the applicable standard charges. The Company and Customer may arrange to have installed, at Customer's expense, the necessary telecommunication and control equipment to allow the Company to control Customers' curtailable load. Non-compliance charges will be waived if failure to curtail is a result of failure of Company's equipment; however, noncompliance charges will not be waived if failure to curtail is a result of Customer's equipment. If arrangements are made to have telecommunication and control equipment installed, then backup arrangements must also be established in the event either Company's or Customer's ANCELLED equipment fails.

CURTAILABLE BILLING DEMAND

JAN 0 4 2013

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For a Customer electing Option A, Curtailable Billing Demand shall be the difference between VICE	COMMISSIO	A
(a) the Customer's measured maximum demand during the billing period for any billing interval		+
during the following time periods: (i) for the summer peak months of May through September.	L.	
from 10 A.M. to 10 P.M., (EST) and (ii) for the months Octoper continuously through April, from		
	T	
PUBLIC SERVICE COMMISSION		F

For a Customer electing Option B, Curtailable Billing Demand shall be the ELECUTIVE DIRECTOR

Date of Issue: January 7, 2013 Date Effective: January 1, 2013 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kelltucky

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1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, Original Sheet No. 50.1

Cu	CSR10 Irtailable Service Rider 10	N
Customer shall agree to r Curtailable Load. During a its demand to a level equal to the curtailment less the curtailment with a buy-throu to the difference in the ad product of Customer's ma Customer's designated curta time period (hours) of a requ Designated Curtailable kW) each requested physical determined by subtracting Customer's maximum dem	contract for a given amount of curtailable load by which reduce its demand at any time by such Designated request for physical curtailment, Customer shall reduce to the maximum 15-minute demand immediately prior e designated curtailable load. During a request for gh option, the Automatic Buy-Through Price shall apply ctual kWh during any requested curtailment and the aximum load immediately preceding curtailment less ailable load designated in the contract multiplied by the uested curtailment {Actual kWh – [(Max kW preceding – x hours of requested curtailment]}. Non-compliance for curtailment shall be the measured positive value (i) Customer's designated curtailable load from (ii) hand immediately preceding the curtailment and then from (iii) the Customer's maximum demand during such	
RATE		
Customer will receive the following c	credits for curtailable service during the month:	ICELLED
Transmission Voltage Service	\$ 5.40 per kW of Curtailable Billing Demand	1 0 1 2013 JCKY PUBLIC
Primary Voltage Service	\$ 5.50 per kW of Curtailable Billing Demand	E COMMISSI
Non-Compliance Charge of:	\$16.00 per kW	
under this rider. Customer will be met at the applicable standard cha installed, at Customer's expense, t allow the Company to control Cus waived if failure to curtail is a re compliance charges will not be wai If arrangements are made to have	en requested to do so may result in termination of service charged for the portion of each requested curtailment not arges. The Company and Customer may arrange to have the necessary telecommunication and control equipment to stomers' curtailable load. Non-compliance charges will be esult of failure of Company's equipment; however, non- ived if failure to curtail is a result of Customer's equipment. e telecommunication and control equipment installed, then e established in the event either Company's or Customer's	
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For a Customer electing Option B, C Curtailable Load, as described above	curtailable Billing Demand shall be the EFF R DEBOLEN e. Tariff Branch	
e of Issue: August 6, 2010 e Effective: August 1, 2010	Bunt Kirtley	
ed By: Lonnie E. Bellar, Vice Preside	ent, State Regulation and Rates, Louisville, Kentucky 8/1/2010 , PURSUANT TO 807 KAR 5:011 SECTION 9	(1)

P.S.C. Electric No. 9, Original Sheet No. 50.2

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CANCELLED

JAN 0 4 2013

Standard Rate Rider

CSR10 Curtailable Service Rider 10

AUTOMATIC BUY-THROUGH PRICE

The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:

Automatic Buy-Through Price = NGP x .012000 MMBtu/kWh

Where: NGP represents the mid-point price for natural gas (\$/MMBtu) posted for the day in *Platts Gas Daily* for Dominion—South Point and will be used for the electrical day from 12 midnight to midnight. Also the posted price for Monday or the day after a holiday is the posted price for Saturday, Sunday and the holiday.

TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed reasonably necessary by the size of the load or other conditions.

TERMS AND CONDITIONS

When the Company requests curtailment, upon request by the Customer, the Company shall provide a good-faith, non-binding estimate of the duration of requested curtailment. In addition, upon request by the Company, the Customer shall provide to the Company a good-faith, non-binding short-term operational schedule for their facility. Upon request by the Customer, the Company will provide, once per month, to the Customer an explanation of the reasons for any request for curtailment.

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
ate of Issue: January 7, 2013 ate Effective: January 1, 2013	Bunt Kirtley
ssued By: Lonnie E. Bellar, Vice President, State Regulation	and Rates, Louisville, Kentucky
6 2011)	1/1/2013
malabelle	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 8, Original Sheet No. 50.2

	CSR10	
a <u></u>	Curtailable Service Rid	ler 10
UTOMATIC BUY-THROUGH PRIC The Automatic Buy-Through F following formula:		ermined daily in accordance with the
Automatic Buy-Throug	h Price = NGP x .012000 M	1MBtu/kWh
day in "Gas Daily day from 12 midn	" for Dominion-South Poir	tural gas (\$/MMBtu) posted for the nt and will be used for the electrical posted price for Monday or the day ay, Sunday and the holiday.
giving at least six (6) months p	previous written notice, but (ear and thereafter until terminated by Company may require that contract be ly necessary by the size of the load or
provide a good-faith, non-bindi upon request by the Company binding short-term operational Company will provide, once per request for curtailment.	ing estimate of the duration , the Customer shall provid schedule for their facility. er month, to the Customer	by the Customer, the Company shall of requested curtailment. In addition, de to the Company a good-faith, non- Upon request by the Customer, the an explanation of the reasons for any er rate to which this schedule is a rider
		CANCELLED JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION
		KENTUCKY PUBLIC <u>SERVICE COMMISSION</u> JEFF R. DEROUEN EXECUTIVE DIRECTOR
	and the second	TARIFF BRANCH

P.S.C. Electric No. 9, Original Sheet No. 51

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CANCELLED

JAN 0 4 2013

KENTUCKY PUBLIC

1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate Rider

CSR30 Curtailable Service Rider 30

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider shall be made available to customers served under applicable power schedules who contract for not less than 1,000 kilowatts individually. The aggregate service under P.S.C. No. 9, CSR10 and CSR30 for Louisville Gas and Electric Company is limited to 100 megawatts in addition to the contracted curtailable load under P.S.C. No. 7, CSR1 for Louisville Gas and Electric Company as of August 1, 2010.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed three hundred and fifty (350) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time that may have both physical curtailments and buy-through options within the interval between the start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than thirty (30) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year without a buy-through option during system reliability events. For the purposes of this rider, a system reliability event is any condition or occurrence: 1) that impairs KU and LG&E's ability to maintain service to contractually committed system load; 2) where KU and LG&E's ability to meet their compliance obligations with NERC reliability standards cannot otherwise be achieved; or 3) that KU and LG&E reasonably anticipate will last more than six hours and could require KU and LG&E to call upon automatic reserve sharing ("ARS") at some point during the event. Company may also request at its sole discretion up to 250 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtailable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtailable requirements.

Curtailable load and compliance with a request for curtailment shall be measured in one of the following ways:

Option A -- Customer may contract for a given amount of firm demand, as measured on the demand basis of the standard rate on which Customer is billed. During a request for physical curtailment, Customer shall reduce its demand to the firm demand designated in the contract. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price, as SERVICE COMMISSION applicable, shall apply to the difference in the actual kWh during any requested curtailment and the contracted firm demand multiplied by the time

period (hours) of curtailment [Actual kWh – (firm kVA x pouse level and the contracted hours) of curtailment [Actual kWh – (firm kVA x pouse level and the commission measured demand in excess of the firm load during each requested physical curtailment in the billing period shall be the measure of non-compliance DEBOUEN curtailment in the billing period shall be the measure of non-compliance DEBOUEN measured on the demand basis of the standard rate on which TARIFF BRANCH billed

Date of Issue: January 7, 2013 Date Effective: January 1, 2013 Issued By: Lopnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

Standard Rate	Rider CSR30	
	Curtailable Service Rider 30	N
APPLICABL	E	
	itory served.	
	TY OF SERVICE r shall be made available to customers served under applicable power schedules who	
contract f CSR10 a addition	for not less than 1,000 kilowatts individually. The aggregate service under P.S.C. No. 8, and CSR30 for Louisville Gas and Electric Company is limited to 100 megawatts in to the contracted curtailable load under P.S.C. No. 7, CSR1 for Louisville Gas and company as of August 1, 2010.	
CONTRACT		
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without a system re maintain their com that KU a LG&E to may also option, w this Ride	If may request at its sole discretion up to 100 hours of physical curtailment per year buy-through option during system reliability events. For the purposes of this rider, a eliability event is any condition or occurrence: 1) that impairs KU and LG&E's ability to service to contractually committed system load; 2) where KU and LG&E's ability to meet pliance obligations with NERC reliability standards cannot otherwise be achieved; or 3) and LG&E reasonably anticipate will last more than six hours and could require KU and call upon automatic reserve sharing ("ARS") at some point during the event. Company request at its sole discretion up to 250 hours of curtailment per year with a buy-through hereby Customer may, at its option, choose either to curtail service in accordance with r or to continue to purchase its curtailable requirements by paying the Automatic Buy- Price, as set forth below, for all kilowatt hours of curtailable requirements.	
Curtailab following	e load and compliance with a request for curtailment shall be measured in one of the	ANCELLE
	Option A – Customer may contract for a given amount of firm demand, as measured on a 15-minute demand basis. During a request for physical curtailment, Customer shall reduce its demand to the firm demand designated in the contract. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price, as applicable, shall apply to the difference in the actual kWh during any requested curtailment and the contracted the firm demand designated in the contracted the firm demand designated in the actual kWh during any requested curtailment and the contracted the firm demand designated in the firm demand designated in the difference in the actual kWh during any requested curtailment and the contracted the firm demand designated the difference in the actual kWh during any requested curtailment and the contracted the firm demand designated the contracted the firm demand designates and the firm	NTUCKY PUE VICE COMMIS
	multiplied by the time period (hours) of curtailment [Actual KWBER VICE COMMISSIC hours curtailed)]. The measured demand in excess of the firm load during each of the requested physical curtailment in the billing period shall be the the set of the firm of the set	<u>N</u>
	compliance, as measured on a 15-minute demand basis.	
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te Efective:	August 6, 2010 August 1, 2010 The E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky	

P.S.C. Electric No. 9, Original Sheet No. 51.1

Standard Rate Rider

CSR30 Curtailable Service Rider 30

Option B -- Customer may contract for a given amount of curtailable load by which Customer shall agree to reduce its demand at any time by such Designated Curtailable Load. During a request for physical curtailment, Customer shall reduce its demand to a level equal to the maximum demand (as measured on the demand basis of the standard rate on which Customer is billed) immediately prior to the curtailment less the designated curtailable load. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price shall apply to the difference in the actual kWh during any requested curtailment and the product of Customer's maximum load immediately preceding curtailment less Customer's designated curtailable load designated in the contract multiplied by the time period (hours) of a requested curtailment {Actual kWh - [(Max kVA preceding – Designated Curtailable kVA) x hours of requested curtailment]}. Noncompliance for each requested physical curtailment shall be the measured positive value determined by subtracting (i) Customer's designated curtailable load from (ii) Customer's maximum demand immediately preceding the curtailment and then subtracting such difference from (iii) the Customer's maximum demand during such curtailment.

RATE

Customer will receive the following credits for curtailable service during the month:

Transmission Voltage Service	\$ 4.30 per kVA of Curtailable Billing Demand
Primary Voltage Service	\$ 4.40 per kVA of Curtailable Billing Demand
Non-Compliance Charge of:	\$16.00 per kVA

Failure of Customer to curtail when requested to do so may result in termination of service under this rider. Customer will be charged for the portion of each requested curtailment not met at the applicable standard charges. The Company and Customer may arrange to have installed, at Customer's expense, the necessary telecommunication and control equipment to allow the Company to control Customers' curtailable load. Non-compliance charges will be waived if failure to curtail is a result of failure of Company's equipment; however, non-compliance charges will not be waived if failure to curtail is a result of failure to curtail is a result of Customer's equipment. If arrangements are made to have telecommunication and control equipment installed, there backup arrangements must also be established in the event either Company's or Customer's equipment fails.

CURTAILABLE BILLING DEMAND

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during the following time periods: (i) for the summer peak from 10 A.M. to 10 P.M. (EST) and (ii) for the months Octo 6 A.M. to 10 P.M. (EST) and (b) the firm contract demand.	ber continuously through April, from
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley

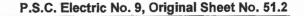
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 deted Blecember 20, 2012-

P.S.C. Electric No. 8, Original Sheet No. 51.1

andard Rate Rider C	CSR30 urtailable Service Ride	r 30	······································
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Option B – Customer may Customer shall agree to Curtailable Load. During a its demand to a level equa to the curtailment less th curtailment with a buy-throu to the difference in the a product of Customer's m Customer's designated cur time period (hours) of a red Designated Curtailable kW each requested physical determined by subtracting Customer's maximum der subtracting such difference curtailment.	reduce its demand at a request for physical cur al to the maximum 15-m ne designated curtailabl ugh option, the Automati actual kWh during any maximum load immediat tailable load designated quested curtailment {Actu) x hours of requested cur curtailment shall be g (i) Customer's design mand immediately prece	any time by such Designation of the second state of the second sta	gnated educe y prior est for l apply nd the by the ding – nce for value om (ii) d then
RATE			
Customer will receive the following	credits for curtailable se	rvice during the month:	CANCELLE
Transmission Voltage Service	\$ 4.30 per kW of Co	urtailable Billing Demand	JAN 0 1 201
Primary Voltage Service	\$ 4.40 per kW of Ci	urtailable Billing Demand	KENTUCKY PUB SERVICE COMMIS
Non-Compliance Charge of:	\$16.00 per kW		OLIVICE COMMIS
Failure of Customer to curtail whe under this rider. Customer will be not met at the applicable standard have installed, at Customer's ex equipment to allow the Company charges will be waived if failure to however, non-compliance charge Customer's equipment. If arrange equipment installed, then backup either Company's or Customer's e	e charged for the portion d charges. The Company xpense, the necessary to control Customers' ca to curtail is a result of fa- s will not be waived if ements are made to have arrangements must all	n of each requested curta y and Customer may arra telecommunication and urtailable load. Non-comp ailure of Company's equip failure to curtail is a re e telecommunication and o	ailment nge to control bliance pment; sult of control
CURTAILABLE BILLING DEMAND			
For a Customer electing Option A, (a) the Customer's measured may minute interval during the following through September, from 10 A.M. t	kimum kilowatt demand ng time periods: (i) for o 10 P.M. (EST) and (ii)	during the billing period f the summer peak month for the months October co	or any 15- hs of May
through April, from 6 A.M. to 10 P.I	M. (EST) and (b) the firm	contrast demanderVICE	COMMISSION
For a Customer electing Option B, Curtailable Load, as described abo	Curtailable Billing Dema	d shall be the Elistomet	REETOR
	νς.	TARIFF BR	ANCH
of Issue: August 6, 2010 Effective: August 1, 2010		Bunt Ki	stley
ed By: Lonnie E. Bellar, Vice Presid	ent, State Regulation a	nd Rates, Louisville, Kei 8/1/20	ntucky
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Standard Rate Rider

CSR30 Curtailable Service Rider 30

AUTOMATIC BUY-THROUGH PRICE

The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:

Automatic Buy-Through Price = NGP x .012000 MMBtu/kWh

Where: NGP represents the mid-point price for natural gas (\$/MMBtu) posted for the day in *Platts Gas Daily* for Dominion—South Point and will be used for the electrical day from 12 midnight to midnight. Also the posted price for Monday or the day after a holiday is the posted price for Saturday, Sunday and the holiday.

TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed reasonably necessary by the size of the load or other conditions.

TERMS AND CONDITIONS

When the Company requests curtailment, upon request by the Customer, the Company shall provide a good-faith, non-binding estimate of the duration of requested curtailment. In addition, upon request by the Company, the Customer shall provide to the Company a good-faith, non-binding short-term operational schedule for their facility. Upon request by the Customer, the Company will provide, once per month, to the Customer an explanation of the reasons for any request for curtailment.

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

	CANCELLED
	JAN 0 4 2013
	KENTUCKY PUBLIC
	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DERCUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
Issued By: Lopnie E. Bellar, Vice President, State Regu	Ilation and Rates, Louisville, Frence variable of the section of t
Issued by Authority of an Order of the KPSC in Case No	5. 2012-00222 dated December 20, 2012

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	Curtailable Service Rider 30
AUTOMATIC BUY-THROUGH PR The Automatic Buy-Through following formula:	RICE h Price per kWh shall be determined daily in accordance with the
Automatic Buy-Thro	ough Price = NGP x .012000 MMBtu/kWh
day in "Gas Da day from 12 m	nts the mid-point price for natural gas (\$/MMBtu) posted for the aily" for Dominion—South Point and will be used for the electrical idnight to midnight. Also the posted price for Monday or the day is the posted price for Saturday, Sunday and the holiday.
giving at least six (6) months	act period shall be one (1) year and thereafter until terminated by s previous written notice, but Company may require that contract be term when deemed reasonably necessary by the size of the load or
provide a good-faith, non-bir upon request by the Compa binding short-term operation Company will provide, once request for curtailment.	all other provisions of the power rate to which this schedule is a rider
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	CANCELLED JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION
	JAN 0 1 2013
te of Issue: August 6, 2010 te Effective: August 1, 2010 ued By: Lonnie E. Bellar, Vice	JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR

	I Rate Rider LRI Load Reduction Incentive Rider		
	CABLE all territory served.		
Th sta op	ABILITY OF SERVICE s schedule shall be made available as a rider to any customer served on Company's ndard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to erate such facilities in accordance with the terms and conditions of this tariff. Service under s schedule is offered for a total maximum contracted load of 10,000 kW.		
RATE Up	to \$0.30 per kWh		
	S AND CONDITIONS Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall not exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12- month period exceed 300 hours.		
2)	Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis.		
3)	Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per kWh for Customer to operate Customer's stand-by generation.		
4)	Customer is obligated to operate Customer's stand-by generation should Customer accept Company's offered price.		
5)	Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system).		
6)	Customer will be responsible for maintaining Customer's stand-by generation, including an adequate fuel supply, to ensure meeting Customer's obligation under this schedule.		
7)	7) Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer through ANCE a credit to Customer's standard service billing.		
8)	8) Customer may provide Company with the option to install equipment that will permit [] Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system.		
9)	Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-by generation.		
Th pa wh	OF CONTRACT KENTUCKY there at least six (6) months written notice. Company may require arlonge indigitierm ty giving at least six (6) months written notice. Company may require arlonge indigitierm en deemed necessary. Failure of Customer to operate tand-by generative arrows and by generative arrows are and by generative arrows are arrows arrows are arrows are arrows arrows are arrows arrows are arrows arro		
e Effec	tive: August 6, 2010 tive: August 1, 2006 Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		



Standard Rate Rider

SQF

P.S.C. Electric No. 9, Original Sheet No. 55

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE

This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 kW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under Parallel Operation.

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

RATE A: TIME-DIFFERENTIATED RATE

- For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak) hours,
- For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours),
- 3. During all other hours (off-peak hours)

\$0.04538 per kWh.

CANCELLED

JUN 3 0 2013

KENTUCKY PUBLIC

SERVICE COMMISSION

\$0.04023 per kWh. \$0.03139 per kWh.

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

RATE B: NON-TIME-DIFFERENTIATED RATE

For all kWh purchased by Company,

\$0.03418 per kWh

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION		
JEFF R. DEROUEN EXECUTIVE DIRECTOR		
TARIFF BRANCH		
Brent Kirtley		
EFFECTIVE		
1/4/201;3 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

Standard Rate Rider

SQF

P.S.C. Electric No. 9, Original Sheet No. 55

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE

This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 kW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under Parallel Operation.

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

RATE A: TIME-DIFFERENTIATED RATE

 For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours),

\$0.04538 per kWh.

- For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours),
- 3. During all other hours (off-peak hours)

\$0.04023 per kWh.

\$0.03139 per kWh.

CANCELLED JAN 0 4 2013 KENTUCKY PUBLIC SERVICE COMMISSION

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Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

RATE B: NON-TIME-DIFFERENTIATED RATE	KENTUCKY PUBLIC SERVICE COMMISSION
For all kWh purchased by Company,	\$0.03418 per child in the second seco
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kintley
ssued By: Lonnie E. Bellar, Vice President, State Regulati	
Mm EBelli	1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-10222 dated December 20, 2012

P.S.C. Electric No. 8, First Revision of Original Sheet No. 55 Canceling P.S.C. Electric No. 8, Original Sheet No. 55

andard Rate Rider SQ Small Capacity Cogeneration and Sma	۲۶ Il Power Production Qualifying Facilities
· · · · · · · · · · · · · · · · · · ·	
APPLICABLE: In all territory served.	
Company's purchases of energy only from the production facilities of 100 KW or less (such	t out herein are available for and applicable to e owner of qualifying cogeneration or small power owner being hereafter called "Seller") installed on requirements of electrical energy, or from which all or part of such output of electrical energy.
Company will permit Seller's generating facili under conditions set out below under Parallel	ities to operate in parallel with Company's system Operation.
as hereafter provided, and under the terms a	ller at the Rate, A or B, set out below and selected and conditions stated herein. Company reserves per filing with and acceptance by the jurisdictional
RATE A: TIME-DIFFERENTIATED RATE	
 For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), 	\$0.03636 per kWh
 For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), 	CANCELLE JAN 0 1 2013 \$0.03040 per kWh.SERVICE COMMISS
3. During all other hours (off-peak hours)	\$0.02822 per kWn.
9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A Fridays exclusive of holidays (under 1 above) E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.) (under 2 above). Off-peak hours are defined	urs: On-peak hours are defined as the hours of A.M. through 9:00 P.M., E.S.T.), Mondays through), and the hours of 7:01 A.M. through 10:00 P.M.,), Mondays through Fndays exclusive of holidays d as all hours other than those listed as on-peak t to change the hours designated as on-peak from opriate.
RATE B: NON-TIME-DIFFERENTIATED RATE	KENTUCKY PUBLIC SERVICE COMMISSION
For all kWh purchased by Company,	\$0.02949 DERWR. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
e of Issue: May 30, 2012 e Effective: June 30, 2012	Bunt Kirtley
led By: Lonnie E. Bellar, Vice President, State	Regulation and Rates, Louisville, Kentucky 6/30/2012
HomitEBille	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate Rider

P.S.C. Electric No. 9, Original Sheet No. 55.1

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

SELECTION OF RATE AND METERING

Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for application to Company's said purchases of energy from Seller. If neither Seller nor Company selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.

If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such purchases, Company, at Seller's cost, will install, own and operate a non-time-differentiated meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system. Such meter will be tested at intervals prescribed by Commission Regulation, with Seller having a right to witness all such tests; and Seller will pay to Company its fixed cost on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses, together, being hereafter called "costs of non-time-differentiated metering").

If either Seller or Company selects Rate A to apply to Company's said purchases of energy from Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a timedifferentiated recording meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system, required for the application of Rate A, in excess of (b) the costs of non-time-differentiated metering which shall continue to be paid by Seller.

In addition to metering referred to above. Company at its option and cost may install, own and operate, on Seller's generator, a recording meter to record the capacity, energy and reactive output of such generator at specified time intervals.

Company shall have access to all such meters at reasonable times during Seller's normal business hours, and shall regularly provide to Seller copies of all information provided by such meters.

PAYMENT

Any payment due from Company to Seller will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from date of Company's reading of meter; provided, however, that, if Seller is a customer of Company, in lieu of such payment Company may offset. its payment due to Seller hereunder, against Seller's next bill and payment due to Company for Company's service to Seller as customer. IAN 0 4 2013

PARALLEL OPERATION

KENTUCKY PUBLIC SERVICE COMMISSION

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Company hereby permits Seller to operate its generating facilities in parallel with Company's system, under the following conditions and any other conditions required by Company where

unusual conditions not covered herein anse.	KENTUCKY PUBLIC SERVICE COMMISSION		
	JEFF R. DEROUEN EXECUTIVE DIRECTOR		
	TARIFF BRANCH		
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley		
Issued By: Lonnie E. Bellar, Vice President, State Regulatio	on and Rates, Louisville, Kehtucky		
L. CAN	1/1/2013		
Jancoelle	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		
Issued by Authority of an Order of the KPSC in Case No. 20	12-0222 dated December 20, 2012		

P.S.C. Electric No. 8, Original Sheet No. 55.1

	QF II Power Production Qualifying Facilities
equipment, either Seller or Company may	ction relative to payment of costs of metering select Rate A, the Time-Differentiated Rate, for energy from Seller. If neither Seller nor Company fferentiated Rate, shall apply.
purchases, Company, at Seller's cost, will in meter and associated equipment, at a loc produced by Seller's generator, flowing into intervals prescribed by Commission Regulat tests; and Seller will pay to Company its fixe	A, and Rate B therefore is to apply to such nstall, own and operate a non-time-differentiated ation selected by Company, measuring energy, Company's system. Such meter will be tested at ion, with Seller having a nght to witness all such d cost on such meter and equipment, expense of other expenses (all such costs and expenses, time-differentiated metering").
from Seller, the party (Seller or Company) so differentiated recording meter and associated measuring energy, produced by Seller's gene	to apply to Company's said purchases of energy selecting Rate A shall pay (a) the cost of a time- d equipment, at a location selected by Company, rator, flowing into Company's system, required for e costs of non-time-differentiated metering which
	mpany at its option and cost may install, own and neter to record the capacity, energy and reactive prvals.
	eters at reasonable times during Seller's normal Seller copies of all information provided by such CANCELL
Company's reading of meter; provided, how	JAN 0 1 20 will be due within twelve (12) days from date of ever, that, if Seller is a customer of Company, in payment due to Seller hereunder, against Seller's mpany's service to Seller as customer.
	ts generating facilities in parallel with Company's any other conditions required by Company where
	KENTUCKY PUBLIC SERVICE COMMISSIO
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
e of Issue: August 6, 2010 e Effective: April 17, 1999	Bunt Kirtley
Jed By: Lonnie E. Bellar, Vice President, State	Regulation and Rates, Louisville, Kentucky 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (
e Effective: April 17, 1999	8/1/2010

P.S.C. Electric No. 9, Original Sheet No. 55.2

Standard Rate Rider

SQF Small Capacity Cogeneration and Small Power Production Qualifying Facilities

- 1. Prior to installation in Seller's system of any generator and associated facilities which are intended to be interconnected and operated in parallel with Company's system, or prior to the inter-connection to Company's system of any such generator and associated facilities already installed in Seller's system. Seller will provide to Company plans for such generator and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company examination of such plans is the satisfaction of Company's interest in the safety of Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any change from such plans submitted to Company, prior to the implementation thereof Seller will provide to Company new plans setting out such proposed change(s).
- 2. Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Except in emergencies, the circuit breakers, or similar equipment, will be operated only by, or at the express direction of, Company personnel and will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.
- 3. Seller will be responsible for operating the generator and all facilities owned by Seller, except as hereafter specified. Seller will maintain its system in synchronization with Company's system.
- 4. Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and (b) save and hold Company harmless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, arising in any manner in N FD connection with Seller's generator, equipment, facilities or system or the operation thereof.
- 5. Seller will construct any additional facilities, in addition to generating and associated TUCKY PUBLIC (interface) facilities, required for interconnection unless Company and Seller agree to CE COMMISSION Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection. Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three (3) years, for any facilities including any hereafter required (but exclusive of metering equipment, provided for) constructed by Company to permit Seller to operate in FNJ Hebied with Company's system. When interconnection costs are repaid over a Seriod of time, such ISSION. payments will be made monthly and include interest on the unifate Road and Road at Roa percentage rate equal to the capital costs that Company would experite the average of the second sec TARIFF BRANCH

Date of Issue: January 7, 2013 Date Effective: April 17, 1999

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisvine, Kentucky 1/1/2013

P.S.C. Electric No. 8, Original Sheet No. 55.2

standard	Rate Rider SQF		
	Small Capacity Cogeneration and Small Power I	Production Qualifying Facilities	
1.	Prior to installation in Seller's system of any gene intended to be interconnected and operated in par the inter-connection to Company's system of any already installed in Seller's system, Seller will provi and facilities. Company may, but shall have no disapprove them in whole or in part, to the extent proposed facilities will not adequately assure the s Seller acknowledges and agrees that the sole pu such plans is the satisfaction of Company's interest and system, and that Company shall have no resp other party in connection with any such examina change from such plans submitted to Company, p will provide to Company new plans setting out such	allel with Company's system, or prior such generator and associated facilitie de to Company plans for such generato obligation to, examine such plans ar Company believes that such plans ar afety of Company's facilities or system prose of any Company examination in the safety of Company's own facilities consibility of any kind to Seller or to ar tion. If Seller thereafter proposes ar rior to the implementation thereof Seller	to es or nd nd of es Ny
2.	Seller will own, install, operate and maintain all ge facilities to include, but not be limited to, (a) protect Seller and Company and (b) necessary control en voltage between such two systems. Seller's voltage the same as Company's system voltage. Suitable specified by Company, will be furnished by Seller enable the separation or disconnection of the emergencies, the circuit breakers, or similar equippies express direction of, Company personnel and will b addition, a circuit breaker or similar equipment sha separate or disconnect Seller's generator.	enerating facilities on its plant site, such the equipment between the systems quipment to synchronize frequency ar ge at the point of interconnection will be circuit breakers or similar equipment, a at a location designated by Company two electrical systems. Except ment, will be operated only by, or at the e accessible to Cornpany at all times.	of nd as to in ne In
3.	Seller will be responsible for operating the gene except as hereafter specified. Seller will maint Company's system.	ain its system in synchronization wi	
4.	Seller will (a) pay Company for all damage to Co and (b) save and hold Company harmless from all kind and nature for injury or damage to, or death including costs and expenses of defending again connection with Seller's generator, equipment, facili	mpany's equipment, facilities or system claims, demands and liabilities of even of, persons and/or property of other ist the same, arising in any manner	UCKY PUB By COMMIS s in
5.	Seller will construct any additional facilities, in (interface) facilities, required for interconnection Company's constructing such facilities, at Seller's e of Company. When Seller is a customer of Compan facilities different than otherwise required to perm additional cost of facilities. Seller agrees to reimbur or, if agreed to by both parties, over a period of including any hereafter required (but exclusive of provided for) constructed by Company to permit Company's system. When interconnection costs payments will be made monthly and include in percentage rate equal to the capital costs that Com-	unless Company and Seller agree to xpense, where Seller is not a custome by and Company is required to construct it interconnection, Seller shall pay suc- rse Company, at the time of installation up to three (3) years, for any facilities metering equipment, asswhere, here Seller to operate interconduction are epaid over a period of time, suc- interest on the united materials.	o er bt h n, es
te of iss te Effec ued By:	ue: August 6, 2010 tive: April 17, 1999 Lognie E. Bellar, Vice President, State Regulation	Bunt Kirtley on and Rates, Louisville, Kentucky 8/1/2010	······································
	Homie Relles	PURSUANT TO 807 KAR 5:011 SECTI	ON 9 (1)

	P.5.0	E Electric No. 9, Original Sheet No. 55.3					
	Rate Rider SQF						
S	mall Capacity Cogeneration and Small Power P	roduction Qualifying Facilities					
	new financing, based on Company's then existing be at the rate allowed in Company's immediately						
6.	Company will have the continuing right to inspect herein, and to request and witness any tests nece installed and operating properly; but Company wi facilities, or to request or witness tests; and Comp for Seller's facilities or any operation thereof.	essary to determine that such facilities are I have no obligation to inspect or approve					
7.	Seller assumes all responsibility for the electric service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewith; and Seller will protect and save Company harmless from all claims for injury or damage to persons or property, including but not limited to property of Seller, occurring on or about Seller's premises or at and from the point of delivery or flow of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage is proved to have been caused solely by the negligence of Company.						
8.	Each, Seller and Company, will designate one or more Operating Representatives for the purpose of contacts and communications between the parties concerning operations of the two systems.						
9.	Seller will notify Company's Energy Control Center prior to each occasion of Seller's generator being brought into or (except in cases of emergencies) taken out of operation.						
10	Company reserves the right to curtail a purchase	from Seller when:					
	 (a) the purchase will result in costs to Company were not made but instead Company, its energy; or 						
	(b) Company has a system emergency and p	urchases would (or could) contribute to					
	such emergency.	CANCELI	F				
	Seller will be notified of each curtailment.	JAN 042	013				
Ex	S AND CONDITIONS cept as provided herein, conditions or operations Conditions.	KENTUCKY P	UBLI				
		KENTUCKY PUBLIC SERVICE COMMISSION					
		JEFF R. DEROUEN EXECUTIVE DIRECTOR					
		TARIFF BRANCH					
ate of Iss	ue: January 7, 2013 tive: April 17, 1999	Bunt Kirtley					
ate Effec	Lonnie E. Bellar, Vice President, State Regulat	ion and Rates, Louisvelle, Boenteicky					
ate Effec	Lonnie E. Bellar, Vice President, State Regulat	ION and Rates, Louisville; BCenteicky 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)					

P.S.C. Electric No. 8, Original Sheet No. 55.3

d Small Power Production Qualifying Facilities s then existing capital structure, with return on equity to s immediately preceding rate case. right to inspect and approve Seller's facilities, described any tests necessary to determine that such facilities are it Company will have no obligation to inspect or approve sts; and Company will not in any manner be responsible in thereof. r the electric service upon Seller's premises at and from of electricity from Company, and for the wires and herewith; and Seller will protect and save Company y or damage to persons or property, including but not in Company, occasioned by such electricity or said wires injury or damage is proved to have been caused solely esignate one or more Operating Representatives for the cations between the parties concerning operations of the rgy Control Center prior to each occasion of Seller's cept in cases of emergencies) taken out of operation. ail a purchase from Seller when:
s immediately preceding rate case. right to inspect and approve Seller's facilities, described any tests necessary to determine that such facilities are it Company will have no obligation to inspect or approve sts; and Company will not in any manner be responsible in thereof. The electric service upon Seller's premises at and from of electricity from Company, and for the wires and herewith; and Seller will protect and save Company y or damage to persons or property, including but not ing on or about Seller's premises or at and from the point in Company, occasioned by such electricity or said wires injury or damage is proved to have been caused solely esignate one or more Operating Representatives for the cations between the parties concerning operations of the attions between the parties concerning operations of the regy Control Center prior to each occasion of Seller's cept in cases of emergencies) taken out of operation.
any tests necessary to determine that such facilities are at Company will have no obligation to inspect or approve sts; and Company will not in any manner be responsible in thereof. The electric service upon Seller's premises at and from of electricity from Company, and for the wires and herewith; and Seller will protect and save Company y or damage to persons or property, including but not ing on or about Seller's premises or at and from the point in Company, occasioned by such electricity or said wires injury or damage is proved to have been caused solely esignate one or more Operating Representatives for the cations between the parties concerning operations of the rgy Control Center prior to each occasion of Seller's cept in cases of emergencies) taken out of operation.
of electricity from Company, and for the wires and herewith; and Seller will protect and save Company y or damage to persons or property, including but not ing on or about Seller's premises or at and from the point in Company, occasioned by such electricity or said wires injury or damage is proved to have been caused solely esignate one or more Operating Representatives for the actions between the parties concerning operations of the rgy Control Center prior to each occasion of Seller's cept in cases of emergencies) taken out of operation.
ations between the parties concerning operations of the rgy Control Center prior to each occasion of Seller's cept in cases of emergencies) taken out of operation.
cept in cases of emergencies) taken out of operation.
ail a purchase from Seller when:
sts to Company greater than would occur if the purchase Company, itself, generated an equivalent amount of
ergency and purchases would (or could) contribute to
ilment. JAN 0 1 2013
or operations will be as provided in Company's Terms
KENTUCKY PUBLIC SERVICE COMMISSIO
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
State Regulation and Rates, Louisville, Kentucky 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (



P.S.C. Electric No. 9, Original Sheet No. 56

LQF

Large Capacity Cogeneration and Small Power Production Qualifying Facilities

AVAILABILITY

Standard Rate Rider

In all territory served.

APPLICABILITY OF SERVICE

Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to Company.

RATES FOR PURCHASES FROM QUALIFYING FACILITIES

Energy Component Payments

The hourly avoided energy cost (AEC) in \$ per MWh, which is payable to a QF for delivery of energy, shall be equal to Company's actual variable fuel expenses, for Company-owned coal and natural gas-fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [AEC $\times E_{QF}$], where E_{QF} is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

Capacity Component Payments

The hourly avoided capacity cost (ACC) in \$ per MWh, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Company from the inter-utility market (which includes both energy and capacity charges) less Company's actual variable fuel expense (AEC). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC \times CAP₁], where CAP₁, the capacity delivered by the QF, is determined on the basis of the system demand (D₁) and Company's need for capacity in that hour to adequately serve the load.

Determination of CAP₁

For the following determination of CAP_I, $C_{LG&E}$ represents Company's installed or previously arranged capacity at the time a QF signs a contract to deliver capacity; C_{QF} represents the actual capacity provided by a QF, but no more than the contracted capacity; and C_M represents capacity purchased from the inter-utility market.

CANCELLED JAN 0 4 2013 KENTUCKY PUBLIC SERVICE COMMISSION

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: November 1, 1995	Bunt Kirtley
ssued By: Lognie E. Bellar, Vice President, State Reg	
AmEBelle	.1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Issued by Authority of an Order of the KPSC in Case	2000 00540 dated luby 20, 2040

P.S.C. Electric No. 8, Original Sheet No. 56

Standard	Rate	Rider

LQF

Large Capacity Cogeneration and Small Power Production Qualifying Facilities

AVAILABILITY

In all territory served.

APPLICABILITY OF SERVICE

Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to Company.

RATES FOR PURCHASES FROM QUALIFYING FACILITIES

Energy Component Payments

The hourly avoided energy cost (AEC) in \$ per MWh, which is payable to a QF for delivery of energy, shall be equal to Company's actual variable fuel expenses, for Company-owned coal and natural gas-fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [AEC $x \in E_{QF}$], where E_{QF} is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

Capacity Component Payments

The hourly avoided capacity cost (ACC) in \$ per MWh, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Company from the inter-utility market (which includes both energy and capacity charges) less Company's actual variable fuel expense (AEC). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC \times CAP_I], where CAP_I, the capacity delivered by the QF, is determined on the basis of the system demand (D_I) and Company's need for capacity in that hour to adequately serve the load.

Determination of CAP

For the following determination of CAP_I, $C_{LG&E}$ represents Company's installed or previously arranged capacity at the time a QF signs a contract to deliver capacity; C_{QF} represents the actual capacity provided by a QF, but no more than the contracted capacity; and C_{M} represents capacity purchased from the inter-utility NCELLED market.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: August 6, 2010 Date Effective: November 1, 1995	Bunt Kirtley
Issued By: Lonnie E. Bellar, Vice President, State Regulation a	and Rates, Louisvilie, Kentucky 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate Rider

LQF

P.S.C. Electric No. 9, Original Sheet No. 56.1

Large Capacity Cogeneration and Small Power Production Qualifying Facilities

- 1. System demand is less than or equal to Company's capacity: $D_1 \leq C_{LG&E}$; CAP_I = 0
- 2. System demand is greater than Company's capacity but less than or equal to the total of Company's capacity and the capacity provided by a QF:

 $C_{LG&E} < D_{I} \leq [C_{LG&E} + C_{QF}]; \quad CAP_{I} = C_{M}$

3. System demand is greater than the total of Company's capacity and the capacity provided by a QF:

 $D_i > [C_{LG&E} + C_{QF}]; CAP_i = C_{QF}$

PAYMENT

Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within sixteen (16) business days (no less than twenty-two (22) calendar days) of the date the bill is rendered. In lieu of such payment plan, Company will, upon written request, credit the Customer's account for such purchases.

TERM OF CONTRACT

For contracts which cover the purchase of energy only, the term shall be one (1) year, and shall be self-renewing from year-to-year thereafter, unless canceled by either party on one (1) year's written notice.

For contracts which cover the purchase of capacity and energy, the term shall be five (5) years.

TERMS AND CONDITIONS

- Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that Company would have incurred if the qualifying facility's output had not been purchased.
- 2. A qualifying facility operating in parallel with Company must demonstrate that itsCANCELLED equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact Company for assistance in JAN 0 4 2013 this regard.
- 3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall service commission, be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Terms and Conditions currently in effect, as filed with the Commission.

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Date Effective: November 1, 1995 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Reliticky 1/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of issue: January 7, 2013

andard	Rate Rider LQF	
	Large Capacity Cogeneration and Small Power	Production Qualifying Facilities
1.	System demand is less than or equal to Company's $D_1 \leq C_{LG&E}$; CAP _I = 0	capacity:
2.	System demand is greater than Company's capaciton Company's capacity and the capacity provided by a company's	
	$C_{\text{LG&E}} < D_{\text{I}} \leq [C_{\text{LG&E}} + C_{\text{QF}}] \; ; \text{CAP}_{\text{I}} = C_{\text{M}}$	
3.	System demand is greater than the total of Compan a QF:	y's capacity and the capacity provided by
	$D_i \ge [C_{LG&E} + C_{QF}]; CAP_i = C_{QF}$	
cor	ENT mpany shall pay each bill for electric power rendered ntract, within twelve (12) days of the date the bill is mpany will, upon written request, credit the Customer	rendered. In lieu of such payment plan,
For	OF CONTRACT contracts which cover the purchase of energy only, self-renewing from year-to-year thereafter, unless ca tten notice.	the term shall be one (1) year, and shall anceled by either party on one (1) year's
Foi	contracts which cover the purchase of capacity and	energy, the term shall be five (5) years.
TERMS 1.	S AND CONDITIONS Qualifying facilities shall be required to pay for an extent that such costs are in excess of those the qualifying facility's output had not been purchased.	y additional interconnection costs, to the NCELLE at Company would have incurred if the JAN 0 1 201
- 2.	A qualifying facility operating in parallel with Compar designed, installed, and operated in a manner that operation. A qualifying facility should contact Compa	insures safe and reliable interconnected
3.	The purchasing, supplying and billing for service, an specified in the contract executed by the parties, a Kentucky Public Service Commission, and to Comp effect, as filed with the Commission.	and are subject to the jurisdiction of the
		KENTUCKY PUBLIC SERVICE COMMISSION
	,	JEFF R. DEROUEN EXECUTIVE DIRECTOR
		TARIFF BRANCH
of Iss	ue: August 6, 2010 tive: November 1, 1995	Bunt Kirtley
ed By:	Lonnie E. Bellar, Vice President, State Regulati	8/1/2010
	Anna X Keller	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, Original Sheet No. 57

Standard Rate Rider

NMS **Net Metering Service**

APPLICABLE

in all territory served.

AVAILABILITY OF SERVICE

Available to any customer-generator who owns and operates a generating facility located on Customer's premises that generates electricity using solar, wind, biomass or biogas, or hydro energy in parallel with Company's electric distribution system to provide all or part of Customer's electrical requirements, and who executes Company's written Application for Interconnection and Net Metering. The generation facility shall be limited to a maximum rated capacity of 30 kilowatts. This Standard Rate Rider is intended to comply with all provisions of the Interconnection and Net Metering Guidelines approved by the Public Service Commission of Kentucky, which can be found on-line at www.psc.ky.gov as Appendix A to the January 8, 2009 Order in Administrative Case No. 2008-00169.

METERING AND BILLING

Net metering service shall be measured using a single meter or, as determined by Company, additional meters and shall be measured in accordance with standard metering practices by metering equipment capable of registering power flow in both directions for each time period defined by the applicable rate schedule. This net metering equipment shall be provided without any cost to the Customer. This provision does not relieve Customer's responsibility to pay metering costs embedded in the Company's Commission-approved base rates. Additional meters, requested by Customer, will be provided at Customer's expense.

If electricity generated by Customer and fed back to Company's system exceeds the electricity supplied to Customer from the system during a billing period. Customer shall receive a credit for the net delivery on Customer's bill for the succeeding billing periods. Any such unused excess credits will be carried forward and drawn on by Customer as needed. Unused excess credits existing at the time Customer's service is terminated end with Customer's account and are not transferrable between customers or locations.

NET METERING SERVICE INTERCONNECTION GUIDELINES

General - Customer shall operate the generating facility in parallel with Company's system Kindet/CKY PUBLIC the following conditions and any other conditions required by Company where musual COMMISSION circumstances arise not covered herein:

- 1. Customer to own, operate, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between Customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as Company's system voltage.
- 2. Customer will be responsible for operating all generating facilities owned by Customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
- 3. Customer will be responsible for any damage done to Company's equipment due to failure of Customer's control, safety, or other equipment.
- COMMISSION 4. Customer agrees to inform Company of any changes i wishes to make associated facilities that differ from those initially installed and JEFF R. DEROUEN writing and obtain prior approval from Company.
- 5. Company will have the right to inspect and approve Customer's fa and to conduct any tests necessary to determine that such facilities are Installer and

Date of Issue:					Bunt	Killey	4
Date Effective:	nie E. Bellar. Vic	e President.	State Regulation a	nd Rates.	Louisville.	Kentuck	v
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1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) FD

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P.S.C. Electric No. 8, Original Sheet No. 57

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	Net Metering Service	
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	ritory served.	
AVAILAB	ILITY OF SERVICE	
Availabl Custom energy electrica Net Met This Sta Meterin found o	e to any customer-generator who owns and operates a generating facility loc er's premises that generates electricity using solar, wind, biomass or biogas, of in parallel with Company's electric distribution system to provide all or part of Cus al requirements, and who executes Company's written Application for Interconnec tering. The generation facility shall be limited to a maximum rated capacity of 30 k andard Rate Rider is intended to comply with all provisions of the Interconnection g Guidelines approved by the Public Service Commission of Kentucky, which n-line at <u>www.psc.ky.gov</u> as Appendix A to the January 8, 2009 Order in Admin p. 2008-00169.	or hydro stomer's tion and ilowatts. and Net can be
Net me addition meterin defined any cos meterin	IG AND BILLING tering service shall be measured using a single meter or, as determined by Co al meters and shall be measured in accordance with standard metering prac g equipment capable of registering power flow in both directions for each time by the applicable rate schedule. This net metering equipment shall be provided at to the Customer. This provision does not relieve Customer's responsibility g costs embedded in the Company's Commission-approved base rates. Ar requested by Customer, will be provided at Customer's expense.	tices by e period without to pay
supplied the net credits existing	icity generated by Customer and fed back to Company's system exceeds the e d to Customer from the system during a billing period, Customer shall receive a d delivery on Customer's bill for the succeeding billing periods. Any such unused will be carried forward and drawn on by Customer as needed. Unused excess at the time Customer's service is terminated end with Customer's account and rable between customers or locations.	credit for excess credits
	ERING SERVICE INTERCONNECTION GUIDELINES	JAN 0 1 1
Genera the foll circums 1. C fa fr p in 2. C e C 3. C	I – Customer shall operate the generating facility in parallel with Company's system owing conditions and any other conditions required by Company where trances arise not covered herein: ustomer to own, operate, and maintain all generating facilities on their premise acilities shall include, but not be limited to, necessary control equipment to synce equency, voltage, etc., between Customer's and Company's system as well as a rotective equipment between the two systems. Customer's voltage at the interconnection will be the same as Company's system voltage. Ustomer will be responsible for operating all generating facilities owned by Cu except as specified hereinafter. Customer will maintain its system in synchronization company's system. Ustomer will be responsible for any damage done to Company's equipment due to f Customer's control, safety, or other equipment. KENTUCK	es. Such chronize dequate point of ustomer, tion with to failure
a	sustomer agrees to inform Company of any changes it wisher the	BRAEN in
	riting and obtain prior approval from Company. EXECUTIVE DIR company will have the right to inspect and approve Customer's facilities described nd to conduct any tests necessary to determine that such facilities are insta-	herein,

P.S.C. Electric No. 9, Original Sheet No. 57.1

Standard Rate Rider

NMS Net Metering Service

NET METERING SERVICE INTERCONNECTION GUIDELINES (continued)

operating properly; however, Company will have no obligation to inspect, witness tests, or in any manner be responsible for Customer's facilities or operation thereof.

6. Customer assumes all responsibility for the electric service on Customer's premises at and from the point of delivery of electricity from Company and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence or willful misconduct of Company.

<u>Level 1</u> – A Level 1 installation is defined as an inverter-based generator certified as meeting the requirements of Underwriters Laboratories Standard 1741 and meeting the following conditions:

- The aggregated net metering generation on a radial distribution circuit will not exceed 15% of the line section's most recent one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- 2. The aggregated net metering generation on a shared singled-phase secondary will not exceed 20 kVA or the nameplate rating of the service transformer.
- 3. A single-phase net metering generator interconnected on the center tap neutral of a 240 volt service shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- A net metering generator interconnected to Company's three-phase, three-wire primary distribution lines, shall appear as a phase-to-phase connection to Company's primary distribution line.
- 5. A net metering generator interconnected to Company's three-phase, four-wire primary distribution lines, shall appear as an effectively grounded source to Company's primary distribution line.
- 6. A net metering generator will not be connected to an area or spot network.
- There are no identified violations of the applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems".
- Company will not be required to construct any facilities on its own system to accommodate NCELLED the net metering generator.

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Customer desiring a Level 1 interconnection shall submit a "LEVEL 1 - Application for Interconnection and Net Metering." Company shall notify Customer within 20 business days as CE COMMISSION to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 20 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company.

Level 2 – A Level 2 installation is defined as generator that is not inverter-based; that uses equipment not certified as meeting the requirements of Underwriters Laboratories Standard 1741: or that does not meet one or more of the conditions required of a Level 1 net meteling period and the conditions required of a Level 1 net meteling period and the conditions required of a Level 1 net meteling period and the conditions required of a Level 1 net meteling period and the conditions requirements are available on line at the condition of the conditions are available on line at the conditions requirements are available on line at the conditions requirements are available on line at the conditions and the conditions are available on line at the conditions are

Date of Issue: January 7, 2013 Date Effective: November 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation	Bunt Kirtley
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	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case Nos. 2009-00549 dated July 30, 2010 and 2010-00204 dated September 30, 2010

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NETN	TETERING SERVICE INTERCONNECTION GUIDELI	NES (continued)
6.	operating properly; however, Company will have no in any manner be responsible for Customer's facilitie Customer assumes all responsibility for the electric from the point of delivery of electricity from Company in connection therewith, and will protect and save injury or damage to persons or property occurring of the point of delivery of electricity from Company, wires and equipment, except where said injury or occasioned solely by the negligence or willful miscor	es or operation thereof. service on Customer's premises at and y and for the wires and equipment used Company harmless from all claims for on Customer's premises or at and from occasioned by such electricity or said damage will be shown to have been
require	1 – A Level 1 installation is defined as an inverter-battering of Underwriters Laboratories Standard 1741 ar The aggregated net metering generation on a radial of the line section's most recent one hour peak loa the primary distribution system the generating fac operation of any sectionalizing devices.	nd meeting the following conditions: I distribution circuit will not exceed 15% d. A line section is the smallest part of
2.	The aggregated net metering generation on a sha exceed 20 kVA or the nameplate rating of the service	
3.	A single-phase net metering generator interconnect volt service shall not create an imbalance between more than 20% of the nameplate rating of the service	ted on the center tap neutral of a 240 the two sides of the 240 volt service of
4.	A net metering generator interconnected to Comp distribution lines, shall appear as a phase-to-pha distribution line.	any's three-phase, three-wire primary
5.	A net metering generator interconnected to Com distribution lines, shall appear as an effectively gro distribution line.	
7.	A net metering generator will not be connected to an There are no identified violations of the applicable p Interconnecting Distributed Resources with Electric F Company will not be required to construct any faciliti the net metering generator.	Provisions of IEEE 1547, "Standard for Power Systems".
Inte to info and	stomer desiring a Level 1 interconnection shall s erconnection and Net Metering." Company shall notify whether the request is approved or, if denied, the prmation is required, the Company will notify Custom a submission of the information shall not be cour proval is contingent upon an initial inspection and with	y Customer within 20 business days as COMMI e reason(s) for denial. If additional ner, and the time between notification nted towards the 20 business days.
equipm or that o evel 2	2 – A Level 2 installation is defined as generator ent not certified as meeting the requirements of Und does not meet one or more of the conditions required Application will be approved if the generating face	erwriters Laboratories Standard 1741; of a Level 1 net metering generator. A city mests the Servery Economication
pon re	nection requirements. Those requirements are ava quest.	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Effect	ue: February 2, 2012 ive: November 1, 2010	D + V. H.
d By:	Lonnie E. Bellar, Vice President, State Regulation	effective
d by	Authority of an Order of the KPSC in Case Nos. 200	
4 date	d September 30, 2010	-

P.S.C. Electric No. 9, Original Sheet No. 57.2

Standard Rate Rider

NMS Net Metering Service

NET METERING SERVICE INTERCONNECTION GUIDELINES (continued)

Customer desiring a Level 2 interconnection shall submit a "LEVEL 2 - Application for Interconnection and Net Metering." Company shall notify Customer within 30 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 30 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company.

Customer submitting a "Level 2 - Application for Interconnection and Net Metering" will provide a non-refundable inspection and processing fee of \$100, and in the event that the Company determines an impact study to be necessary, shall be responsible for any reasonable costs of up to \$1,000 of documented costs for the initial impact study.

Additional studies requested by Customer shall be at Customer's expense.

CONDITIONS OF INTERCONNECTION

Customer may operate his net metering generator in parallel with Company's system when complying with the following conditions:

- Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance.
- 2. Customer shall represent and warrant compliance of the net metering generator with:
 - any applicable safety and power standards established by IEEE and accredited testing laboratories;
 - b) NEC, as may be revised from time-to-time;
 - c) Company's rules and regulations and Terms and Conditions, as may be revised by time-to-time by the Public Service Commission of Kentucky;
 - d) the rules and regulations of the Public Service Commission of Kentucky, as may be revised by time-to-time by the Public Service Commission of Kentucky:
 - e) all other local, state, and federal codes and laws, as may be in effect from time to time
- Any changes or additions to Company's system required to accommodate the net metering CELLED generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction.
- 4. Customer shall operate the net metering generator in such a manner as not to cause undur UCKY PUBLIC fluctuations in voltage, intermittent load characteristics or otherwise interfere with the E COMMISSION operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Customer shall be responsible for protecting, at Customer's sple cost and Expenses the pet to the

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Date Effective: April 17, 1999	
Issued By: Lonnie E. Bellar, Vice President, State Regulation	and Rates, Louisville, Kentucky
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P.S.C. Electric No. 8, Original Sheet No. 57.2

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a r def	stomer submitting a "Level 2 - Application for Interconnection and Net Metering" will provide non-refundable inspection and processing fee of \$100, and in the event that the Company termines an impact study to be necessary, shall be responsible for any reasonable costs of to \$1,000 of documented costs for the initial impact study.	
Ad	ditional studies requested by Customer shall be at Customer's expense.	
COND	TIONS OF INTERCONNECTION	
cor	stomer may operate his net metering generator in parallel with Company's system when nplying with the following conditions: Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall	
	demonstrate compliance.	
2.	Customer shall represent and warrant compliance of the net metering generator with: a) any applicable safety and power standards established by IEEE and accredited testing laboratories;	
	 b) NEC, as may be revised from time-to-time; c) Company's rules and regulations and Terms and Conditions, as may be revised by CEI time-to-time by the Public Service Commission of Kentucky; d) the rules and regulations of the Public Service Commission of Kentucky, as may be in effect from time-to-time. TUCK e) all other local, state, and federal codes and laws, as may be in effect from time-to-time. TUCK 	20 PU
3.	Any changes or additions to Company's system required to accommodate the net metering E con generator shall be Customer's financial responsibility and Company shall be reinfourced for such changes or additions prior to construction.	MM
4.	Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system.	
	interconnected with Company's electric system. KENTUCKY	
5.	Customer shall be responsible for protecting, at Customer's sole bost and expense of the methods	
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e Effective Effe	tive: August 17, 2009 : Lonpie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 8/1/2010	
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

P.S.C. Electric No. 9, Original Sheet No. 57.3

Standard Rate Rider

NMS Net Metering Service

CONDITIONS OF INTERCONNECTION (continued)

generator resulting solely from the negligence or willful misconduct on the part of the Company.

- 6. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Company shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the net metering generator comply with the requirements of this rate schedule.
- 7. Where required by the Company, Customer shall furnish and install on Customer's side of the point of interconnection a safety disconnect switch which shall be capable of fully disconnecting Customer's net metering generator from Company's electric service under the full rated conditions of Customer's net metering generator. The external disconnect switch (EDS) shall be located adjacent to Company's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the net metering generator is operational. The disconnect switch shall be accessible to Company personnel at all times. Company may waive the requirement for an external disconnect switch for a net metering generator at its sole discretion, and on a case by case basis.
- 8. Company shall have the right and authority at Company's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the net metering generator if Company believes that:
 - a) continued interconnection and parallel operation of the net metering generator with Company's electric system creates or contributes (or may create or contribute) to a system emergency on either Company's or Customer's electric system;
 - b) the net metering generator is not in compliance with the requirements of this rate schedule, and the non-compliance adversely affects the safety, reliability or power quality of Company's electric system; or
 - c) the net metering generator interferes with the operation of Company's electric system. In non-emergency situations, Company shall give Customer notice of noncompliance

including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Company is unable to immediately isolate or cause NCELLED Customer to isolate only the net metering generator, Company may isolate Customer's NCELLED entire facility.

9. Customer agrees that, without the prior written permission from Company, no changes 0.4 2013 shall be made to the generating facility as initially approved. Increases in net metering TUCKY PUBLIC generator capacity will require a new "Application for Interconnection and Net Metering TUCKY PUBLIC commission which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in net metering generator capacity is allowed without approval.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

metering generator capacity is allowed without approval. 10. Customer shall protect, indemnify and hold harmless Company and its protect of the stand employees, agents, representatives and contractors against and from all loss claims, actions or suits, including costs and attorneys fees, for or on account of any infinite of the stand of persons or damage to property caused by Customer or Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining of the anticipation of the standard of the

Date of Issue: January 7, 2013 Date Effective: April 17, 1999 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 1/1/2013

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	Rate Rider NMS Net Metering Service
CONDI	TIONS OF INTERCONNECTION (continued)
	generator resulting solely from the negligence or willful misconduct on the part of the Company.
6.	Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Company shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the net metering generator comply with the requirements of this rate schedule.
7.	Where required by the Company, Customer shall furnish and install on Customer's side of the point of interconnection a safety disconnect switch which shall be capable of fully disconnecting Customer's net metering generator from Company's electric service under
	the full rated conditions of Customer's net metering generator. The external disconnect switch (EDS) shall be located adjacent to Company's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a
	metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, Customer shall be responsible for ensuring the location of the EDS is
	properly and legibly identified for so long as the net metering generator is operational. The disconnect switch shall be accessible to Company personnel at all times. Company may waive the requirement for an external disconnect switch for a net metering generator at its
8.	sole discretion, and on a case by case basis. Company shall have the right and authority at Company's sole discretion to isolate the
	generating facility or require the Customer to discontinue operation of the net metering generator if Company believes that:
	 a) continued interconnection and parallel operation of the net metering generator with Company's electric system creates or contributes (or may create or contribute) to a system emergency on either Company's or Customer's electric system;
	 b) the net metering generator is not in compliance with the requirements of this rate schedule, and the non-compliance adversely affects the safety, reliability or power quality of Company's electric system; or c) the net metering generator interferes with the operation of Company's electric system.
	In non-emergency situations, Company shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Company is unable to immediately isolate or Cause CEL
	Customer to isolate only the net metering generator, Company may isolate Customer's entire facility.
9.	Customer agrees that, without the prior written permission from Company, no changes shall be made to the generating facility as initially approved. Increases in net metering company generator capacity will require a new "Application for Interconnection and Net Metering"
	which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in net
10	metering generator capacity is allowed without approval
10.	employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for pr on account of any interpretation
	of persons or damage to property caused by Customer or Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining be operating
	ue: August 6, 2010 Sive: August 17, 2009
ed By:	Longie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 8/1/2010
/	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, Original Sheet No. 57.4

Standard Rate Rider

NMS Net Metering Service

CONDITIONS OF INTERCONNECTION (continued)

Customer's net metering generator or any related equipment or any facilities owned by Company, except where such injury, death or damage was caused or contributed to by the fault or negligence of Company or its employees, agents, representatives or contractors.

The liability of Company to Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which Customer is taking service.

- 11. Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial or other policy) for generating facilities. Customer shall upon request provide Company with proof of such insurance at the time that application is made for net metering.
- 12. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Company does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 13. Customer's generating facility is transferable to other persons or service locations only after notification to the Company has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Company will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Company will notify Customer in writing and list what must be done to place the facility in compliance.
- 14. Customer shall retain any and all Renewable Energy Credits (RECs) generated by Customer's generating facilities.

DEFINITIONS

"Billing period" shall be the time period between the dates on which Company issues the customer's bills.

"Billing Period Credit" shall be the electricity generated by the customer that flows into the CELLED electric system and which exceeds the electricity supplied to the customer from the electric JAN 0 4 2013

KENTUCKY PUBLIC

SERVICE COMMISSION

TERMS AND CONDITIONS

Except as provided herein, service will be furnished under Company's Terms and Conditions applicable hereto.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013	Bunt Kirtley
Date Effective: April 17, 1999 Issued By: Lonnie E. Bellar, Vice President, State Regulation a	and Rates, Louisville, Kentucky 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Net Metering Service		
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ONDITIONS OF INTERCONNECTION (continued)	· · ·	
Customer's net metering generator or any related equi Company except where such injury, death or damage fault or negligence of Company or its employees, agen	was caused or contributed	d to by the
The liability of Company to Customer for injury to perso the tariff(s) for the class of service under which Custom		overned by
 Customer shall maintain general liability insurance homeowner's, commercial or other policy) for general request provide Company with proof of such insurance for net metering. 	ting facilities. Customer	shall upon
12. By entering into an Interconnection Agreement, or by in or by approval, or in any other way, Company does implied, as to the adequacy, safety, compliance with as to any other characteristics, of the generating facilit relays and equipment.	s not give any warranty, e applicable codes or require	express or ements, or
13. Customer's generating facility is transferable to other p notification to the Company has been made and v compliance with this tariff. Upon written notification th being transferred to another person, customer, or loca installation is in compliance with this tariff and provide within 20 business days. If the installation is no long Company will notify Customer in writing and list what compliance.	erification that the installant that an approved generating tion, the Company will ver written notification to the c ger in compliance with this	ation is in g facility is ify that the ustomer(s) s tariff, the
14. Customer shall retain any and all Renewable End Customer's generating facilities,	ergy Credits (RECs) gen	erated by
DEFINITIONS "Billing period" shall be the time period between the da	ates on which Company	issues the
customer's bills.		
customer's bills. "Billing Period Credit" shall be the electricity generated electric system and which exceeds the electricity supplie	by the customer that flow ed to the customer from the	into the
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		P.S.C. E	ectric No. 9, Original Sheet	No. 57.5
Standard Rate I	Rider	NMS Net Metering Service		
		LEVEL 1		
Application f	or Interconnection an	nd Net Metering	,	
Use this applicati			ified by a nationally recognized testing l	aboratory to
Submit this A	Application to:			
		d Electric Company, Attn: Cu O. Box 32010, Louisville, KY		
If you have o	uestions regarding th	this Application or its status, o	contact LG&E at:	
	502-627-2	2202 or customer.commitmer	nt@lge-ku.com	
Customer Nam	e:	/	Account Number:	
Customer Addr	ess:	·		
Customer Phon	e No.:	Customer E-mail Addre	ss:	
Project Contact	Person:			
Phone No.:		E-mail Address (Optional)):	
	and contact information e generating facilities:	for other contractors, installers, or	r engineering firms involved in the o	lesign and
Energy Source:	Solar	WindHydro	BiogasBiomass	
Inverter Manufa	cturer and Model #:			
Inverter Power	Rating:	Inverter Voltag	e Rating:	
Power Rating o	Energy Source (i.e., sola	ar panels, wind turbine):		
Is Battery Stora	ge Used:No	Yes If Yes, Battery Power	Rating:	
Attach docume requirements of		werter is certified by a nationally	v recognized testing laboratory to	meet the
Attach site draw switch) and inv		cation of Utility's meter, energy sou	rce, (optional: Utility accessible d	JAN 0 4 2013
Attach single li including switch transformer con	nes, fuses, breakers, par	electrical equipment from the Uti anels, transformers, inverters, ener	lity's metering location to the ener gy source, wire size, equipment ra	gy SOEITOGUCKY PUBI IINGSRANDE COMMIS
Expected Start-	up Date:		KENTUCK PUBLIC SERVICE CO	
			JEFF R. DERO EXECUTIVE DIR	DUEN
			TARIFF BRAN	· · · · · · · · · · · · · · · · · · ·
	January 7, 2013 November 1, 2010		DIVI	9
		President, State Regulation	and Rates, Louis Dun FFFECTIVE	y
Q	SPM	1	1/1/201	3
1100	NCDeller	7	PURSUANT TO 807 KAR 5:01	1 SECTION 9 (1)
	ority of an Order of t d September 30, 20		9-00549 dated July 30, 2010	and

P.S.C. Electric No. 8, First Revision of Original Sheet No. 57.5 Canceling P.S.C. Electric No. 8, Original Sheet No. 57.5

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	ice
LEVEL 1	
Application for Interconnection and Net Metering Use this application form only for a generating facility that is inverter based and co meet the requirements of UL 1741.	pertified by a nationally recognized testing laboratory to
Submit this Application to:	
Louisville Gas and Electric Company, Attn: P. O. Box 32010, Louisville,	
If you have questions regarding this Application or its status,	, contact LG&E at:
502-627-2202 or customer.commitmeter	nent@lge-ku.com
Customer Name:	Account Number:
Customer Address:	
Customer Phone No.: Customer E-mail Addr	
Project Contact Person:	
Phone No.: E-mail Address (Optiona	
Energy Source;SolarWindHydro	
	CANCELLED
Inverter Power Rating: Inverter Voltag	
Power Rating of Energy Source (i.e., solar panels, wind turbine):	KENTUCKY PUBLIC
s Battery Storage Used:NoYes If Yes, Battery Power	CEDVICE ACLIVICEIC
	ly recognized testing laboratory to meet the
equirements of UL 1741. Attach site drawing or sketch showing location of Utility's meter, energy sou	,
equirements of UL 1741. Attach site drawing or sketch showing location of Utility's meter, energy so witch) and inverter. Attach single line drawing showing all electrical equipment from the Ut including switches, fuses, breakers, panels, transformers, inverters, energy	urce, (optional: Utility accessible disconnect
Attach documentation showing that inverter is certified by a national equirements of UL 1741. Attach site drawing or sketch showing location of Utility's meter, energy so switch) and inverter. Attach single line drawing showing all electrical equipment from the Ut including switches, fuses, breakers, panels, transformers, inverters, energy so ransformer connections.	urce, (optional: Utility accessible disconnect tility's metering location to the energy source roy source, wire size, Katuhinika Katings, and
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	Rate Rider NMS
	Net Metering Service
	LEVEL 2
	ation for Interconnection and Net Metering
	application form when a generating facility is not Inverter-based or is not certified by a nationally recognized testing laboratory he requirements of UL 1741 or does not meet any of the additional conditions under Level 1.
Submit	t this Application, along with an application fee of \$100, to:
	Louisville Gas and Electric Company, Attn: Customer Commitment, P. O. Box 32010, Louisville, KY 40232
lf you h	nave questions regarding this Application or its status, contact LG&E at:
	502-627-2202 or customer.commitment@lge-ku.com
	er Name: Account Number:
Custome	er Address:
	Contact Person:
Phone N	lo.:E-mail Address (Optional):
	names and contact information for other contractors, installers, or engineering firms involved in the design and
Installatio	on of the generating facilities:
	Generator:Inverter-BasedSynchronousInduction
	ource:SolarWindHydroBiogasBiomass
	ne following:
3. 4.	Site Plans showing the physical location of major equipment. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
3. 14. 5. 6.	interconnection with the Utility's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections. Control drawings for relays and breakers. Site Plans showing the physical location of major equipment. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection. A description of how the generator system will be operated including all modes of operation. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach jocumentation 1 4 2011
3. 4. 5. 6.	interconnection with the Utility's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections. Control drawings for relays and breakers. Site Plans showing the physical location of major equipment. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection. A description of how the generator system will be operated including all modes of operation.
3. 4. 5. 6. 7. 8. 9.	interconnection with the Utility's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections. Control drawings for relays and breakers. Site Plans showing the physical location of major equipment. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection. A description of how the generator system will be operated including all modes of operation. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation 0 4 2010 showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, Xd, & Xd)ENTUCKY PUB SERVICE COMMIS
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3. 4. 5. 6. 7. 8. 9. Custome Date of Iss	interconnection with the Utility's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections. Control drawings for relays and breakers. Site Plans showing the physical location of major equipment. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection. A description of how the generator system will be operated including all modes of operation. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach bocumentation 0 4 2013 showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 741. For synchronous generators, manufacturer and model number, nameplate ratings, and locked rotor current. er Signature:
3. 4. 5. 6. 7. 8. 9. Custome Date of Iss	interconnection with the Utility's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections. Control drawings for relays and breakers. Site Plans showing the physical location of major equipment. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the generator system will be operated including all modes of operation. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation 0 4 2013 showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL '741. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, Xd, & Xd)ENTUCKY PUB For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current. Patier Signature: Date: KENTUCKY UNICE COMMISSION USERVICE CO
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2010-00204 dated September 30, 2010

P.S.C. Electric No. 8, First Revision of Original Sheet No. 57.6 Canceling P.S.C. Electric No. 8, Original Sheet No. 57.6

	N	NMS et Metering	Service	•	
	••••••••	LEVEL	. 2		
Application for Interco Use this application form wh to meet the requirements of	en a generating facility is no	etering of inverter-based of	or is not certified by	a nationally recogniz Level 1.	ed testing laboratory
Submit this Applicatio					
Lc	uisville Gas and Ele P. O. Box		y, Attn: Custo ville, KY 4023		nt, .
If you have questions	regarding this Appli	cation or its st	tatus, contact	LG&E at:	
	502-627-2202 or	customer.con	nmitment@lge	-ku.com	
Customer Name:			Account	Number:	
Customer Address:					
Project Contact Person:					
Phone No.:					
Provide names and contac installation of the generatin	ng facilities:			ng firms involved in	
			<u> </u>		CANCELLI
Total Generating Capacity					CAINCELL
					JAN 0 1 29
Type of Generator:	inverter-basedS	ynchronous _	1001001000		KENTLICKY DUE
		· ·			KENTUCKY PUE SERVICE COMMIS
Power Source:Sola		Hydro	Biogas		SERVICE COMMIS
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Adequate documentation and nclude the following: 1. Single-line diagrar interconnection wil fuses, voltage trans 2. Control drawings for 3. Site Plans showing 4. Relevant ratings arrangements, and 5. If protective relays description of how 6. A description of how 7. For inverters, the r showing that inverter 8. For synchronous ge 9. For induction genere Customer Signature: of Issue: February Effective: Novembo	I information must be subr in of the customer's system is the Utility's distribution a sformers, current transformed or relays and breakers. The physical location of ma- of equipment. Transformed impedance. are used, settings applicant the relay is programmed to w the generator system will nanufacturer name, model er is certified by a nationally generators, manufacturer and model rators, manufacturer and model the relay is programmed to the relay is programmed to the relay is programmed to w the generator system will nanufacturer name, model are used, settings applicant the relay is programmed to w the generator system will nanufacturer and model are the relation of the system of the relation of the system will be the relation of the system will be the relation of the system of the relation of the system the relation of the system will be the relation of the system will be the relation of the system the relation of the system the relation of the system will be the relation of the system will be the relation of the system will be the relation of the system the relation of the system the relation of the system will be the relation of the system the r	Hydro nitted with this ap em showing all system, including ers, wire sizes, equ jor equipment. er information sh able to the interco operate as applica be operated includ number, and AC recognized testing d model number, name	Biogas oplication to be con- generators, transful upment ratings, an- nould include cap- onnection protection able to interconnect ding all modes of op power rating. For g laboratory to mee- nameplate ratings, a eplate ratings, and patter rat	nsidered complete. T nt from the generat ormers, switchgear, d transformer connect acity ratings, voltag on. If programmable ion protection. certified inverters, att the requirements of and impedance data (locked rotor cwent PUBLIC SERVIC ate: JEFF R. I EXECUTIVE tes, L.B.ut	SERVICE COMMIS ypically this should tor to the point of switches, breakers, tions. e ratings, winding relays are used, a tach documentation UL 1741. Xd, Xd, & Xd). TUCKY DERCUEN DIRECTOR BRANCH Kulluy:y

P.S.C. Electric No. 9, Original Sheet No. 60

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KENTUCKY PUBLIC

1.32%

KENTUCKY

1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate Rider

EF **Excess Facilities**

APPLICABILITY

In all territory served.

AVAILABILITY OF SERVICE

This rider is available for non-standard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to line extensions or to other facilities which are necessary to provide basic electric service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term.

DEFINITION OF EXCESS FACILITIES

Excess facilities are lines and equipment which are installed in addition to or in substitution for the normal facilities required to render basic electric service and where such facilities are dedicated to a specific customer. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.

EXCESS FACILITIES CHARGE

Company shall provide normal operation and maintenance of the excess facilities. Should the facilities suffer failure, Company will provide for replacement of such facilities and the monthly charge will be adjusted to reflect the installed cost of the replacement facilities. No adjustment in the monthly charge for a replacement of facilities will be made during the initial five (5) year term of contract.

Customer shall pay for excess facilities by:

(a) making a monthly Excess Facilities Charge payment equal to the installed cost of the excess facilities times the following percentage:

Percentage With No Contribution-in-Aid-of-Construction

(b) making a one-time Contribution-in-Aid-of-Construction equal to the installed cost of the excess facilities plus a monthly Excess Facilities charge payment equal to the installed cost of the excess facilities times the following percentage:

Percentage with Contribution-in-Aid-of-Construction

PAYMENT

The Excess Facilities Charges shall be incorporated with the bill for electric service and will 60MMISSION subject to the same payment provisions.

TERM OF CONTRACT					
The	initial	term	of	contract	to

DIA OF CONTRACT

The initial term of contract to the customer under this sch	DULLA PUBLIC SERVICE COMMISSION
years. The term shall continue automatically until terminat (1) month's written notice.	ed by either put the borne by either b
	TARIEE BRANCH

Date of Isisue: January 7, 2013	Bunt Kirtley
Date Effective: January 1, 2013	The second se
Issued By: Lonnie E. Bellar, Vice President, State Regulation a	nd Rates, Louisville, Rentucky
	414 10042

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20,

P.S.C. Electric No. 8, Original Sheet No. 60

ndard Rate Rider EF Excess Faciliti	ies
PPLICABILITY	
In all territory served.	•• •
VAILABILITY OF SERVICE	
This rider is available for nonstandard service facilitie	es which are considered to be in excess of
the standard facilities that would normally be provide	
to line extensions or to other facilities which are ne	
Company reserves the right to decline to provide s exceeds \$100,000 or (b) where Company does not h	
or maintain the facilities or (c) where the facilities do	
or (d) where the facilities are likely to become obso	
term.	
EFINITION OF EXCESS FACILITIES	
Excess facilities are lines and equipment which are i	installed in addition to or in substitution for
the normal facilities required to render basic electric	c service. Applications of excess facilities
include, but are not limited to, emergency backup fee	
transformer capacity, and duplicate or check meters.	
XCESS FACILITIES CHARGE	
Company shall provide normal operation and mainte	
facilities suffer failure, Company will provide for repla	
charge will be adjusted to reflect the installed cost of	the replacement facilities.
Customer shall pay for excess facilities by either (i)	
payment covering the cost of the leased facilities or (i	ii) making a one-time contribution-in-aid-of-
construction (CIAC) payment and a monthly exce	
operating expenses and expected replacement costs	
For leased facilities, the customer shall pay a mon	thly Excess Facilities charge equal to the
following percentage applied to the original install	led cost of the facilities provided by the NI
Company:	
(i) Monthly Charge for Leased Facilities	1.66% JAN I
For facilities supported by a CIAC Payment, the cust	tomer shall pay a monthly Excess Facilities
charge equal to the following percentage applied to	
provided by the Company:	
(ii) Monthly Charge for Facilities Supported by	a one-time CIAC payment 0.86%
	with the bill fee electric service and will be
The Excess Facilities Charges shall be incorporated subject to the same payment provisions.	with the bill for electric service and will be
subject to the same payment provisions.	KENTUCKY
ERM OF CONTRACT	PUBLIC SERVICE COMMISSION
The initial term of contract to the customer under th	
years. The term shall continue automatically until ter (1) month's written notice.	rminated by either path whon bit test one
(1) month's written nouce.	TARIFF BRANCH
Channel 6, 0040	
of Issue: August 6, 2010 Effective: August 1, 2010	Dune prany
d By: Lonnie E. Bellar, Vice President, State Regula	ation and Rates, Louisville, Kentucky
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	PURSUANT TO 807 KAR 5:011 SECTION 9 (1

P.S.C. Electric No. 9, Original Sheet No. 61

Standard Rate Rider

RC Redundant Capacity

APPLICABLE

This rate is applicable to customers served under Company's rate schedules which include a demand charge or a special contract including a demand charge.

AVAILABILITY

Available to customers requesting the reservation of capacity on Company's facilities which are shared by other customers when Company has, and is willing, to reserve such capacity. Such facilities represent a redundant delivery to provide electric service to Customer's facility in the event that an emergency or unusual occurrence renders Customer's principal delivery unavailable for providing service. Where Customer desires to split a load between multiple meters on multiple feeds and contract for Redundant Capacity on those feeds, service is contingent on the practicality of metering to measure any transferred load to the redundant feed.

RATE:

Capacity Reservation Charge Secondary Distribution Primary Distribution

\$1.17 per kW/kVA per Month \$0.83 per kW/kVA per Month R/T R/T

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Applicable to the greater of:

- (1) the highest average load in kW/kVA (as is appropriate for the demand basis of the standard rate on which Customer is billed) recorded at either the principal distribution feed metering point or at the redundant distribution feed metering point during any 15-minute interval in the monthly billing period,
- (2) 50% of the maximum demand similarly determined for any of the eleven (11) preceding months, or
- (3) the contracted capacity reservation.

TERM OF CONTRACT

The minimum contract term shall be five (5) years, and shall be renewed for one (1) year periods until either party provides the other with ninety (90) days written notice of a desire to terminate the arrangement. Company may require that a contract be executed for a longer initial term when deemed necessary by the difficulty and/or high cost associated with providing the redundant feed or other special conditions.

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Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt &	intley
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Issued by Authority of an Order of the KPSC in Case No. 2012-	0222 dated December	20, 2012

P.S.C. Electric No. 8, Original Sheet No. 61

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Standard Rate Rider Redunda	RC ant Capacity
· · ·	
APPLICABLE	
	under Company's rate schedules which include a
demand charge or a special contract includin	ig a demand charge.
AVAILABILITY	
Available to customers requesting the reserve	vation of capacity on Company's facilities which are has, and is willing, to reserve such capacity. Such
	provide electric service to Customer's facility in the
	ccurrence renders Customer's principal delivery
unavailable for providing service.	
RATE:	
Capacity Reservation Charge	
Secondary Distribution	\$1.52 per kW per Month
Primary Distribution	\$1.13 per kW per Month
Applicable to the greater of:	
(1) the highest average load in kilowatts re	ecorded at either the principal distribution feed
	oution feed metering point during any 15-minute
interval in the monthly billing period, (2) 50% of the maximum demand similarly of	determined for any of the eleven (11) preceding
months, or	
(3) the contracted capacity reservation.	
TEDM OF CONTRACT	
TERM OF CONTRACT The minimum contract term shall be five ((5) years, and shall be renewed for one (1) year
periods until either party provides the other	with ninety (90) days written notice of a desire to
	y require that a contract be executed for a longer difficulty and/or high cost associated with providing
the redundant feed or other special condition	
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P.S.C. Electric No. 9, Original Sheet No. 62

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KENTUCKY PUBLIC

Standard Rate Rider

SS Supplemental or Standby Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This service is available as a rider to customers whose premises or equipment are regularly supplied with electric energy from generating facilities other than those of Company and who desire to contract with Company for reserve, breakdown, supplemental or standby service.

Where a customer-generator supplies all or part of the customer-generator's own load and desires Company to provide supplemental or standby service for that load, the customer-generator must contract for such service under Company's Supplemental or Standby Service Rider, otherwise Company has no obligation to supply the non-firm service. This requirement does not apply to Net Metering Service (Rider NMS).

RATE

	Secondary	Primary	I ransmission	
Contract Demand per kW/kVA per Month:	\$12.86	\$12.23	\$11.04	Т/І

CONTRACT DEMAND

Contract Demand is defined as the number of kW/kVA (as is appropriate for the demand basis of the standard rate on which Customer is billed) mutually agreed upon as representing Customer's maximum service requirements and contracted for by Customer; provided, however, if such number of kW/kVA (as is appropriate for the demand basis of the standard rate on which Customer is billed) is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.

MINIMUM CHARGE

Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, the minimum billing under that rate schedule shall in no case be less than an amount calculated at the appropriate rate applied to the Contract Demand.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty atwo (22) COMMISSION calendar days) from the date of the bill.

SPECIAL TERMS AND CONDITIONS

1) In order to protect its equipment from overload damage, Company may Active Creation of the company and will be set by Company to break the connection which Customer's demand materially exceeds that for which Customer constructed NCh

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Supplem	SS nental or Standby S	Sanvica	·
Subbien	inental or Standby a	Service	<u></u>
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE This service is available as a rider to supplied with electric energy from ge desire to contract with Company for re	enerating facilities of	ther than those	of Company and who
RATE	Secondary	Primary	Transmission
Contract Demand per kVA per Month:		\$7.21	\$6.08
CONTRACT DEMAND Contract Demand is defined as the n Customer's maximum service required however, if such number of kilowat demand shall become the new contra and continuing for the remaining term demand.	irements and con tts is exceeded by act demand commer	tracted for by a recorded d noting with the m	Customer, provided, emand, such recorded nonth in which recorded
MINIMUM CHARGE			
Electric service actually used each m of the applicable rate schedule; pu schedule shall in no case be less th applied to the Contract Demand.	rovided, however,	the minimum	billing under that rate
Electric service actually used each m of the applicable rate schedule; pu schedule shall in no case be less the applied to the Contract Demand.	rovided, however, han an amount cal	the minimum culated at the	billing under that rate appropriate rate above CANCELLE
Electric service actually used each m of the applicable rate schedule; pu schedule shall in no case be less th applied to the Contract Demand. DUE DATE OF BILL Customer's payment will be due within	rovided, however, han an amount cal twelve (12) calenda from overload dama se an approved shu ect. Such circuit br Company to break	the minimum culated at the ar days from the ge, Company n unt trip type bro reakers shall be the connectior	billing under that rate appropriate rate above date of the bill. JAN 0 1 291 KENTUCKY PUE SERVICE COMMIS nay require customer to eaker and an approved a under the sole control o with its service in the
Electric service actually used each m of the applicable rate schedule; pu schedule shall in no case be less the applied to the Contract Demand. DUE DATE OF BILL Customer's payment will be due within SPECIAL TERMS AND CONDITIONS 1) In order to protect its equipment f install at Customer's own expense automatic pole-mounted disconne of Company and will be set by	rovided, however, han an amount cal twelve (12) calenda from overload dama se an approved shu ect. Such circuit br Company to break ally exceeds that for service is intermit o install and mainta	the minimum culated at the ar days from the ge, Company n unt trip type bro eakers shall be the connection r which Custom ten <u>t or subject</u> in at Customer	billing under that rate appropriate rate above date of the bill. JAN 0 1 291 KENTUCKY PUE SERVICE COMMIS nay require customer to eaker and an approved a under the sole control o with its service in the her contracted.
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Electric service actually used each m of the applicable rate schedule; pu schedule shall in no case be less the applied to the Contract Demand. DUE DATE OF BILL Customer's payment will be due within SPECIAL TERMS AND CONDITIONS 1) In order to protect its equipment for install at Customer's own expense automatic pole-mounted disconne of Company and will be set by event Customer's demand materi 2) In the event Customer's use of Company will require Customer to equipment to satisfactorily limit su	rovided, however, han an amount cal twelve (12) calenda from overload dama se an approved shu ect. Such circuit br Company to break ally exceeds that for service is intermit o install and mainta	the minimum culated at the ar days from the ge, Company n unt trip type bro reakers shall be the connection r which Custom tent or subject in at Customer fluctuations	billing under that rate appropriate rate above date of the bill.
Electric service actually used each m of the applicable rate schedule; pu schedule shall in no case be less the applied to the Contract Demand. DUE DATE OF BILL Customer's payment will be due within SPECIAL TERMS AND CONDITIONS 1) In order to protect its equipment for install at Customer's own expense automatic pole-mounted disconn- of Company and will be set by event Customer's demand materiant 2) In the event Customer's use of Company will require Customer to	rovided, however, han an amount cal twelve (12) calenda from overload dama se an approved shu ect. Such circuit br Company to break ally exceeds that for service is intermitt o install and maintai uch intermittence or	the minimum culated at the ar days from the ge, Company n unt trip type bro- reakers shall be the connection r which Custom tent or subject in at Customer fluctuations	billing under that rate appropriate rate above date of the bill. JAN 0 1 291 KENTUCKY PUE SERVICE COMMIS away require customer to eaker and an approved a under the sole control n with its service in the er contracted. to violent fluctuations, s owk ENDERSEX suitable IC SERVICE COMMISSIO JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kully

P.S.C. Electric No. 9, Original Sheet No. 62.1

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Standard Rate Rider

Supplemental or Standby Service

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SPECIAL TERMS AND CONDITIONS (continued)

- In the event Customer's use of service is intermittent or subject to violent fluctuations, Company will require Customer to install and maintain at Customer's own expense suitable equipment to satisfactorily limit such intermittence or fluctuations.
- 3) Customer's generating equipment shall not be operated in parallel with Company's service until the manner of such operation has been approved by Company and is in compliance with Company's operating standards for system reliability and safety.

TERM OF CONTRACT

The minimum contract period shall be one (1) year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of load or special conditions.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions except as provided herein.

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Date of Issue: January 7, 2013 Date Effective: January 1, 2013 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, Original Sheet No. 62.1

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	Supplemental or Sta	nuny Service
until the manner of	ting equipment shall not be	operated in parallel with Company's service approved by Company and is in compliance n reliability and safety.
		ar, but Company may require that a contract ed necessary by the size of load or special
TERMS AND CONDITIONS Service will be furnished		and Conditions except as provided herein.
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P.S.C. Electric No. 9, Original Sheet No. 65

IL

Rider for Intermittent Loads

APPLICABLE

Standard Rate Rider

In all territory served.

AVAILABILITY OF SERVICE

This schedule applies to all loads having a detrimental effect upon the electric service rendered to other customers of Company or upon Company's facilities.

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company, in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other desirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:006, Section 14(1)(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

RATE

- 1. A contribution in aid of construction or an excess facilities charge shall be required for all ELLED special or added facilities, if any, necessary to serve such loads, as provided under the Excess Facilities Rider.
- Plus the charges provided for under the rate schedule applicable, including any Basic Service KY PUBLIC Charge if applicable, Energy Charge, Maximum Load Charge (if load charge rate is used) Fuel COMMISSION Clause and the Minimum Charge under such rate adjusted in accordance with (a) or (b) herein.
 - (a) If rate schedule calls for a minimum based on the total kW of connected load, each kVA of such special equipment shall be counted as one kW connected load for minimum billing purposes.
 - (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the kW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each kVA of such as one-third kW load for minimum billing purposes.
 PUBLIC SERVICE COMMISSION

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MINIMUM CHARGE	JEFIF R. DEROUEN
As determined by this Rider and the Rate Schedule to which	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
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Standard Rate Rider

IL. **Rider for Intermittent Loads**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule applies to all loads having a detrimental effect upon the electric service rendered to other customers of Company or upon Company's facilities.

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company, in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other desirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

RATE

- 1. A contribution in aid of construction or an excess facilities charge shall be required for all special or added facilities, if any, necessary to serve such loads, as provided under the 1 20 Excess Facilities Rider.
- Plus the charges provided for under the rate schedule applicable, including any Basic ServiceOMM Charge if applicable, Energy Charge, Maximum Load Charge (if load charge rate is used). Fuel Clause and the Minimum Charge under such rate adjusted in accordance with (a) or (b) herein
 - (a) If rate schedule calls for a minimum based on the total kW of connected load. each kVA of such special equipment shall be counted as one kW connected load for minimum billing purposes.
 - (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the kW registered on a standard 15-minute integrated demand meter is small in comparison to the Binstagtered we bed standard to the Binstagtered by the standard stand equipment is capable of imposing, each kVA of such special equipment shall be counted as one-third kW load for minimum billing purposes. EXECUTIVE DIRE:CTOR

MINIMUM CHARGE		· · ·	
As determined b	y this Rider and the	Rate Schedule to	which it is

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Date of Issue: August 6, 2010 Date Effective: August 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Standard Rate Rider

Temporary and/or Seasonal Electric Service

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APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider is available at the option of the Customer where Customer's business does not require permanent installation of Company's facilities and is of such nature to require:

- only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or
- 2. where Customer has need for temporary use of Company facilities and Company has facilities it is willing to provide.

This service is available for not less than one (1) month (approximately 30 days), but when service is used longer than one (1) month, any fraction of a month's use will be prorated for billing purposes.

CONDITIONS

Company may permit such electric loads to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefore the following conditions and agreements:

- Customer shall pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.
- 2. Customer shall pay regular rate of the applicable electric rate schedule.
- 3. Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities, Customer will pay for non-salvageable materials outlined in (1) above plus a monthly charge for the salvageable equipment at the Percentage With No Contribution -in-Aid-of-Construction specified on the Excess Facilities Rider, Rate Sheet No. 60.

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Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
Issued By: Lonnie E. Bellar, Vice President, State Regulation	n and Rates, Louisville, Reveach 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
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Thi	ABILITY OF SERVICE s rider is available at t equire:	E the option of the Custor	mer where C	ustomer's busine	ss is of such nature
	only seasonal servic residences or comm system electrical fac	ce or temporary servic hercial buildings, and w cility capacities are ad	where in the j	udgment of Com	pany the local and
2.	service to other custo where Customer ha facilities it is willing to	as need for temporary	use of Cor	mpany facilities	and Company has
ser		e for not less than one an one (1) month, any f			
Corbut	TIONS mpany may permit su without requiring a nditions and agreemer	ich electric loads to be yearly contract and nts:	served on th minimum,	e rate schedule substituting there	normally applicable, efore the following
1.	installing necessary	Company for all costs o transformers, meters, p ot be salvaged, and th	ooles, wire an	d any other mate	rial, and any cost of
2.	Customer shall pay r	egular rate of the applic	cable electric	rate schedule.	
3.	of Company facilities	receiving service under s, Customer will pay for e specified on the Exce	non-savable	materials outline	d in (1) above at the
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Standard Rate Rider

Kilowatt-Hours Consumed By Lighting Units

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APPLICABLE

Determination of energy set out below applies to the Company's non-metered lighting rate schedules.

DETERMINATION OF ENERGY CONSUMPTION

The applicable fuel clause charge or credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is from dusk to dawn as shown in the following Hours Use Table.

MonthHours Light Is In UseJAN407FEB344MAR347APR301MAY281JUN257JUL273AUG299SEP322OCT368NOV386DEC415	HOURS USE TABLE		
FEB344MAR347APR301MAY281JUN257JUL273AUG299SEP322OCT368NOV386	Month		
DEC 415	FEB MAR APR JUN JUL AUG SEP OCT NOV	344 347 301 281 257 273 299 322 368 386	
	DEC	410	

TOTAL FOR YEAR 4,000 HRS.

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Standard Rate Rider

Kilowatt-Hours Consumed By Street Lighting Units

APPLICABLE

Determination of energy set out below applies to the Company's non-metered lighting rate schedules.

DETERMINATION OF ENERGY CONSUMPTION

The applicable fuel clause charge or credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is from dusk to dawn as shown in the following Hours Use Table.

HOURS USE TABLE

Month	Hours Light Is In Use
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DEC	415

TOTAL FOR YEAR 4,000 HRS.

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Issued by Authority of an Order of the KPSC in Case	No. 2009-00549 dated July 30, 2010

Standard Rate Rider

SGE Small Green Energy Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rider is available to customers receiving service under Company's standard RS or GS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.

DEFINITIONS

- a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of green power.

RATE

Voluntary monthly contributions of any amount in \$5.00 increments

TERMS AND CONDITIONS

- a) Customers may contribute monthly as much as they like in \$5.00 increments (e.g., \$5.00, \$10.00, \$15.00, or more per month) An eligible Customer may participate in Company's "Green Energy Program" by making a request to Company's Call Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are not refundable.
- b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to pay the amount the customer pledged to contribute may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year.
- c) Customer will be billed monthly for the amount Customer has pledged to contribute to the "Green Energy Program." Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.

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	JEFF R. DERCUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: June 1, 2010	Bunt Kirtley
Isisued By: Lonnie E. Bellar, Vice President, State R	Regulation and Rates, Louisville, Kentucky 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Issued by Authority of an Order of the KPSC in Case	e No. 2009-00407 dated February 22, 2010

P.S.C. Electric No. 8, Original Sheet No. 70

	Rate Rider	SGE Small Green Energy Ride	er .	· · · · · · · · · · · · · · · · · · ·
			Anna and a second s	
APPLI				
In a	all territory served.			
	ABILITY OF SERVICE			
		ailable to customers receiving an option to participate in C		
		regate the resources provided		
		se green power, or purchase f		
	TIONS			
a)		tricity generated from renewal		
		ctric, geothermal, landfill gas, l ops or waste, all animal and o		
		es deemed to be Green-e Cert		igy oropo and
р).		Certificate ("REC") is the tr		
		nbundling the environmental-l		
	attributes of one MWh of	g electricity. One REC is equi	ivalent to the environm	nental-penetits
		J P		
RATE				
	untary monthly contributio	ons of any amount in \$5.00 incr	rements	
	S AND CONDITIONS			
a)		te monthly as much as they li		
		e per month) An eligible Cust n" by making a request to (
		ollment form and may withdra		
	Company's Call Center.	Funds provided by Customer	to Company are not re	fundable.
b)		any arrearage prior to entering		
		the amount the customer plea Program." Any customer rem		
	"Green Energy Program"	will not be allowed to re-apply	/ for one year.	wing nom the
c)	Customer will be billed r	nonthly for the amount Custor	mer has pledged to co	
	"Green Energy Program	n." Such billing will be adde	ed to Customer's billi	ng under any.
	standard rate schedules	n." Such billing will be adde plus applicable riders plus app		CANCELL
				IAN 0 1 20
				KENTUCKY PU
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				TUCKY ICE COMMISSION
		•		
			TARIF	FBRANCH
	ue: August 6, 2010		Rut	Linthen
o of los			Num	FOTINE
e Effec	tive: June 1, 2010			EL LIVE
e Effec	Lonnie E. Bellar, Vice	President, State Regulation a	and Rates, Louisville,	Kentucky
e Effec	Lonnie E. Bellar, Vice	President, State Regulation a	8/1	Xentucky /2010 KAR 5:011 SECTION 9 (1)



P.S.C. Electric No. 9, Original Sheet No. 70.1

Standard Rate Rider

LGE Large Green Energy Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rider is available to customers receiving service under Company's standard PS, TODS, ITODP, CTODP, RTS, or FLS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.

DEFINITIONS

- a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of green power.

RATE

Voluntary monthly contributions of any amount in \$13.00 increments

TERMS AND CONDITIONS

- a) Customers may contribute monthly as much as they like in \$13.00 increments (e.g., \$13.00, \$26.00, \$39.00, or more per month). An eligible customer may participate in Company's "Green Energy Program" by making a request to the Company and may withdraw at any time through a request to the Company. Funds provided by Customer to Company are not refundable.
- b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to pay the amount the customer pledged to contribute may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year.
- c) Customer will be billed monthly for the amount Customer has pledged to contribute to the "Green Energy Program." Such billing will be added to Customer's billing under an NCELLED standard rate schedules plus applicable riders plus applicable adjustment clauses.

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KENTUCKY PUBLIC KENTUCKY

 PUBLIC SERVICE COMMISSION

 JEFF R. DEROUEN

 EXECUTIVE DIRECTOR

 TARIFF BRANCH

 Date of Issue: January 7, 2013

 Date Effective: January 1, 2013

 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kelltucky

 1/1/2013

 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012-

P.S.C. Electric No. 8, Original Sheet No. 70.1

Large Green Ener	gy Rider
······································	
APPLICABLE	
In all territory served.	
•	
AVAILABILITY OF SERVICE	
Service under this rider is available to customers re	eceiving service under Company's standard
IPS, CPS, ITOD, CTOD, RTS, or IS rate schedule	as an option to participate in Company's
"Green Energy Program" whereby Company will	aggregate the resources provided by the
participating customers to develop green power	er, purchase green power, or purchase
Renewable Energy Certificates.	
DEFINITIONS	
a) Green power is that electricity generated from I	
to: solar, wind, hydroelectric, geothermal, landfi	
electricity, agricultural crops or waste, all anima other renewable resources deemed to be Green	
b) A Renewable Energy Certificate ("REC") is	
commodity formed by unbundling the environr	
power from the underlying electricity. One REC	
attributes of one MWh of green power.	
RATE	
Voluntary monthly contributions of any amount in \$1	3.00 increments
a) Customers may contribute monthly as much	as they like in \$13.00 increments (e.g.
\$13.00, \$26.00, \$39.00, or more per month).	
Company's "Green Energy Program" by mak	
withdraw at any time through a request to the	Company. Funds provided by Customer to
Company are not refundable.	entering the "Orean Energy Desarrow" Any
b) Customers may not owe any arrearage prior to customer failing to pay the amount the custom	
from the "Green Eriergy Program." Any custor	
"Green Energy Program" will not be allowed to n	re-apply for one year.
c) Customer will be billed monthly for the amount	
"Green Energy Program." Such billing will b	
standard rate schedules plus applicable riders p	JAN 0 1
	KENTUCKY
	SERVICE COM
	KENTUCKY
	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
e of Issue: August 6, 2010	
e Effective: June 1, 2010	Bunt Kirtley
e Effective: June 1, 2010	Bunt Kirthy
e of Issue: August 6, 2010 e Effective: June 1, 2010 led By: Lonnie E. Bellar, Vice President, State Regul	Bunt Kirtley

P.S.C. Electric No. 9, Original Sheet No. 71

Т

Standard Rate Rider

EDR Economic Development Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available as a rider to customers to be served or being served under Company's Standard Rate Schedules TODS, ITODP, CTODP, and RTS to encourage Brownfield Development or Economic Development (as defined herein). Service under EDR is conditional on approval of a special contract for such service filed with and approved by the Public Service Commission of Kentucky.

RATE

A customer taking service under EDR shall be served according to all of the rates, terms, and conditions of the normally applicable rate schedule subject to the following:

- a) for the twelve consecutive monthly billings of the first contract year, the Total Demand Charge shall be reduced by 50%;
- b) for the twelve consecutive monthly billings of the second contract year, the Total Demand Charge shall be reduced by 40%;
- c) for the twelve consecutive monthly billings of the third contract year, the Total Demand Charge shall be reduced by 30%;
- d) for the twelve consecutive monthly billings of the fourth contract year, the Total Demand Charge shall be reduced by 20%;
- e) for the twelve consecutive monthly billings of the fifth contract year, the Total Demand Charge shall be reduced by 10%; and
- f) all subsequent billing shall be at the full charges stated in the applicable rate schedule.

"Total Demand Charge" is the sum of all demand charges, including any credits provided under any other demand applicable rider, before the EDR discounts described above are applied.

TERMS AND CONDITIONS

Brownfield Development

- a) Service under EDR for Brownfield Development is available to customers locating at sites that have been submitted to, approved by, and added to the Brownfield Inventory maintained by the Kentucky Energy and Environment Cabinet (or by any successor entity created and authorized by the Commonwealth of Kentucky).
- EDR for Brownfield Development is available only to billing loads of 500 kVA (or kW as is appropriate) or greater where the customer takes service from existing Company facilities, 4 2013

Economic Development

- c) Service under EDR for Economic Development is available to:
 - 1) new customers contracting for a minimum annual average of monthly hitting load of 1,000 kVA (or kW as is appropriate); and PUBLIC SERVICE COMMISSION
 - 2) existing customers contracting for a minimum annual average of monthly billing load of 1,000 kVA (or kW as is appropriate) above their Existing Page BRACTOR be determined as follows:

Date of Issue: January 7, 2013 Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

1/1/2013

KENTUCKY PUBLIC

SERVICE COMMISSION

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012.

P.S.C. Electric No. 8, First Revision of Original Sheet No. 71 Cancelling P.S.C. Electric No. 8, Original Sheet No. 71 EDR Economic Development Rider

APPLICABLE

Standard Rate Rider

In all territory served.

AVAILABILITY OF SERVICE

Available as a rider to customers to be served or being served under Company's Standard Rate Schedules ITODS, ITODP, CTODS, CTODP, and RTS to encourage Brownfield Development or Economic Development (as defined herein). Service under EDR is conditional on approval of a special contract for such service filed with and approved by the Public Service Commission of Kentucky.

RATE

A customer taking service under EDR shall be served according to all of the rates, terms, and conditions of the normally applicable rate schedule subject to the following:

- a) for the twelve consecutive monthly billings of the first contract year, the Total Demand Charge shall be reduced by 50%;
- b) for the twelve consecutive monthly billings of the second contract year, the Total Demand Charge shall be reduced by 40%;
- c) for the twelve consecutive monthly billings of the third contract year, the Total Demand Charge shall be reduced by 30%;
- d) for the twelve consecutive monthly billings of the fourth contract year, the Total Demand Charge shall be reduced by 20%;
- e) for the twelve consecutive monthly billings of the fifth contract year, the Total Demand Charge shall be reduced by 10%; and
- f) all subsequent billing shall be at the full charges stated in the applicable rate schedule.

"Total Demand Charge" is the sum of all demand charges, including any credits provided under any other demand applicable rider, before the EDR discounts described above are applied

TERMS AND CONDITIONS

Brow	Infield Development		KENTUCKY	DUDU
a)	Service under EDR for Brownfield Development is available	ailable to customers locatin	g at sitesE CO	MMISSION
	that have been submitted to, approved by, and a	added to the Brownfield	Inventory	10100101
	maintained by the Kentucky Energy and Environment		sor entity	
	created and authorized by the Commonwealth of Kentu			
(b)	EDR for Brownfield Development is available only to b			
	appropriate) or greater where the customer takes service	ce from existing Company f	acilities.	
	nomic Development			
(C)	Service under EDR for Economic Development is available	able to:		
	 new customers contracting for a minimum annu 1,000 kVA (or kW as is appropriate); and 	al average of monthly biller	DMMISSION	
	, obo ktill (of ktil do to appropriato), and			
	2) existing customers contracting for a minimum	annual averaige for nutor		
	load of 1,000 kVA (or kW as is appropriate) al			
	determined as follows:	TARIFF BRA	NCH	
		1 1.1	10	
Date of Iss	sue: August 19, 2011	Bunt Kin	aug	,
Date Effec	tive: August 11, 2011	EFFECTIN	/F	
Issued By	Lonnie E. Bellar, Vice President, State Regulation a	nd Rates, Louisville, Ken	tucky	
	11 00 10 1	0/11/20		
	Man CK III	PURSUANT TO 807 KAR 5:	011 SECTION 9 (1)	

Issued by Authority of an Order of the KPSC in Case No. 2011-00103 dated August 11, 2011

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P.S.C. Electric No. 9, Original Sheet No. 71.1

	P.S.C. Electric No. 9, Original Sheet No. 71.1
Standard Rate	
	Economic Development Rider
TERMS AN	D CONDITIONS, Economic Development c) 2) (continued)
	i. Company and the existing customer will determine Customer's Existing
	Base Load by averaging Customer's previous three years' monthly billing
	loads, subject to any mutually agreed upon adjustments thereto.
	ii. Company and the existing customer must agree upon the Existing Base
	Load, which shall be an explicit term of the special contract submitted to
	the Commission for approval before the customer can take service under
	EDR. Once the Existing Base Load's value is thus established, it will not
	be subject to variation or eligible for service under EDR.
	iii. This provision is not intended to reduce or diminish in any way EDR
	service already being provided to all or a portion of a customer's Existing
	Base Load. Such EDR service would continue under the terms of the
	contract already existing between the Company and the customer
d)	concerning the affected portion of the customer's Existing Base Load. customer desiring service under EDR for Economic Development must submit an
	lication for service that includes:
app	1) a description of the new load to be served;
	 the number of new employees, if any, Customer anticipates employing associated
	with the new load;
	 the capital investment Customer anticipates making associated with the EDR load;
	4) a certification that Customer has been qualified by the Commonwealth of Kentucky
	for benefits under the Kentucky Business Investment Program.
e) Sho	uld Company determine a refundable contribution for the capital investment in
	tomer-specific facilities required by Company to serve the EDR load would ordinarily be
	uired as set out under Company's Line Extension Plan, I. Special Cases, that amount
shal	Il be determined over a fifteen (15) year period and payable at the end of the fifteen (15)
year	r period.
General	
	npany may offer EDR to qualifying new load only when Company has generating
	acity available and the new load will not accelerate Company's plans for additional
	erating capacity over the life of the EDR contract.
g) Cus	tomer may request an EDR effective initial billing date that is no later than twelve (12)
mor	ths after the date on which Company initiates service to Customer.
	her the demand charge reduction nor any unjustified capital investment in facilities will
	oorne by Company's other customers during the term of the EDR contract.
	npany may offer differing terms, as appropriate, under special contract to which this
ride	r is a part depending on the circumstances associated with providing service to a NCELLED
part	icular customer and subject to approval by the Public Service Commission of KentuckyANCELLED
TERM OF C	I IAM 0 6 2033
Service	will be furnished under the applicable standard rate schedule and this rider, filed as a TUCKY PUBLIC
special	contract with the Commission for a fixed term of not less than ten (19) years and tor/ICE COM /ISSION
such tim	
contract	or termination notice may be required because of conditions_associated with a
Cuetom	are requirements for service. Service will be continued under conditions provided for
under th	e rate schedule to which this Rider is attached after the original term of contract.

Date Effective: August 11, 2011 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Relitiucky

Date of Issue: January 7, 2013

1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Bunt Kirtley

Issued by Authority of an Order of the KPSC in Case No. 2011-00103 dated August 11,

P.S.C. Electric No. 8, Original Sheet No. 71.1

N **Standard Rate Rider** EDR **Economic Development Rider** TERMS AND CONDITIONS, Economic Development c) 2) (continued) i. Company and the existing customer will determine Customer's Existing Base Load by averaging Customer's previous three years' monthly billing loads, subject to any mutually agreed upon adjustments thereto. ii. Company and the existing customer must agree upon the Existing Base Load, which shall be an explicit term of the special contract submitted to the Commission for approval before the customer can take service under EDR. Once the Existing Base Load's value is thus established, it will not be subject to variation or eligible for service under EDR. iii. This provision is not intended to reduce or diminish in any way EDR service already being provided to all or a portion of a customer's Existing Base Load. Such EDR service would continue under the terms of the contract already existing between the Company and the customer concerning the affected portion of the customer's Existing Base Load. d) A customer desiring service under EDR for Economic Development must submit an application for service that includes: 1) a description of the new load to be served; 2) the number of new employees, if any, Customer anticipates employing associated with the new load: 3) the capital investment Customer anticipates making associated with the EDR load; 4) a certification that Customer has been gualified by the Commonwealth of Kentucky for benefits under the Kentucky Business Investment Program. e) Should Company determine a refundable contribution for the capital investment in Customer-specific facilities required by Company to serve the EDR load would ordinarily be required as set out under Company's Line Extension Plan, I. Special Cases, that amount shall be determined over a fifteen (15) year period and payable at the end of the fifteen (15) year period. JAN U 2013 General Company may offer EDR to qualifying new load only when Company has generatingCKY f) UBLIC capacity available and the new load will not accelerate Company's plans for additional COM MISSION generating capacity over the life of the EDR contract. g) Customer may request an EDR effective initial billing date that is no later than twelve (12) months after the date on which Company initiates service to Customer. h) Neither the demand charge reduction nor any unjustified capital investment in facilities will be borne by Company's other customers during the term of the EDR contract. Company may offer differing terms, as appropriate, under special contract to which this i) rider is a part depending on the circumstances associated with providing service to a particular customer and subject to approval by the Public Service Commission of Kentucky. TERM OF CONTRACT Service will be furnished under the applicable standard rate schedule and the special contract with the Commission for a fixed term of not less than ten SION such time thereafter under the terms stated in the standard rate schedul contract or termination notice may be required because of conditions Essociated Customer's requirements for service. Service will be continued under conditions provide under the rate schedule to which this Rider is attached after the original term of Contraction August 19, 2011 Date of Issue: Date Effective: August 11, 2011 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louis 8/11-1/201444ky PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00103 dated August 11, 2011

P.S.C. Electric No. 8, Third Revision of Original Sheet No. 76 Canceling P.S.C. Electric No. 8, Second Revision of Original Sheet No. 76

D

CANCELED AND WITHDRAWN CANCELLED JAN 0 1 2013 **KENTUCKY PUBLIC** SERVICE COMMISSION KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Date of Issue: April 9, 2012 Bunt 9 111 Date Effective: With Bills Rendered On and After May 31, 2012 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kewtucky 5/31/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00440 dated March 22, 2012

P.S.C. Electric No. 8, First Revision of Original Sheet No. 76.1 Canceling P.S.C. Electric No. 8, Original Sheet No. 76.1

CANCELED AND WITHDRAWN

		i i
	KENTUCKY PUBLIC SERVICE COMMISSION	
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	TARIFF BRANCH	
Date of Issue: April 9, 2012 Date Effective: With Bills Rendered On and After May 31, 201:	Brent Kirtley	
Issued By: Lonnie E. Bellar, Vice President, State Regulation :		
Home E. Rellen	5/31/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

PURSUANT TO 807 KAR 5:011 S Issued by Authority of an Order of the KPSC in Case No. 2011-00440 dated March 22. 2012 D

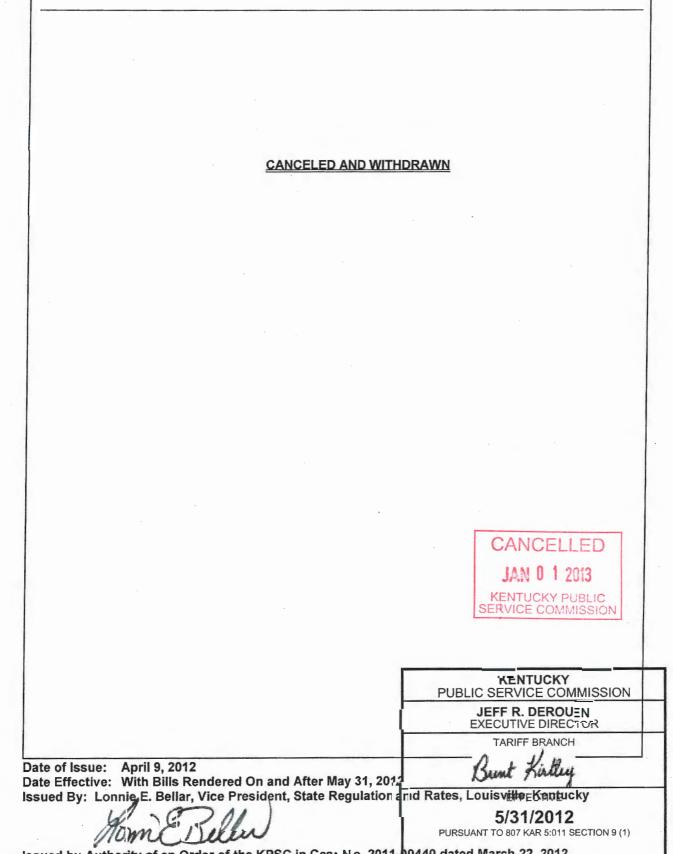
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KENTUCKY PUBLIC SERVICE COMMISSIO

P.S.C. Electric No. 8, Third Revision of Original Sheet No. 77 Canceling P.S.C. Electric No. 8, Second Revision of Original Sheet No. 77

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Issued by Authority of an Order of the KPSC in Case No. 2011-00440 dated March 22. 2012

P.S.C. Electric No. 8, First Revision of Original Sheet No. 77.1 Canceling P.S.C. Electric No. 8, Original Sheet No. 77.1

CANCELED AND WITHDRAWN

	CANCELLED
	JAN 0 1 2013
	KENTUCKY PUBLIC SERVICE COMMISSION
	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: April 9, 2012 Date Effective: With Bills Rendered On and After May 31, 2	
Issued By: Lonnie E. Bellar, Vice President, State Regulation	ion and Rates, Louisville, להמתנעכגע 5/31/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Issued by Authority of an Order of the KPSC in Case No. 20	011-00440 dated March 22, 2012

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P.S.C. Electric No. 8, First Revision of Original Sheet No. 78 Canceling P.S.C. Electric No. 8, Original Sheet No. 78

andard Rate Rider	RTP Real-Time Pricing Rider
APPLICABLE In all territory se	rved by the Company.
AVAILABILITY OF	SERVICE
RTP shall be of the Company's received service Service will be	ffered as an optional three (3) year pilot program and is available as a rider to P.S.C. Electric No. 6 CTOD, ITOD, or IS rate schedules for customers having a under those schedules for a minimum of one (1) year as of December 1, 2008. provided under RTP following its approval and shall remain in effect until hinated by order of the Commission.
notice of i and Reco program Commissi b) The Com recommen c) Service u	mers will be accepted on RTP after the Company files with the Commission its intent to file a base rate case in accordance with the terms of the Stipulation or mendation in P.S.C. Case No. 2009-00549. A customer exiting the pilot or disconnected for non-pay will not be allowed to return to it until the ion has issued a final order in that base rate case. Inpany will file with the Commission a detailed report of its findings and indations concerning the RTP pilot program in its next base rate case. Inder RTP may not be taken in conjunction with any other load reduction riders but not limited to, CSR, LRI, or NMS.
BILLING Customers par calculation:	ticipating in the RTP Pilot will be billed monthly based on the following
	$RTP Bill = SB + PC + \sum_{t=1}^{n} \{ Price_t x (AL_t - CBL_t) \}$
Where:	
RTP Bill SB	 Customer's bill for service under this tariff in a specific month. Customer's bill for the current billing period based on current usage and billed under the appropriate standard rate schedule.
PC	= Customer specific program charge.
n ∑ t=1	= Sum of all hours of the billing period from t=1 to n.
Pricet	= Real-time day-ahead marginal generation supply cost for hou-t CANCEL
ALt	= Customer's actual kVA load for hour t.
CBL	= Customer's baseline kVA load for hour t.
	SERVICE COM
HOURLY PRICING Hourly prices	(Price) are determined each day based on projections of the marginal
deneration sup	ply cost for the next day and adjusted for losses to the cluster of the cluster of the provided on a day-ahead hasis to the cluster of the company of the company. It is no
may revise thes	se prices the day before they become effective. Prices become solution by the second
p.m. of the p confidentiality a	agreement with the Company to protect the day ahead hourly aprices RANCH
e of Issue: April 9, Effective: April 9,	
ed By: Lonnie E. Be	ellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2012-00010 dated March 20, 2012

P.S.C. Electric No. 8, First Revision of Original Sheet No. 78,1 Canceling P.S.C. Electric No. 8, Original Sheet No. 78.1

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	Real-Time Pr	lcina Rider
	itear-fille i f	
actual historical m agreed to by Custo 1. selecting the his the week agre 3. adjusting on a the hourly kVA	I on one complete calendar y netered interval data for the C omer and Company. The CBI historical calendar period that storical calendar period back be for the historical calendar p pro rata basis each hour of	ear of hourly kVA firm load data developed from customer's specific service delivery and mutually _ is determined by: corresponds to the current billing period, no more than 4 days or forward until the days of eriod and the current billing period, and the historical calendar period so that the sum of ndar period matches the sum of the hourly kVA
		all be added to the Customer's bill to cover the vith the program.
MINIMUM CHARGE The minimum char program charge.	rge in the applicable Standa	rd Tariff shall apply plus PC, customer specific
		or such time thereafter until terminated by either f the desire to terminate.
TERMS AND CONDI		
Except as provided shall apply.		f the power rate to which this schedule is a rider
	above, an other provisions o	CANCELLED JAN 0 1 2013 KENTUCKY PUBLIC
	above, an other provisions o	CANCELLED JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION
shall apply. of Issue: May 3, 2012 Effective: April 9, 201	2	CANCELLED JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR

P.S.C. Electric No. 9, First Revision of Original Sheet No. 79 Canceling P.S.C. Electric No. 9, Original Sheet No. 79

Standard Rate

Low Emission Vehicle Service

LEV

APPLICABLE

In the territory served.

AVAILABILITY OF SERVICE

LEV shall be available as option to customers otherwise served under rate schedule RS to encourage off-peak power for low emission vehicles.

- LEV is a three year pilot program that may be restricted to a maximum of one hundred (100) customers eligible for Rate RS (or GS where the GS service is used in conjunction with an RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.
- 2) This service is restricted to customers who demonstrate power delivered to premises is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include:
 - a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,
 - b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.
- A customer exiting the pilot program or disconnected for non-payment may not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- Company will file a report on LEV with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

RATE

Basic Service Charge:

Plus an Energy Charge: Off Peak Hours: Intermediate Hours: Peak Hours: \$10.75 per month

\$ 0.05693 per kWh \$ 0.07772 per kWh \$ 0.14324 per kWh CANCELLED DEC 3 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Sheet No.
Sheet No.

DATE OF ISSUE: June 5, 2013

- DATE EFFECTIVE: With Bills Rendered On and After June 26, 2013
- ISSUED BY: /s/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00553 dated May 17, 2013 and May 29, 2013

F	KENTUCKY PUBLIC SERVICE COMMISSION	
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	TARIFF BRANCH	
	Bunt Kirtley	
	EFFECTIVE	
	6/26/2013	
F	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

P.S.C. Electric No. 9, Original Sheet No. 79

LEV

Low Emission Vehicle Service

APPLICABLE

Standard Rate

In the territory served.

AVAILABILITY OF SERVICE

LEV shall be available as option to customers otherwise served under rate schedule RS to encourage off-peak power for low emission vehicles.

- 1) LEV is a three year pilot program that may be restricted to a maximum of one hundred (100) customers eligible for Rate RS (or GS where the GS service is used in conjunction with an RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.
- 2) This service is restricted to customers who demonstrate power delivered to premises is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include:
 - a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,
 - b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.
- A customer exiting the pilot program or disconnected for non-payment may not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- 4) Company will file a report on LEV with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

\$10.75 per month

\$ 0.05183 per kWh

\$ 0.07262 per kWh

\$ 0.13814 per kWh

RATE

Basic Service Charge:

Plus an Energy Charge: Off Peak Hours: Intermediate Hours: Peak Hours:

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

Is/ Lonnie E. Bellar, Vice President **ISSUED BY:** State Regulation and Rates Louisville, Kentucky

Issued by Authority of an Order of the

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE.
1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
()

CANCELLED

JUN 2 6 2013

KENTUCKY PUBLIC

SERVICE COMMISSION

Public Service Commission in Case No. 2012-00222 dated December 20, 2012

Standard Rate

LEV Low Emission Vehicle Service

APPLICABLE

In the territory served.

AVAILABILITY OF SERVICE

LEV shall be available as option to customers otherwise served under rate schedule RS to encourage off-peak power for low emission vehicles.

- LEV is a three year pilot program that may be restricted to a maximum of one hundred (100) customers eligible for Rate RS (or GS where the GS service is used in conjunction with an RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.
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- 3) A customer exiting the pilot program or disconnected for non-payment may not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- Company will file a report on LEV with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

RATE

Basic Service Charge:

Plus an Energy Charge: Off Peak Hours: Intermediate Hours: Peak Hours: \$10.75 per month

- \$ 0.05183 per kWh \$ 0.07262 per kWh
- \$ 0.13814 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above accordance with the following:	shall be increased or de	CANCELLED
Fuel Adjustment Clause Demand Side Management Cost Recovery Mechanis Environmental Cost Recovery Surcharge	Sheet No. 87	JAN 0 4 2013 KENTUCKY PUBLIC DERVICE COMMISSION
Franchise Fee Rider School Tax	Sheet NKENTUC PUBHEe6NR\9CE	
Home Energy Assistance Program	Shetter 20	
	TARIFF BR	ANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt K	intley
Issued By: Lonnie E. Bellar, Vice President, State Regulation a		
Jomo E Belle	1/1/20 PURSUANT TC' 807 KAR	5:011 SECTION 9 (1)
Issued by Authority of an Order of the KPSC in Case No. 2012-	1222 dated December	20, 2012

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P.S.C. Electric No. 8, Second Revision of Original Sheet No. 79 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 79

tandard Rate	LEV Low Emission Vehicle Ser		
	Low Emission vehicle Ser	VICe	
APPLICABLE			
In the territory served.			
	:		
AVAILABILITY OF SERVICE			н. — — — — — — — — — — — — — — — — — — —
	option to customers otherwise	served under i	rate schedule RS to
encourage off-peak power fo			
1) LEV is a three year pilot	program that may be restricted	to a maximum	of one hundred (100)
	Rate RS in any year and sha		
	he Commission. Company will	l accept applicat	ions on a first-come-
first-served basis.	d to customers who demonst	rate nower deliv	ered to premises is
	e powering of low emission vel		
streets or highways. Suc			- eperation on public
	cles or plug-in hybrid electric ve	ehicles recharged	d through a charging
outlet at Customer's			0 0 0
	s refueled through an elec	tric-powered ref	ueling appliance at
Customer's premises			
	ilot program or disconnected fo		
	nission has issued a decision o		
	t on LEV with the Commission		
recommendations.	on of the pilot program. Su	ich report will	detail lindings and
recommendations.			
RATE	\$9.50 pt	ar month	
Basic Service Charge:	\$0.50 pe	er month	CANCELLED
Plus an Energy Charge:			
Off Peak Hours:	\$0.0504	6 per kWh	JAN 0 1 2013
Intermediate Hours:		0 per kWh	
Peak Hours:	\$0.1344	8 per kWh	KENTUCKY PUBLIC
AD MOTHENT OF AUGED			SERVICE COMME
ADJUSTMENT CLAUSES	t the charges specified shows	chall be increased	and or depresent in
accordance with the following	t the charges specified above	snar be increas	sed or decreased in
accordance with the following	-		
Fuel Adjustment Clau	ase	Sheet	No. 85
	ement Cost Recovery Mechani		No. 86
Environmental Cost I			No. 87
Franchise Fee Rider			No. 90
School Tax	and Brogram	Sheet	No. 91
Home Energy Assista	ance Program	Oneer	KENTUCKY
		PUBLIC S	ERVICE COMMISSION
		JE	FF R. DEROUEN
			CUTIVE DIRECTOR
e of Issue: February 17, 2012		R	unt Kistley
e Effective: With Bills Rendere			
ed By: Longie E. Bellar, Vice F			ville, Kentucky
11 5	1		2/29/2012
Mom & R. M	in l	PURSUANT T	O 807 KAR 5:011 SECTION 9 (1)

Standard Rate	Low Emission	LEV Vehicle Service		
Pricing periods a		Standard Time year round eriods for the price levels are		
Summer month	ns of May through Septem	ber		
	Off-Peak	Intermediate	Peak	
Weekdays	10 PM - 10 AM	10 AM - 1 PM 7 PM - 10 PM	1 PM - 7 PM	
Weekends	All Hours			
All other month	of October continuously t	hrough April		
	Off-Peak	Intermediate	Peak	
Weekdays	10 PM - 6 AM	12 Noon – 10 PM	6 AM – 12 Noon	
Weekends	All Hours			
DUE DATE OF BILL Customer's paym	e Charge shall be the mini tent will be due within sixte om the date of the bill.	imum charge. een (16) business days (no l	ess than twenty-two (22)	T T
The Basic Service DUE DATE OF BILL Customer's paym calendar days) fro LATE PAYMENT CHA If full payment is	ent will be due within sixte om the date of the bill. ARGE			
The Basic Service DUE DATE OF BILL Customer's paym calendar days) from LATE PAYMENT CHA If full payment is assessed on the of TERMS OF CONTRA For a fixed term	ent will be due within sixte om the date of the bill. ARGE not received by the due current month's charges. CT of not less than one (1) y	een (16) business days (no l	payment charge will be eafter until terminated by to terminate.	T T/ LLEI 2013
The Basic Service DUE DATE OF BILL Customer's paym calendar days) from LATE PAYMENT CHA If full payment is assessed on the of TERMS OF CONTRA For a fixed term either party giving TERMS AND CONDIT Service will be Customers service	eent will be due within sixte om the date of the bill. ARGE not received by the due current month's charges. CT of not less than one (1) y thirty (30) days written not FIONS e furnished under Com red under this optional pilo Company shall install mete	een (16) business days (no l date of the bill, a 3% late year and for such time there ice to the other of the desire pany's Terms and Condit of program will not be eligible ering equipment capable of the	payment charge will be eafter until terminated by to terminate. JAN 04 KENTUCK	T T/ LLEI 2013 PUBL
The Basic Service DUE DATE OF BILL Customer's paym calendar days) from LATE PAYMENT CHA If full payment is assessed on the of TERMS OF CONTRA For a fixed term either party giving TERMS AND CONDIT Service will be Customers serv Payment Plan. Of of Use rate desconders Date of Issue: January Date Effective: January	ARGE not received by the due current month's charges. CT of not less than one (1) y thirty (30) days written not FIONS e furnished under Com red under this optional pilo Company shall install mete cribed herein.	een (16) business days (no l date of the bill, a 3% late year and for such time there ice to the other of the desire pany's Terms and Condit of program will not be eligible ering equipment capable of the	after until terminated by CE to terminate. JAN 04 KENTUCK tions applicable hereto. e for Kennanyis Budget accelerio de Mirosion JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH	T T/ LLEI 2013 PUBL

	Indard Rate LEV Low Emission Vehicle Service		
Pricing periods a	F PRICING PERIODS re established in Eastern he hours of the pricing pe	Standard Time year round riods for the price levels are	by season for weekdays as follows:
Summer month	s of May through Septemb	ber	
	Off-Peak	Intermediate	Peak
Weekdays	10 PM - 10 AM	10 AM - 1 PM 7 PM - 10 PM	1 PM - 7 PM
Weekends	All Hours		
All other month	of October continuously th	nrough April	
	Off-Peak	Intermediate	Peak
Weekdays	10 PM - 6 AM	12 Noon 10 PM	6 AM – 12 Noon
Weekends	All Hours		
DUE DATE OF BILL Customer's paym	ent will be due within twe	ve (12) calendar days from	the date of the bill.
Customer's paym LATE PAYMENT CHA	ARGE not received within three (due date of the bill, a 5% _ 1
Customer's paym LATE PAYMENT CHA If full payment is late payment cha	ARGE not received within three (rge will be assessed on th	(3) calendar days from the	due date of the bill, a 5% ELL JAN 0 1 20
Customer's paym LATE PAYMENT CHA If full payment is late payment cha TERMS OF CONTRA For a fixed term	ARGE not received within three (rge will be assessed on th CT of not less than one (1) y	(3) calendar days from the e current month's charges.	due date of the bill, a 5% ELL JAN 0 1 20 KENTUCKY PU eafter until eminated by OMN
Customer's paym LATE PAYMENT CHA If full payment is late payment cha TERMS OF CONTRA For a fixed term either party giving TERMS AND CONDIT Service will be f served under th	ARGE not received within three (rge will be assessed on th CT of not less than one (1) y thirty (30) days written not TIONS furnished under Company's is optional pilot program w install metering equipment	(3) calendar days from the e current month's charges. rear and for such time ther tice to the other of the desire s Terms and Conditions app ill not be eligible for Compar capable of accommodating	due date of the bill, a 5% ELL JAN 0 1 20 KENTUCKY PU eafter until eminated by COMM to terminate.
Customer's paym LATE PAYMENT CHA If full payment is late payment cha TERMS OF CONTRA For a fixed term either party giving TERMS AND CONDI Service will be f served under th Company shall described herei	ARGE not received within three (rge will be assessed on th CT of not less than one (1) y thirty (30) days written not TIONS furnished under Company's is optional pilot program w install metering equipment n.	(3) calendar days from the e current month's charges. rear and for such time ther tice to the other of the desire s Terms and Conditions app ill not be eligible for Compar capable of accommodating	due date of the bill, a 5% ELI JAN 0 1 20 RENTUCKY PU eafter until eminated by OMM to terminate. licable hereto. Customers by's Budget Payment Plan the Timeorf Usernate LIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kulley

P.S.C. Electric No. 9, Original Sheet No. 85

FD

JAN 0 4 2013 KENTUCKY PUBLIC

FAC **Fuel Adjustment Clause**

APPLICABLE.

Adjustment Clause

In all territory service.

AVAILABILITY OF SERVICE

This schedule is mandatory to all electric rate schedules.

(1) The charge per kWh delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:

Adjustment Factor =	<u>F(m)</u>	F(b)
	S(m)	

Where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below:

- (2) Fuel costs (F) shall be the most recent actual monthly cost of:
 - (a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis
 - (e) All fuel costs shall be based on weighted average inventory costing.

(3) Forced Outages are all non-scheduled losses of generation or transmission which require COMMISSION substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the energy of the Commission, include the fuel cost of substitute energy in the ladius and the down where both the second approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) a and.(b) above, the forced outage costs to be subtracted shall be no less that the fuel to the lost generation. TARIFF BRANCH

Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
Issued By: Lonnie E. Bellar, Vice President, State Regulation a	nd Rates, Louisville Kentucky
(Anni) (Rell)	1/1/2013
TIDAL TOLK	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

djustme	nt Clause FAC		
	Fuel Adjustment Claus		
APPLIC	ABLE		
	territory service.		
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AVAILA	BILITY OF SERVICE		
This	schedule is mandatory to all electric rate schedules.		
(1) ⁻	The charge per kWh delivered under the rate schedules shall be increased or decreased during each month in a	to which this fuel clause is ccordance with the followir	s applicable ng formula:
	Adjustment Factor = $F(m)$	F(b)	
	S(m)	S(b)	
(Where "F" is the expense of fossil fuel and "S" is the k m) periods as defined in 807 KAR 5:056, all as set out b	Wh sales in the base (b) elow:	and current
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(Fossil fuel consumed in the utility's own plants, plu been used in plants suffering forced generation or tr of fuel related to substitute generation, plus 		
(b) The actual identifiable fossil and nuclear fuel costs reasons other than identified in paragraph (c) below to purchases to substitute for the forced outages, plu	, but excluding the cost of	
(c) The net energy cost of energy purchases, exclus (irrespective of the designation assigned to such purchased on an economic dispatch basis. Include charges for economy energy purchases and the outages, all such kinds of energy being purchased higher cost energy; and less	transaction) when such ed therein may be such c charges as a result of	energy is osts as the scheduled
(d) The cost of fossil fuel recovered through inter-sy related to economy energy sales and other energy s		
(e) All fuel costs shall be based on weighted average in	ventory costing.	JAN 0 1 20 KENTUCKY PUE
(2)	formed Outgroop are all nonscheduled losses of some	-diam on transmission with	SERVICE COMMUNIC
	Forced Outages are all nonscheduled losses of gene substitute power for a continuous period in excess of s		
	are not as a result of faulty equipment, faulty manufact		
f	aulty operation, or faulty maintenance, but are Acts of	God riot insurrection or	acts of the
	public enemy, then the utility may, upon proper s		
	Commission, include the fuel cost of substitute ene approval is obtained, in making the calculations of fuel		
	bove, the forced outage costs to be subtracted shall		
	o the lost generation.	TARIFF BF	
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of Issu		Bunt K	irtley
Effectiv	ve: February 6, 2009	EFFECT	IVE
ea By:	Lonnie E. Bellar, Vice President, State Regulation a	nd Rates, Louisville, Ke 8/1/21	птиску
1	(Kall.)	PURSUANT TO 807 KAR	
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P.S.C. Electric No. 9, First Revision of Original Sheet No. 85.1 Canceling P.S.C. Electric No. 9, Original Sheet No. 85.1

Adjustment Clause

FAC Fuel Adjustment Clause

- (3) Forced Outages are all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.
- (4) Sales (S) shall be all kWh sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).
- (5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.
- (6) Base (b) period shall be the twelve (12) months ending October 2010 and the base fuel factor is \$0.02215 per kWh.
- (7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.
- (8) Pursuant to the Public Service Commission's Order in Case No. 2010-00493 dated May 31, 2011, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle for July 2011, which begins June 29, 2011.

CANCELLED JUN 2 6 2013 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

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Р	KENTUCKY UBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Bunt Kirtley
	EFFECTIVE
Pi	1/4/2013 URSUANT TO 807 KAR 5:011 SECTION 9 (1)

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P.S.C. Electric No. 9, Original Sheet No. 85.1

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CANCELLED

Adjustment Clause

FAC Fuel Adjustment Clause

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KENTUCKY PUBLIC SERVICE COMMISSIC
KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERCUEN EXECUTIVE DIRECTOR
on and Rates, Louisville; Kerntucky
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 8, First Revision of Original Sheet No. 85.1 Canceling P.S.C. Electric No. 8, Original Sheet No. 85.1

Adjustment Clause FAC Fuel Adjustment Clause	
(4)	Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).
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	CANCELLED JAN 0 1 2013
	KENTUCKY PUBLIC SERVICE COMMISSIC
	KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN
	EXECUTIVE DIRECTOR TARIFF BRANCH
	sue: June 10, 2011 tive: With Bills Rendered On and After June 29, 2011
ed By:	EFFECTIVE Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 6/29/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2010-00493 dated May 31, 2011



P.S.C. Electric No. 9, Original Sheet No. 86

DSM

Demand-Side Management Cost Recovery Mechanism

APPLICABLE

Adjustment Clause

In all territory served.

AVAILABILITY OF SERVICE

This schedule is mandatory to Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Power Service Rate PS, Time-of-Day Secondary Service Rate TODS, Industrial Time-of-Day Primary Service Rate ITODP, Commercial Time-of-Day Primary Service Rate CTODP, Retail Transmission Service Rate RTS, and Low Emission Vehicle Service Rate LEV. Industrial customers who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism. For purposes of rate application hereunder, non-residential customers will be considered "industrial" if they are primarily engaged in a process or processes that create or change raw or unfinished materials into another form or product, and/or in accordance with the North American Industry Classification System, Sections 21, 22, 31, 32, and 33. All other nonresidential customers will be defined as "commercial."

RATE

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:

Where:

DSMRC = DCR + DRLS + DSMI + DBA + DCCR

DCR = DSM COST RECOVERY

The DCR shall include all expected costs that have been approved by the Commission for each twelve-month period for demand-side management programs that have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees, and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for each such rate class. CANCEL

DRLS = DSM REVENUE FROM LOST SALES

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Revenues from lost sales due to DSM programs implemented on and afer the effective PUBLIC date of this tariff will be recovered as follows: SERVICE COMMISSION

1) For each upcoming twelve-month period, the estimated reduction in customer usage (in kWh) as determined for the approved programs shall be multiplied by the nonvariable revenue requirement per kWh for purposes of determining the the E OFMOTSSION to be recovered hereunder from each customer class. requirement for the Residential, Volunteer Fire Department, JEFER DEPOUE т LEV customer classes is defined as the weighted average pri TARIFF BRANCH

Date of Issue: January 7, 2013 Date Effective: January 1, 2013 Issued By: Longie E. Biellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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1/1/201:3 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

ljustment Clause DSM	
Demand-Side Management Cost Rec	overy Mechanism
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is mandatory to Residential Rate RS, M General Service Rate GS, Power Service Rate PS, Indu Rate ITODS, Commercial Time-of-Day Secondary Serv Day Primary Service Rate ITODP, Commercial Time-or Retail Transmission Service Rate RTS, and Low Er Industrial customers who elect not to participate in a hereunder shall not be assessed a charge pursuant to the application hereunder, non-residential customers will be primarily engaged in a process or processes that create of into another form or product, and/or in accordance Classification System, Sections 21, 22, 31, 32, and 33. A be defined as "commercial."	Istrial Time-of-Day Secondary Service rice Rate CTODS, Industrial Time-of- f-Day Primary Service Rate CTODP, mission Vehicle Service Rider LEV. demand-side management program his mechanism. For purposes of rate be considered "industrial" if they are or change raw or unfinished materials with the North American Industry
RATE The monthly amount computed under each of the rate s Management Cost Recovery Mechanism is applicable sh DSM Cost Recovery Component (DSMRC) at a rate per in accordance with the following formula:	hall be increased or decreased by the
DSMRC = DCR + DRLS + DSMI + D	BA + DCCR
Where: DCR = DSM COST RECOVERY The DCR shall include all expected costs that have for each twelve-month period for demand-side may developed through a collaborative advisory pro- program costs shall include the cost of planning, d and evaluating DSM programs. Program costs will the rate classes whose customers are directly partic costs incurred by or on behalf of the collaborative costs for consultants, employees, and administrative the DCR. Administrative costs that are allocable recovered from those classes and allocated by rate budget from each program. The cost of approved expected kilowatt-hour sales for the upcoming twelve for each such rate class.	anagement programs that have been beess ("approved programs"). Such leveloping, implementing, monitoring, be assigned for recovery purposes to cipating in the program. In addition, all process, including but not limited to e expenses, will be recovered through to more than one rate class will be e class on the basis of the estimated d programs shall be divided by the
DRLS = DSM REVENUE FROM LOST SALES Revenues from lost sales due to DSM programs im date of this tariff will be recovered as follows:	JAN 0 1 2013 Inplemented on and aften the effective LIC SERVICE COMMISSION
 For each upcoming twelve-month period, the esc (in kWh) as determined for the approved progravariable revenue requirement per kWh for purports to be recovered hereunder from each customer requirement for the Residential, Volunteer F 	ams shall be realized to the first on a shall be realized to the first of the lost revenue of determining the lost revenue of class. The Electron Relating the lost revenue of the state of
of Issue: April 30, 2012	Bunt Kirtley

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Issued by Authority of an Order of the KPSC in Case No. 2011-00440 dated March 22, 2012



P.S.C. Electric No. 9, Original Sheet No. 86.1

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DSM

Demand-Side Management Cost Recovery Mechanism

RATE (continued)

Adjustment Clause

billings under the energy charges contained in the RS, VFD, GS, and LEV rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (rate schedules PS, TODS, ITODP and CTODP) is defined as the weighted average price per kWh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges.

2) The lost revenues for each customer class shall then be divided by the estimated class sales (in kWh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.

Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation, and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.

A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.

DSMI = DSM INCENTIVE

For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs that are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and CELLED energy savings. For the Energy Education Program, the DSM incentive amount shall be computed by multiplying the annual cost of the approved program times five (5) percent AN 0 4 2013

The DSM incentive amount related to programs for <u>Residential Rate RS. Volumeer Fire UCKY PUBLIC</u> Department Rate VFD, General Service Rate GS, Power Service Rate Por June of Day Commercial Secondary Service Rate TODS, Industrial Time-of-Day Primaty CSEL/CE (Rate CMARGE) CN T Commercial Time-of-Day Primaty Service Rate CTODP, and Law France Water T Service Rate shall be divided by the expected kilowatt-hour sales for the upper time to the total of the program of the total of t

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Date Effective: January 1, 2013 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Weinfucky 1/1/2013

Date of Issue: January 7, 2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 86.1 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 86.1

	lause Demand-Side Manage	DSM ment Cost Recovery Mechanism
RATE (contin	nued)	
	and LEV customer classes is expected billings under the energy rate schedules in the upcomin costs included in such energy each of the customer classes schedules PS, ITODS, CTODS average price per kWh represent the respective demand and energy	defined as the weighted average price per kWh of ergy charges contained in the RS, VFD, GS, and LEV ing twelve-month period after deducting the variable charges. The non-variable revenue requirement for that are billed under demand and energy rates (rate S, ITODP, and CTODP) is defined as the weighted ented by the composite of the expected billings under nergy charges in the upcoming twelve-month period, ts included in the energy charges.
2)	class sales (in kWh) for the applicable DRLS surcharge. F twelve-month period shall be in implementation of new rates put	stomer class shall then be divided by the estimated e upcoming twelve-month period to determine the Recovery of revenue from lost sales calculated for a included in the DRLS for thirty-six (36) months or until ursuant to a general rate case, whichever comes first. be assigned for recovery purposes to the rate classes lost sales.
exp per act eng	pected program participation, ar iod. At the end of each such ually collected hereunder and the gineering estimates and actual	based on engineering estimates of energy savings, nd estimated sales for the upcoming twelve-month period, any difference between the lost revenues e lost revenues determined after any revisions of the program participation are accounted for shall be e DSM Balance Adjustment (DBA) component.
ene imp bot	ergy savings will be estimated fo elementation and any revision of	e selected to provide evaluation criteria against which r that program. Each program will be evaluated after the original engineering estimates will be reflected in vided for under the DSM Balance Adjustment and (b) collected hereunder.
For sha pro (15 sav whe avo ene	Il be computed by multiplying the grams that are to be installed du) percent, not to exceed five (ings are defined as program bene ere program benefits will be calcu- ided costs over the expected life rgy savings. For the Energy Edu	JAN 0 1 2013 incentive amount incentive amount in the upcoming twelve-month period times fifteen b) percent of program expenditures. Net resource nefits less utility program costs and participant costs ulated on the basis of the present value of Company's e of the program, and will include both capacity and ucation Program, the DSM incentive amount shall be cost of the approved program times five (5) percent.
		to programs for Residential Rate Rev Younteer Fire vice Rate GS, Power Septice Bete VISE Commercial ON
		JEFF R. DEROUEN EXECUTIVE DIRECTOR
		TARIFF BRANCH
	April 30, 2012 Nay 31, 2012	Bunt Kirtley
ed By: Lonn	ie E. Bellar, Vice President, Sta	ate Regulation and Rates, Louisville, Kentucky
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T T **Adjustment Clause**

P.S.C. Electric No. 9, Original Sheet No. 86.2

DSM

Demand-Side Management Cost Recovery Mechanism

-month period to determine the DSMI for such rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

DBA = DSM BALANCE ADJUSTMENT

The DBA shall be calculated on a calendar-year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI, DCCR, and previous application of the DBA and the revenues that should have been billed, as follows:

- For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
- 2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.
- 3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.
- 4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-Month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes for which over- or under-recoveries of DSM amounts were realized.

DCCR = DSM CAPITAL COST RECOVERY

The DCCR component is the means by which the Company recovers its capital investments made for DSM programs, as well as an approved rate of return on such capital investments. The Company calculates the DCCR component as follows:

DCCR = [(RB) (ROR + (ROR - DR) (TR / (1 - TR))] + OE

- a) RB is the total rate base for DCCR projects.
- b) ROR is the overall rate of return on DSM Rate Base (RB).
- c) DR is the composite debt rate (i.e., the cost of short- and long-treen to be the short- and long-tree to be the short- and long-to be the s

Date of Issue: January 7, 2013 Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

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KENTUCKY PUBLIC

SERVICE COMMISSION

EXECUTIVE DIRECTOR TARIFF BRANCH

1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 86.2 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 86.2

djustment Clause	DSM Side Management Cost Recovery N	lechanism
Demand-	Side Management Cost Recovery W	
Service Rate CTODP expected kilowatt-hou for such rate class. D	ary Service Rate CTODS, and Con , and Low Emission Vehicle Service Ri r sales for the upcoming twelve-month SM incentive amounts will be assigne ograms created the incentive.	der LEV shall be divided by the period to determine the DSMI
		and is used to recording the
difference between t DSMI, DCCR, and p been billed, as follows	alculated on a calendar-year basis he amount of revenues actually bill revious application of the DBA and th s: e balance adjustment amount will be	ed through the DCR, DRLS, he revenues that should have
amount billed in a and the actual co 2) For the DRLS th amount billed du charge and the a	a twelve-month period from the applic st of the approved programs during the e balance adjustment amount will be ring the twelve-month period from a mount of lost revenues determined to ng the twelve-month period.	cation of the DCR unit charge e same twelve-month period. e the difference between the application of the DRLS unit
 For the DSMI, th amount billed du charge and the 	e balance adjustment amount will be ring the twelve-month period from incentive amount determined for the twelve-month period.	application of the DSMI unit
 For the DBA, the amount billed dur 	balance adjustment amount will be ing the twelve-month period from ap nt amount established for the same tw	plication of the DBA and the
(4) shall include interea a rate equal to the immediately preceding shall be divided by f period to determine th	ent amounts determined on the basis st applied to the monthly amounts, su average of the "Three-Month Com twelve-month period. The total of the he expected kilowatt-hour sales for e DBA for such rate class. DSM bala ery purposes to the rate classes for wh realized.	ich interest to be calculated at mercial Paper Rate" for the balance adjustment amounts the upcoming twelve-month ance adjustment amounts will nich over- or under-recoveries
DCCR = DSM CAPITAL C	OST RECOVERY	JAN U 1 201 KENTUCKY PUB
investments made for DSM	is the means by which the Com I programs, as well as an approved ra ny calculates the DCCR component as	ate of return on such capital
DCCR =	(RB) (ROR + (ROR – DR) (TR / (1 – 1	[R))] + OE
h) ROR is the over	te base for DCCR projects. all rate of return on DSM Rate Base (F osite debt rate (i.e., the cost of shor PR.	KENTUCKY BLIC SERVICE COMMISSION It- anglong Compared and EXECUTIVE DIRECTOR
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of Issue: April 30, 2012 Effective: May 31, 2012		Bunt Kirtley
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P.S.C. Electric No. 9, Original Sheet No. 86.3

DSM

Demand-Side Management Cost Recovery Mechanism

- d) TR is the composite federal and state income tax rate that applies to the equity return component of ROR.
- e) OE is the sum of the capital-related operating expenses (i.e., depreciation and amortization expense, property taxes, and insurance expense) of the DSM projects to which DCCR applies.

The Company then allocates the DCCR component to the rate class(es) benefitting from the Company's various DSM-related capital investment(s).

CHANGES TO DSMRC

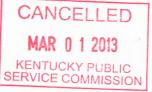
Adjustment Clause

The filing of modifications to the DSMRC that require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing.

Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:

- A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies that have been performed, as available.
- 2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA, DCCR, and DSMRC.

Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.



PROGRAMMATIC CUSTOMER CHARGES

Residential Customer Program Participation Incentives:

The following Demand Side Management programs are available to residential customers receiving service from the Company on the RS, VFD and LEV Standard Electric Rate Schedules.

Residential Load Management / Demand Conservation

The Residential Load Management / Demand Conservation Program employ switches in homes to help reduce the demand for electricity during peak times. The program communicates with the switches to cycle central air conditioning units, heat pumps, electric water heaters, and pool pumps off and on through a predetermined sequence. This program has an approved flexible incentive structure. The current program offering is defined on Sheet No 86.8.

defined on Sheet No 86.8.	KENTUCKY PUBLIC SERVICE COMMISSION	
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	TARIFF BRANCH	
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Issued By: Lonnie E. Bellar, Vice President, State Regulation	and Rates, Louisville Kewtucky	
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P.S.C. Electric No. 9, First Revision of Original Sheet No. 86.3 Canceling P.S.C. Electric No. 9, Original Sheet No. 86.3

DSM

Adjustment Clause Demand-Side Management Cost Recovery Mechanism

DCCR = DSM CAPITAL COST RECOVERY

The DCCR component is the means by which the Company recovers its capital investments made for DSM programs, as well as an approved rate of return on such capital investments. The Company calculates the DCCR component as follows:

DCCR = [(RB) (ROR + (ROR - DR) (TR / (1 - TR))] + OE

- a) RB is the total rate base for DCCR projects.
- b) ROR is the overall rate of return on DSM Rate Base (RB).
- c) DR is the composite debt rate (i.e., the cost of short- and long-term debt) embedded in ROR.
- d) TR is the composite federal and state income tax rate that applies to the equity return component of ROR.
- e) OE is the sum of the capital-related operating expenses (i.e., depreciation and amortization expense, property taxes, and insurance expense) of the DSM projects to which DCCR applies.

The Company then allocates the DCCR component to the rate class(es) benefitting from the Company's various DSM-related capital investment(s).

CHANGES TO DSMRC

Modifications to components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:

- 1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies that have been performed, as available.
- 2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA, DCCR, and DSMRC.

Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

DATE OF ISSUE: January 29, 2013

DATE EFFECTIVE: March 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
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3/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	





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JAN 0 4 2013 KENTUCKY PUBLIC SERVICE COMMISSION

P.S.C. Electric No. 8, Fifth Revision of Original Sheet No. 86.3 Canceling P.S.C. Electric No. 8, Fourth Revision of Original Sheet No. 86.3

Demand-Side Management Cost Rec	covery Mechanism	
 d) TR is the composite federal and state inclequity return component of ROR. e) OE is the sum of the capital-related opera and amortization expense, property taxes, DSM projects to which DCCR applies. 	ting expenses (i.e., dep	reciation
The Company then allocates the DCCR component the Company's various DSM-related capital investmen		efitting from
CHANGES TO DSMRC		
The filing of modifications to the DSMRC that re- shall be made at least two months prior to the begi		
 Modifications to other components of the DSMRC prior to the effective period for billing. Each filing stapplicable: 1) A detailed description of each DSM program d the total cost of each program over the twelve-resource savings, information concerning the se installed, and any applicable studies that ha 2) A statement setting forth the detailed calcula DCCR, and DSMRC. 	eveloped by the collabor month period, an analys pecific DSM or efficienc ve been performed, as a	information as ative process, is of expected y measures to vailable.
Each change in the DSMRC shall be placed into the effective date of such change.	effect with bills rendered	on and after
PROGRAMMATIC CUSTOMER CHARGES Residential Customer Program Participation Incenti The following Demand Side Management programs a receiving service from the Company on the RS, VF Schedules.	are available to resident	
Residential Load Management / Demand Conserve The Residential Load Management / Demand Conserve homes to help reduce the demand for electricity communicates with the switches to cycle central electric water heaters, and pool pumps off and on This program has an approved flexible incentive strue defined on Sheet No 96 9	ervation Program emplo during peak times. air conditioning units, through a predetermine	The program heat pumps, ed sequence.
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Issue: April 30, 2012 fective: May 31, 2012	Bunt 7	Kirtley
By: Lonnie E. Bellar, Vice President, State Regulation	and Rates, Louisville; 5/31/ PURSUANT TO 807 KA	2012

P.S.C. Electric No. 9, Original Sheet No. 86.4

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

Residential Conservation / Home Energy Performance Program

The on-site audit offers a comprehensive audit from a certified auditor and incentives for residential customers to support the implementation of energy saving measures for a fee of \$25. Customers are eligible for incentives of \$500 or \$1,000 based on customer purchased and installed energy efficiency measures and validated through a follow-up test.

Residential Low Income Weatherization Program (WeCare)

The Residential Low Income Weatherization Program (WeCare) is an education and weatherization program designed to reduce energy consumption of LG&E's low-income customers. The program provides energy audits, energy education, blower door tests, and installs weatherization and energy conservation measures. Qualified customers could receive energy conservation measures ranging from \$0 to \$2,100 based upon the customer's most recent twelve-month energy usage and results of an energy audit.

Smart Energy Profile

The Smart Energy Profile Program provides a portion of LG&E's highest consuming residential customers with a customized report of tips, tools and energy efficiency programming recommendations based on individual household energy consumption. These reports are benchmarked against similar properties in locality. The report will help the customer understand and make better informed choices as it relates to energy usage and the associated costs. Information presented in the report will include a comparison of the customer's energy usage to that of similar houses (collectively) and a comparison to the customer's own energy usage in the prior year.

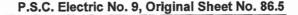


	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: May 31, 2012	Bunt Kirtley
ssued By: Longie E. Bellar, Vice President, State Regulation a	nd Rates, Louisville, Kērwucky
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P.S.C. Electric No. 8, Fourth Revision of Original Sheet No. 86.4 Canceling P.S.C. Electric No. 8, Third Revision of Original Sheet No. 86.4

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Adjustment Clause

Demand-Side Management Cost Recovery Mechanism

DSM

Residential Incentives Program

The Residential Incentives Program encourages customers to purchase and install various ENERGY STAR® appliances, HVAC equipment, or window films that meet certain requirements, qualifying them for an incentive as noted in the table below.

Category	Item	Incentive
Ś	Heat Pump Water Heaters (HPWH)	\$300 per qualifying item purchased
Jce	Washing Machine	\$75 per qualifying item purchased
Appliane	Refrigerator	\$100 per qualifying item purchased
dd	Freezer	\$50 per qualifying item purchased
¥	Dishwasher	\$50 per qualifying item purchased
Window Film	Window Film	Up to 50% of materials cost only; max of \$200 per customer account; product must meet applicable criteria.
AC	Central Air Conditioner	\$100 per Energy Star item purchased plus an additional \$100 per SEER improvement above minimum
HVAC	Electric Air-Source Heat Pump	\$100 per Energy Star item purchased plus additional \$100 per SEER improvement above minimum

Residential Refrigerator Removal Program

The Residential Refrigerator Removal Program is designed to provide removal and recycling of working, inefficient secondary refrigerators and freezers from LG&E customer households. Customers participating in this program will be provided a one-time incentive. This program has an approved flexible incentive structure. The current program offering is defined on Sheet No 86.8.

Residential High Efficiency Lighting Program

The Residential High Efficiency Lighting program promotes an increased use of ENERGY. STAR® rated CFLs within the residential sector. The Residential High Efficiency Lighting CELLED Program distributes compact fluorescent bulbs through direct-mail.

Residential New Construction Program

The Residential New Construction program is designed to reduce residential energy events of the commission by creating a shift in builders' new home construction to include energy-efficient construction practices. Builders who are part of the program can take advantage of technical training classes, gain additional exposure to potential customers and receive incentives to help offset costs where including more energy-efficient features during home construction. LG&E ville Builders' the cost where including the costs related to an Energy Star or HERS home program can take advantage of the construction.

Date of Issue: January 7, 2013 Date Effective: May 31, 2012 Issued By: Longie E. Belliar, Vice President, State Regulation and Rates, Louisvine, Kentucky

Tom Relle

1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

P. S. C. Electric No. 8, First Revision of Original Sheet No. 86.5 Canceling P.S.C. Electric No. 8, Original Sheet No. 86.5

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Residential Incentives				

The Residential Incentives Program encourages customers to purchase and install various ENERGY STAR® appliances, HVAC equipment, or window films that meet certain requirements, qualifying them for an incentive as noted in the table below.

Category	Item	Incentive
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lia	Refrigerator	\$100 per qualifying item purchased
dď	Freezer	\$50 per qualifying item purchased
• •	Dishwasher	\$50 per qualifying item purchased
Window Film	Window Film	Up to 50% of materials cost only; max of \$200 per customer account; product must meet applicable criteria.
AC	Central Air Conditioner	\$100 per Energy Star item purchased plus an additional \$100 per SEER improvement above minimum
HVAC	Electric Air-Source Heat Pump	\$100 per Energy Star item purchased plus additional \$100 per SEER improvement above minimum

Residential Refrigerator Removal Program

The Residential Refrigerator Removal Program is designed to provide removal and recycling of working, inefficient secondary refrigerators and freezers from LG&E customer households. Customers participating in this program will be provided a one-time incentive. This program has an approved flexible incentive structure. The current program offering is defined on Sheet No 86.8.

Residential High Efficiency Lighting Program

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The Residential High Efficiency Lighting program promotes an increased use of ENERGY PUBLIC STAR® rated CFLs within the residential sector. The Residential High Efficiency Lighting COMMISSION Program distributes compact fluorescent bulbs through direct-mail.

Residential New Construction Program

The Residential New Construction program is designed to reduce residential energy usage and facilitate market transformation by creating a shift in builders' new home construction to include energy-efficient construction practices. Builders who are part of the program can take advantage of technical training classes, gain additional exposure to potential customers and receive incentives to help offset costs when the program of the energy-efficient features during home construction.

Date of Issue: April 30, 2012 Date Effective: May 31, 2012 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville Kentucky

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5/31/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR



P.S.C. Electric No. 9, Original Sheet No. 86.6

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Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

Residential HVAC Diagnostics and Tune Up Program

The Residential HVAC Diagnostic and Tune-up program targets customers with HVAC system performance issues. There are no incentives paid directly to customers. Customers are charged a discounted, fixed-fee for the diagnosis and if needed, a similar fee for implementation of corrective actions. Thus, the program pays the portion of diagnostic and tune-up cost in excess of the customer charge below. The customer cost is as follows:

- Customer cost is \$35 per unit for diagnostics test
- Customer cost is \$50 per unit for tune-up

Customer Education and Public Information

These programs help customers make sound energy-use decisions, increase control over energy bills and empower them to actively manage their energy usage. Customer Education and Public Information is accomplished through two processes: a mass-media campaign and an elementary- and middle-school program. The mass media campaign includes public-service advertisements that encourage customers to implement steps to reduce their energy usage. The elementary and middle school program provides professional development and innovative materials to K-8 schools to teach concepts such as basic energy and energy efficiency concepts.

Dealer Referral Network

The Dealer Referral Network assists customers in identifying qualified service providers to install energy efficiency improvements recommended and/ or subsidized by the various energy efficiency programs.

Commercial Customer Program Participation Incentives:

The following Demand Side Management programs are available to commercial customers receiving service from the Company on the GS, PS, TODS, CTODP, and RTS Standard Electric Rate Schedules.

Commercial Load Management / Demand Conservation

The Commercial Load Management / Demand Conservation Program employ switches or interfaces to customer equipment, in small and large commercial businesses to help reduce the demand for electricity during peak times. The Program communicates with the switches or interface to cycle equipment. This program has an approved flexible incentive ELLED structure. The current program offering is defined on Sheet No 86.8.

	JAN 0 4 2013
	KENTUCKY PUBLIC SERVICE COMMISSIO
	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
Issued By: Lonnie E. Bellar, Vice President, State Regulation	on and Rates, Louisville, Remtucky
Ami EBelli	1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Issued by Authority of an Order of the KPSC in Case No. 20	12-00222 dated December 20, 2012

P. S. C. Electric No. 8, Original Sheet No. 86.6

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	Demand-Si	de Management Co	st Recovery	Mechanism	
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P.S.C. Electric No. 9, Original Sheet No. 86.7

Adjustment Clause

Demand-Side Management Cost Recovery Mechanism

DSM

Commercial Conservation (Energy Audits) / Commercial Incentives

The Commercial Conservation / Commercial Inventive Program is designed to provide energy efficiency opportunities for the Companies' commercial class customers through energy audits and to increase the implementation of energy efficiency measures by providing financial incentives to assist with the replacement of aging and less efficient equipment. Incentives available to all commercial customers are based upon a \$100 per kW removed for calculated efficiency improvements. A prescriptive list provides customers with incentive values for various efficiency improvements projects. Additionally, a custom rebate is available based upon company engineering validation of sustainable kW removed.

- Maximum annual incentive per facility is \$50,000
- · Customers can receive multi-year incentives in a single year where such multi-year incentives do not exceed the aggregate of \$100,000 per facility and no incentive was provided in the immediately preceding year
- Applicable for combined Prescriptive and Custom Rebates

Commercial HVAC Diagnostics and Tune Up Program

The Commercial HVAC Diagnostic and Tune-up program targets customers with HVAC system performance issues. There are no incentives paid directly to customers. Customers are charged a discounted, fixed-fee for the diagnosis and if needed, a similar fee for implementation of corrective actions. Thus, the program pays the portion of diagnostic and tune-up cost in excess of the customer charge below. The customer cost is as follows:

- Customer cost is \$50 per unit for diagnostics test
- Customer cost is \$100 per unit for tune-up •

Customer Education and Public Information

These programs help customers make sound energy-use decisions, increase control over energy bills and empower them to actively manage their energy usage. Customer Education and Public Information is accomplished through two processes: a mass-media campaign and an elementary- and middle-school program. The mass media campaign includes public-service advertisements that encourage customers to implement steps to reduce their energy usage. The elementary and middle school program provides professional development and innovative materials to K-8 schools to teach concepts such as basic energy and energy efficiency concepts. JAN 0 4 2013

Dealer Referral Network

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The Dealer Referral Network assists customers in identifying qualified service providers to ISSION install energy efficiency improvements recommended and/ or subsidized by the various energy efficiency programs.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
Issued By: Lognie E. Bellar, Vice President, State Regulation	and Rates, Louisville,⊟Kerwaucky
Homo EBeller	1/1/2013 PURSUANT TO 507 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated Descember 20 2012

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P.S. C. Electric No. 8, Original Sheet No. 86.7

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	iency improvements re		ntifying qualified servic∍ I and/ or subsidized by	
			JEFF R. DE	EROUEN DIRECTOR
			TARIFF BI	RANCH
of Issue: April 30, 2012 Effective: May 31, 2012		:	Bunt &	intley
ed By: Lonnie E. Bellar, V	ice President, State R	egulation a		
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Adjustment Clause

P.S. C. Electric No. 9, Second Revision of Original Sheet No. 86.8 Canceling P.S.C. Electric No. 9, First Revision of Original Sheet No. 86.8

DSM

Demand-Side Management Cost Recovery Mechanism

School Energy Management Program

The School Energy Management program will facilitate the hiring and retention of qualified, trained energy specialists by public school districts to support facilitation of energy efficiency measures for public and independent schools under KRS 160.325.

Current Program Incentive Structures

Residential Load Management / Demand Conservation Switch Option:

- \$5/month bill credit for June, July, August, & September per air conditioning unit or heat pump on single family home.
- \$2/month bill credit for June, July, August, & September per electric water heater or swimming pool pump on single family home.
- If new customer registers by April 30, 2013, then a \$20 gift card per airconditioning unit, heat pump, water-heater and/or swimming pool pump switch installed.
 - Customers in a tenant landlord relationship will receive the entire \$20 new customer incentive.

Multi-family Option:

- \$2/month bill credit per customer for June, July, August, & September.
- \$2/month incentive per air conditioning or heat pump switch to the premise owner for June, July, August, & September.
- If new customer registers by April 30, 2013, then a \$20 gift card per airconditioning unit or heat pump installed.
 - Customers in a tenant landlord relationship where the entire complex participates will split the new customer incentive with the property owner.
 - Customers in a tenant landlord relationship where only a portion of the complex participates, the tenant will receive a \$20 new customer incentive.

Residential Refrigerator Removal Program

The program provides \$50 per working refrigerator or freezer.

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DATE OF ISSUE: May 10, 2013

DATE EFFECTIVE: June 1, 2013

ISSUED BY: Is/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Brent Kirtley
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	6/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





P.S.C. Electric No. 9, Original Sheet No. 86.8

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SERVICE COMMISSION

Demand-Side Management Cost Recovery Mechanism

DSM

Current Program Incentive Structures

Adjustment Clause

Residential Load Management / Demand Conservation Switch Option:

- \$5/month bill credit for June, July, August, & September per air conditioning unit or heat pump on single family home.
- \$2/month bill credit for June, July, August, & September per electric water heater or swimming pool pump on single family home.
- If new customer registers by April 30, 2013, then a \$20 gift card per airconditioning unit, heat pump, water-heater and/or swimming pool pump switch installed.
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- \$2/month bill credit per customer for June, July, August, & September.
- \$2/month incentive per air conditioning or heat pump switch to the premise owner for June, July, August, & September.
- If new customer registers by April 30, 2013, then a \$20 gift card per airconditioning unit or heat pump installed.
 - Customers in a tenant landlord relationship where the entire complex participates will split the new customer incentive with the property owner.
 - Customers in a tenant landlord relationship where only a portion of the complex participates, the tenant will receive a \$20 new customer incentive.

Residential Refrigerator Removal Program

The program provides \$30 per working refrigerator or freezer.

Commercial Load Management / Demand Conservation Switch Option

 \$5 per month bill credit for June, July, August, & September for air conditioning units up to 5 tons. An additional \$1 per month bill credit for each additional ton of air conditioning above 5 tons based upon unit rated capacity.

Customer Equipment Interface Option

The Company will offer a Load Management / Demand Response program tailored to a commercial customer's ability to reduce load. Program participants must commit to a minimum of 50 kW demand reduction per control event. The Company will continue to enroll program participants until 10MW curtailable load is achieved.

- \$25 per kW for verified load reduction during June, July, August, & September.
- The customer will have access to at least hourly load date in the year which they remain enrolled in the program LIC SERVICE COMMISSION

	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013	Bunt Kirtley
Date Effective: December 31, 2012 Issued By: Longie E. Bellar, Vice President, State Regulation	and Rates, Louisville, Kentucky
11.0711	1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
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P.S. C. Electric No. 9, First Revision of Original Sheet No. 86.8 Canceling P.S.C. Electric No. 9, Original Sheet No. 86.8

DSM

Adjustment Clause

Demand-Side Management Cost Recovery Mechanism

Current Program Incentive Structures

Residential Load Management / Demand Conservation Switch Option:

- \$5/month bill credit for June, July, August, & September per air conditioning unit or heat pump on single family home.
- \$2/month bill credit for June, July, August, & September per electric water heater or swimming pool pump on single family home.
- If new customer registers by April 30, 2013, then a \$20 gift card per airconditioning unit, heat pump, water-heater and/or swimming pool pump switch installed.
 - Customers in a tenant landlord relationship will receive the entire \$20 new customer incentive.

Multi-family Option:

- \$2/month bill credit per customer for June, July, August, & September.
- \$2/month incentive per air conditioning or heat pump switch to the premise owner for June, July, August, & September.
- If new customer registers by April 30, 2013, then a \$20 gift card per airconditioning unit or heat pump installed.
 - Customers in a tenant landlord relationship where the entire complex participates will split the new customer incentive with the property owner.
 - Customers in a tenant landlord relationship where only a portion of the complex participates, the tenant will receive a \$20 new customer incentive.

Residential Refrigerator Removal Program

The program provides \$50 per working refrigerator or freezer.

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DATE OF ISSUE: January 29, 2013

DATE EFFECTIVE: March 1, 2013

ISSUED BY: Is/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
3/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 8, First Revision of Original Sheet No. 86.8 Canceling P.S. C. Electric No. 8, Original Sheet No. 86.8

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	the complex participates, the te incentive.	enant will receive a \$20 ne	w customer
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•	\$25 per KW for verified load redu		
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ed By: Lonnie E. E	ellar, Vice President, State Regulation	and Rates, Louisville, Ke	ntucky 2012
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Adjustment Clause	DSM		· · · · ·
Deman	d-Side Management Co	st Recovery Mechan	ism
Addit	ional customer charge	may be incurred	for metering equipment

necessary for this program at costs under other tariffs.

CANCELLED JAN 0 4 2013 KENTUCKY PUBLIC SERVICE COMMISSION KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Date of Issue: January 7, 2013 Junt Date Effective: May 31, 2012 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 1/1/2013 Jam E Belli PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S. C. Electric No. 8, Original Sheet No. 86.9 DSM **Adjustment Clause** Т **Demand-Side Management Cost Recovery Mechanism** Additional customer charges may be incurred for metering equipment necessary for this program at costs under other tariffs. CANCELLER JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSI KENTUJCKY PUBLIC SERVICE COMMISSION JEFF R. DERCUEN EXECUTIVE DIRECTOR TARIFF BRANCH Date of Issue: April 30, 2012 Date Effective: May 31, 2012 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville Kentucky 5/31/2012 Rolle PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, Second Revision of Original Sheet No. 86.10 Canceling P.S.C. Electric No. 9, First Revision of Original Sheet No. 86.10

DSM

Demand-Side Management Cost Recovery Mechanism

Monthly Adjustment Factors

Adjustment Clause

Residential Rate RS, Volunteer Fire Department Rate VFD, and Low Emission Vehicle Service Rate LEV **Energy Charge** DSM Cost Recovery Component (DCR) \$ 0.00168 per kWh DSM Revenues from Lost Sales (DRLS) \$ 0.00098 per kWh **DSM Incentive (DSMI)** \$ 0.00008 per kWh DSM Capital Cost Recovery Component (DCCR) \$ 0.00096 per kWh DSM Balance Adjustment (DBA) \$ (0.00012) per kWh Total DSMRC for Rates RS, VFD, and LEV \$ 0.00358 per kWh General Service Rate GS Energy Charge DSM Cost Recovery Component (DCR) \$ 0.00081 per kWh DSM Revenues from Lost Sales (DRLS) \$ 0.00116 per kWh **DSM Incentive (DSMI)** \$ 0.00004 per kWh DSM Capital Cost Recovery Component (DCCR) \$ 0.00003 per kWh DSM Balance Adjustment (DBA) \$ (0.00004) per kWh Total DSMRC for Rate GS \$ 0.00200 per kWh Commercial Customers Served Under Power Service Rate PS Energy Charge DSM Cost Recovery Component (DCR) \$ 0.00030 per kWh DSM Revenues from Lost Sales (DRLS) \$ 0.00042 per kWh \$ 0.00002 per kWh DSM Incentive (DSMI) DSM Capital Cost Recovery Component (DCCR) \$ 0.00009 per kWh DSM Balance Adjustment (DBA) \$ 0.00002 per kWh Total DSMRC for Rate PS \$ 0.00085 per kWh Commercial Customers Served Under Time-of-Day CANCELLED Secondary Service Rate TODS and Commercial Time-of-Day Primary Service Rate CTODP DEC 3 1 2013 Energy Charge DSM Cost Recovery Component (DCR) \$ 0.00027 per kWh KENTUCKY PUBLIC SERVICE COMMISSION \$ 0.00032 per kWh DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) \$ 0.00001 per kWh DSM Capital Cost Recovery Component (DCCR) \$ 0.00001 per kWh

DSM Capital Cost Recovery Component (DC DSM Balance Adjustment (DBA) Total DSMRC for Rates TODS, and CTODP

/s/ Edwin R. Staton, Vice President

State Regulation and Rates Louisville, Kentucky

May 10, 2013

\$ 0.00059 per kWh KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kintley

\$ (0.00002) per kWh

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Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00067 dated April 30, 2013

DATE EFFECTIVE: June 1, 2013

DATE OF ISSUE:

ISSUED BY:

6/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, First Revision of Original Sheet No. 86.10 Canceling P.S.C. Electric No. 9, Original Sheet No. 86.10

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Demand-Side Management Cost Recovery Mechanism

Monthly Adjustment Factors

Adjustment Clause

Residential Rate RS, Volunteer Fire Department Rate VFD, and Low Emission Vehicle Service Rate LEV

DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Capital Cost Recovery Component (DCCR) DSM Balance Adjustment (DBA) Total DSMRC for Rates RS, VFD, and LEV

General Service Rate GS

DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Capital Cost Recovery Component (DCCR) DSM Balance Adjustment (DBA) Total DSMRC for Rate GS

Commercial Customers Served Under Power Service Rate PS

DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Capital Cost Recovery Component (DCCR) DSM Balance Adjustment (DBA) Total DSMRC for Rate PS

Commercial Customers Served Under Time-of-Day Secondary Service Rate TODS and Commercial <u>Time-of-Day Primary Service Rate CTODP</u>

DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Capital Cost Recovery Component (DCCR) DSM Balance Adjustment (DBA) Total DSMRC for Rates TODS, and CTODP **Energy Charge**

\$ 0.00168	per kWh	
\$ 0.00098	per kWh	
\$ 0.00008	per kWh	
\$ 0.00096	per kWh	
\$ (0.00012)	per kWh	
\$ 0.00358	per kWh	

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Energy Charge

\$ 0.00073 per kWh \$ 0.00108 per kWh \$ 0.00004 per kWh \$ 0.00003 per kWh \$ (0.00004) per kWh \$ 0.00184 per kWh

Energy Charge

\$ 0.00027 per kWh \$ 0.00039 per kWh \$ 0.00001 per kWh \$ 0.00009 per kWh \$ <u>0.00002</u> per kWh \$ 0.00078 per kWh



1 2013	Energy Charge
OMMISSIONS \$ \$	0.00023 per kWh 0.00029 per kWh 0.00001 per kWh 0.00001 per kWh (0.00002) per kWh 0.00052 per kWh

DATE OF ISSUE: February 26, 2013

DATE EFFECTIVE: March 28, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President State Regulation and Rates Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
3/28/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

		F.S.C. Electric NO. 9, U	original Sheet No. 86.10
Adjustment Clause	DSM Demand-Side Management Cost	Recovery Mechanism	
		,	
Monthly Adjustme	ent Factors		
Residential Ra	te RS, Volunteer		
Fire Departme	nt Rate VFD, and		
Low Emission	Vehicle Service Rate LEV		Energy Charge
DSM Cost R	ecovery Component (DCR)		\$ 0.00168 per kWh
	ues from Lost Sales (DRLS)		\$ 0.00098 per kWh
DSM Incenti			\$ 0.00008 per kWh
DSM Capital	Cost Recovery Component (DCCR)	\$ 0.00096 per kWh
DSM Balanc	e Adjustment (DBA)		\$ (0.00070) per kWh
Total DSMR	C for Rates RS, VFD, and LEV		\$ 0.00300 per kWh
General Servic	e Rate GS		Energy Charge
DSM Cost R	ecovery Component (DCR)		\$ 0.00073 per kWh
	ues from Lost Sales (DRLS)		\$ 0.00108 per kWh
DSM Incention			\$ 0.00004 per kWh
	Cost Recovery Component (DCCR)	\$ 0.00003 per kWh
	e Adjustment (DBA)	/	\$ (0.00004) per kWh
	C for Rate GS		\$ 0.00184 per kWh
Commercial C	ustomers Served Under Power Serv	ico Poto DC	Energy Charge
-		ice rale FS	
	ecovery Component (DCR)		\$ 0.00027 per kWh
	ues from Lost Sales (DRLS)		\$ 0.00039 per kWh
DSM Incenti			\$ 0.00001 per kWh
	Cost Recovery Component (DCCR)	\$ 0.00009 per kWh
	e Adjustment (DBA)		\$ 0.00001 per kWh
Total DSMR	C for Rate PS		\$ 0.00077 per kWh
	ustomers Served Under Time-of-Ca	CANCELLED	
	vice Rate TODS and Commercial	MAR 2 8 2013	
Time-of-Day P	rimary Service Rate CTODP		Energy Charge
DSM Cost R	ecovery Component (DCR)	KENTUCKY PUBLIC	\$ 0.00023 per kWh
	ues from Lost Sales (DRLS)	SERVICE COMMISSION	\$ 0.00029 per kWh
DSM Incention			\$ 0.00001 per kWh
	Cost Recovery Component (DCCR)	\$ 0.00001 per kWh
	e Adjustment (DBA)		\$ (0.00004) per kWh
	C for Rates TODS, and CTODP		\$ 0.00050 per kWh

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: Is/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Adjustment Clause	DSM Demand-Side Management Cost	Recovery Mechanism	
	Demand-Side Management COS		
Monthly Adjustme	ent Factors		
	te RS, Volunteer		
	nt Rate VFD, and <u>Vehicle Service Rate LEV</u>	Energy Charge	
DSM Cost R	ecovery Component (DCR)	\$ 0.00168 per kWh	
	ues from Lost Sales (DRLS)	\$ 0.00098 per kWh	
DSM Incentiv		\$ 0.00008 per kWh	
	Cost Recovery Component (DCCR		
	e Adjustment (DBA)	\$ (<u>0.00070</u>) per kWh	
Total DSMR	C for Rates RS, VFD, and LEV	\$ 0.00300 per kWh	I
General Service	e Rate GS	Energy Charge	
DSM Cost P	ecovery Component (DCR)	\$ 0.00073 per kWh	
	ues from Lost Sales (DRLS)	\$ 0.00075 per kWh	
DSM Incentiv		\$ 0.00004 per kWh	F
	Cost Recovery Component (DCCR		
	e Adjustment (DBA)	\$ (<u>0.00004</u>) per kWh	
	C for Rate GS	\$ 0.00184 per kWh	Т
Commercial Cu	ustomers Served Under Power Serv	ce Rate PS Energy Charge	-
			-
	ecovery Component (DCR)	\$ 0.00027 per kWh	
	ues from Lost Sales (DRLS)	\$ 0.00039 per kWh	F
DSM Incentiv		\$ 0.00001 per kWh	
	Cost Recovery Component (DCCR)		
	e Adjustment (DBA)	\$ <u>0.00001</u> per kWh	
Total DSMR0	C for Rate PS	\$ 0.00077 per kWh CANC	EI
Commercial Cu	ustomers Served Under Time-of-Day	JAN	11.9
Secondary Ser	vice Rate TODS and Commercial		14 6
	rimary Service Rate CTODP	Energy Charge ICE C	KY PI
	ecovery Component (DCR)	\$ 0.00023 per kWh	
	les from Lost Sales (DRLS)	\$ 0.00029 per kWh	F
DSM Incentiv		\$ 0.00001 per kWh	
	Cost Recovery Component (DCCR)		
	e Adjustment (DBA)	PUBLIC SERVISION OF KWh	V T
Total DSMRC	C for Rates TODS, and CTODP	JEFF R. DEROUEN	
		EXECUTIVE DIRECTOR	
		TARIFF BRANCH	
Date of Issue: Janua	ary 7, 2013	Bunt Kirtley	
Date Effective: Janua	ary 1, 2013	lation and Rates, Louisville, Kentucky	
Issued by. Lonnie E.		1/1/2013	
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1	1

P.S.C Electric No. 8, First Revision of Original Sheet No. 86.10 Canceling P.S.C. Electric No. 8, Original Sheet No. 86.10

Adjustment Clause	DSM	we we have been to us
Deman	d-Side Management Cost Reco	very Mechanism
Monthly Adjustment Factors		
Residential Rate RS, Volu		
Fire Department Rate VFE Low Emission Vehicle Ser		Energy Charge
DSM Cost Recovery Co DSM Revenues from Lo DSM Incentive (DSMI)	st Sales (DRLS)	\$ 0.00168 per kWh \$ 0.00142 per kWh \$ 0.00008 per kWh
DSM Capital Cost Reco DSM Balance Adjustme Total DSMRC for Rates		\$ 0.00096 per kWh \$ (<u>0.00070</u>) per kWh \$ 0.00344 per kWh
General Service Rate GS		Energy Charge
DSM Cost Recovery Co DSM Revenues from Lo DSM Incentive (DSMI) DSM Capital Cost Reco DSM Balance Adjustmen Total DSMRC for Rates	st Sales (DRLS) very Component (DCCR) nt (DBA)	\$ 0.00073 per kWh \$ 0.00182 per kWh \$ 0.00004 per kWh \$ 0.00003 per kWh \$ (<u>0.00004</u>) per kWh \$ 0.00258 per kWh
Commercial Service Unde	r Power Service Rate PS	Energy Charge
DSM Cost Recovery Col DSM Revenues from Lo DSM Incentive (DSMI) DSM Capital Cost Recov DSM Balance Adjustmen Total DSMRC for Rate F	st Sales (DRLS) very Component (DCCR) nt (DBA)	 \$ 0.00027 per kWh \$ 0.00059 per kWh \$ 0.00001 per kWh \$ 0.00009 per kWh \$ 0.00001 per kWh \$ 0.00001 per kWh \$ 0.00097△per kWh
	Secondary Service Rate CTODS Day Primary Service Rate CTODI	
DSM Cost Recovery Col DSM Revenues from Los DSM Incentive (DSMI)	st Sales (DRLS)	\$ 0.00023 per kWh \$ 0.00047 per kWh \$ 0.00001 per kWh
DSM Capital Cost Reco DSM Balance Adjustmen Total DSMRC for Rates		\$ QKOENTOU CREY KWh PUBLIC\$S <u>(EUROVO</u>)E) @@NKWIGSIO! JEPPOROBEROULENh EXECUTIVE DIRECTOR
		TARIFF BRANCH
e of Issue: November 30, 20 e Effective: December 31, 20	012	Bunt Kirtley
Jed By: Lonnie E. Bellar, Vic	e President, State Regulation a	Ind Rates, Louisville, Kentucky 12/31/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1

Adjustment Clause

P.S.C. Electric No. 9, Original Sheet No. 86.11

DSM Demand-Side Management Cost Recovery Mechanism

Monthly Adjustment Factors

Industrial Customers Served Under Power Service Rate PS, Time-of-Day Secondary Service Rate TODS, Industrial Time-of-Day Primary Service Rate ITODP, and Retail Transmission Rate RTS

DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Capital Cost Recovery Component (DCCR) DSM Balance Adjustment (DBA) Total DSMRC for Rates PS, TODS, ITODP, and RTS Energy Charge

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JAN 0 4 2013 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFE BRANCH

1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

\$ 0.00000 per kWh \$ 0.00000 per kWh \$ 0.00000 per kWh \$ 0.00000 per kWh <u>\$ 0.00000</u> per kWh \$ 0.00000 per kWh



Date of Issue: January 7, 2013 Date Effective: January 1, 2013 Issued By: Lopnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Reinflucky

Issued by Authority of an Order of the KPSC in Case No. 2012 00 222 dated December 20, 2012

Adjustment Clause DSM Demand-Side Management Cos	Recovery Mechanism
	·
Monthly Adjustment Factors	
Industrial Service Under Rate PS,	
Industrial Time-of-Day Secondary Service Rate ITO Industrial Time-of-Day Primary Service Rate ITODP	
and Retail Transmission Rate RTS	Energy Charge
DSM Cost Recovery Component (DCR)	\$ 0.00000 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per kWh
DSM Incentive (DSMI) DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh \$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	<u>\$ 0.00000</u> per kWh \$ 0.00000 per kWh
Total DSMRC for Rates PS, ITODS, ITODP, and I	
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	CANCELL
	JAN U I ZS
	KENTUCKY PUL SERVICE COMMI
	KENTUCKY
·	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
ate of Issue: April 30, 2012	Rent Kinthen
ate Effective: With Bills Rendered On and After Decem sued By: Lonnie E/Bellar, Vice President, State Regula	tion and Rates, Louisvier Banucky
62111	5/31/2012
(1) (DMI) T J Valler	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, Original Sheet No. 87

Adjustment Clause

ECR Environmental Cost Recovery Surcharge

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is mandatory to all Standard Electric Rate Schedules listed in Section 1 of the General Index except CTAC and Special Charges, all Pilot Programs listed in Section 3 of the General Index, and the FAC and DSM Adjustment Clauses. Standard Electric Rate Schedules subject to this schedule are divided into Group 1 or Group 2 as follows:

Group 1: Rate Schedules RS; VFD; LS; RLS; LE; TE; and Pilot Program LEV. Group 2: Rate Schedules GS; PS; TODS; ITODP; CTODP; RTS; and FLS.

RATE

The monthly billing amount under each of the schedules to which this mechanism is applicable, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.

Group Environmental Surcharge Billing Factor = Group E(m) / Group R(m)

As set forth below, Group E(m) is the sum of Jurisdictional E(m) of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month allocated to each of Group 1 and Group 2. Group R(m) for Group 1 is the 12-month average revenue for the current expense month and for Group 2 it is the 12-month average non-fuel revenue for the current expense month.

DEFINITIONS

- 1) For all Plans, E(m) = [(RB/12) (ROR + (ROR DR) (TR / (1 TR))] + OE EAS + BR
 - a) RB is the Total Environmental Compliance Rate Base.
 - b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity].
 - c) DR is the Debt Rate [cost of short-term debt and long-term debt].
 - d) TR is the Composite Federal and State Income Tax Rate.
 - e) OE is the Operating Expenses. OE includes operation and maintenance expense recovery authorized by the K.P.S.C. in all approved ECR Plan proceedings.
 - f) EAS is the total proceeds from emission allowance sales applicable to the pre-2011 Plans only.
 - g) BR is the operation and maintenance expenses, and/or revenues if applicable, associated with Beneficial Reuse applicable to the pre-2011 Plans only.
 - Plans are the environmental surcharge compliance plans submitted to and approved by the Kentucky Public Service Commission pursuant to KRS 278.183.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: Isl Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
1/'4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

DEC 3 1 2013

COMMISSION

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

Adjustment Clause

ECR **Environmental Cost Recovery Surcharge**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is mandatory to all Standard Electric Rate Schedules listed in Section 1 of the General Index except CTAC and Special Charges, all Pilot Programs listed in Section 3 of the General Index, and the FAC and DSM Adjustment Clauses. Standard Electric Rate Schedules subject to this schedule are divided into Group 1 or Group 2 as follows:

Group 1: Rate Schedules RS; VFD; LS; RLS; LE; TE; and Pilot Program LEV. Group 2: Rate Schedules GS; PS; TODS; ITODP; CTODP; RTS; and FLS.

RATE

The monthly billing amount under each of the schedules to which this mechanism is applicable. shall be increased or decreased by a percentage factor calculated in accordance with the following formula.

Group Environmental Surcharge Billing Factor = Group E(m) / Group R(m)

As set forth below, Group E(m) is the sum of Jurisdictional E(m) of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month allocated to each of Group 1 and Group 2. Group R(m) for Group 1 is the 12-month average revenue for the current expense month and for Group 2 it is the 12-month average nonfuel revenue for the current expense month.

DEFINITIONS

- For all Plans, E(m) = [(RB/12) (ROR + (ROR DR) (TR / (1 TR))] + OE EAS + BR
 - a) RB is the Total Environmental Compliance Rate Base.
 - b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferrec stock AndCE common equity]. JAN 0 4 2013
 - c) DR is the Debt Rate [cost of short-term debt and long-term debt].
 - d) TR is the Composite Federal and State Income Tax Rate.
 - e) OE is the Operating Expenses. OE includes operation and maintenance expense MMISSION recovery authorized by the K.P.S.C. in all approved ECR Plan proceedings.
 - f) EAS is the total proceeds from emission allowance sales applicable to the pre-2011 Plans only.
 - g) BR is the operation and maintenance expenses, and/or revenues if applicable, associated with Beneficial Reuse applicable to the pre-2011 Plans only.
 - h) Plans are the environmental surcharge compliance plans submitted to and approved by the Kentucky Public Service Commission pursuant to KRS 278.183. KENTUCKY

	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013 Issued By: Longnie E. Bellar, Vice President, State Regulation	Bunt Kirtley and Rates, Louisville, Revencey
Mm EBellin	1/1/201:3 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Issued by Authority of an Order of the KPSC in Case No. 2012	2-00222 dated December 20, 2012

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P.S.C. Electric No. 8, First Revision of Original Sheet No. 87 Canceling P.S.C. Electric No. 8, Original Sheet No. 87

	se ECR		
	Environmental Cost Recovery	/ Surcharge	
APPLICABLE In all territory s	served.		
AVAILABILITY	OF SERVICE		
This schedule General Index General Index	is mandatory to all Standard Electric Rate except CTAC and Special Charges, all Pi , and the FAC and DSM Adjustment Claus schedule are divided into Group 1 or Group	lot Programs listed in Sectio es. Standard Electric Rate	n 3 of the
Group 1:	Rate Schedules RS; VFD; LS; RLS; DSK;	LE; TE; and Pilot Programs	RRP and
Group 2:	LEV. Rate Schedules GS; PS; ITODS; CTODS; Program GRP.	ITODP; CTODP: RTS; FLS	and Pilot
	Prior to billings for the first billing cycle in 29, 2012), all rate schedules noted above v of determining and applying the Environme	vill be included in Group 1 for	
RATE			
The monthly b	illing amount under each of the schedules ased or decreased by a percentage fact ula.		
Gro	oup Environmental Surcharge Billing Factor	= Group E(m) / Group R(m)	
month allocate average reven	an revenue requirement of environmental co ed to each of Group 1 and Group 2. Gro ue for the current expense month and for G or the current expense month.	up R(m) for Group 1 is the	12-month
DEFINITIONS			JAN 0 1 2013
	ns, $E(m) = [(RB/12) (ROR + (ROR - DR) (TR) + (ROR - DR) (TR) + (ROR - DR) (TR) + (ROR - DR) + $		R KENTUCKY PUBI
	the Total Environmental Compliance Rate Ba	ase.	
b) ROR i	s the Rate of Return on Environmental Con	npliance Rate Base, designa	ted as the COMMIS
b) ROR i overal	s the Rate of Return on Environmental Con rate of return [cost of short-term debt, on equity].	npliance Rate Base, designa long-term debt, preferred s	tock, and
b) ROR i overal comm c) DR is	rate of return [cost of short-term debt, on equity]. the Debt Rate [cost of short-term debt and lo	long-term debt, preferred s	tock, and
b) ROR i overal comm c) DR is d) TR is i	I rate of return [cost of short-term debt, on equity]. the Debt Rate [cost of short-term debt and lo the Composite Federal and State Income Ta	long-term debt, preferred s ong-term debt]. x Rate.	tock, and
b) ROR i overal comm c) DR is d) TR is f e) OE is and O rates].	I rate of return [cost of short-term debt, on equity]. the Debt Rate [cost of short-term debt and lo the Composite Federal and State Income Ta the Operating Expenses [Depreciation and na &M Expense adjusted for the Average Mont OE includes operation and maintenance	long-term debt, preferred s ong-term debt]. x Rate. Amortization Expense, Prope h Expense already included	tock, and rty Taxes, in existing ad by the 7
b) ROR i overal comm c) DR is d) TR is f e) OE is and O rates]. K.P.S.	I rate of return [cost of short-term debt, on equity]. the Debt Rate [cost of short-term debt and lo the Composite Federal and State Income Ta the Operating Expenses [Depreciation and / &M Expense adjusted for the Average Mont	long-term debt, preferred s ong-term debt]. x Rate. Amortization Expense, Prope th Expense already included e expense recovery authoriz	tock, and rty Taxes, in existing ed by the 1 7
b) ROR i overal comm c) DR is d) TR is f e) OE is and O rates]. K.P.S. f) BAS is 2011 F	I rate of return [cost of short-term debt, on equity]. the Debt Rate [cost of short-term debt and lo the Composite Federal and State Income Ta the Operating Expenses [Depreciation and / &M Expense adjusted for the Average Mont OE includes operation and maintenance C. in all approved ECR Plan proceedings. s the total proceeds from by-product and a Plans only.	long-term debt, preferred s ong-term debt]. x Rate. Amortization Expense, Prope th Expense already included expense recovery authoriz allowance sales applicable to KENTUC	tock, and rty Taxes, in existing ed by the 1 the pre- KY
 b) ROR i overal comm c) DR is d) TR is i e) OE is and O rates]. K.P.S. f) BAS is 2011 F g) BR is 	I rate of return [cost of short-term debt, on equity]. the Debt Rate [cost of short-term debt and lo the Composite Federal and State Income Ta the Operating Expenses [Depreciation and // &M Expense adjusted for the Average Mont OE includes operation and maintenance C. in all approved ECR Plan proceedings. Is the total proceeds from by-product and a Plans only.	long-term debt, preferred s ong-term debt]. x Rate. Amortization Expense, Prope h Expense already included expense recovery authoriz allowance sales applicable to KENTUC uses. an@/biBLit@v@itl@v[0E 6	tock, and rty Taxes, in existing ed by the 1 the pre- KY
 b) ROR i overal comm c) DR is i d) TR is i e) OE is and O rates]. K.P.S. f) BAS is 2011 F g) BR is associ h) Plans 	I rate of return [cost of short-term debt, on equity]. the Debt Rate [cost of short-term debt and lo the Composite Federal and State Income Ta the Operating Expenses [Depreciation and A &M Expense adjusted for the Average Mont OE includes operation and maintenance C. in all approved ECR Plan proceedings. Is the total proceeds from by-product and a Plans only. Is the operation and maintenance expen- ated with Beneficial Reuse applicable to the are the environmental surcharge compliance	long-term debt, preferred s ong-term debt]. x Rate. Amortization Expense, Prope th Expense already included expense recovery authoriz allowance sales applicable to KENTUC uses, and/orButeres/CE to pre-2011 Plans of the R. DEF te plans submitted to arve applicable to pre-2011 Plans of the R. DEF	tock, and rty Taxes, in existing ed by the 1 o the pre- KY MMMMMSSION RUVED RD
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P.S.C. Electric No. 9, Original Sheet No. 87.1

CANCELLE

Adjustment Clause

ECR Environmental Cost Recovery Surcharge

- 2) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor. Jurisdictional E(m) is adjusted for any (Over)/Under collection or prior period adjustment and by the subtraction of the Revenue Collected through Base Rates for the Current Expense month to arrive at Adjusted Net Jurisdictional E(m). Adjusted Net Jurisdictional E(m) is allocated to Group 1 and Group 2 on the basis of Revenue as a Percentage of Total Revenue for the 12 months ending with the Current Month to arrive at Group 1 E(m) and Group 2 E(m).
- 3) The Group 1 R(m) is the average of total Group 1 monthly base revenue for the 12 months ending with the current expense month. Base revenue includes the customer, energy, and lighting charges for each rate schedule included in Group 1 to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule in Group 1.
- 4) The Group 2 R(m) is the average of total Group 2 monthly base non-fuel revenue for the 12 months ending with the current expense month. Base non-fuel revenue includes the customer, non-fuel energy, and demand charges for each rate schedule included in Group 2 to which this mechanism is applicable and automatic adjustment clause revenues for the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule included in Group 2. Non-fuel energy is equal to the tariff energy rate for each rate schedule included in Group 2 less the base fuel factor as defined on Sheet No. 85.1, Paragraph 6.
- 5) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

	JAN 0 4 2013 KENTUCKY PUBLIC SERVICE COMMISSION
	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Date of Issue: January 7, 2013	Bunt Kirtley
Date Effective: February 29, 2012 Issued By: Lonnie E. Bellar, Vice President, State Regul	

Issued by Authority of an Order of the KPSC in Case No. 2011-00232 dated February 29, 2012

P.S.C. Electric No. 8, First Revision of Original Sheet No. 87.1 Canceling P.S.C. Electric No. 8, Original Sheet No. 87.1

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ljus	Environmental Cost Recovery Surcharge
	Environmental Cost Recovery Surcharge
2)	Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor. Jurisdictional E(m) is adjusted for any (Over)/Under collection or prior period adjustment and by the subtraction of the Revenue Collected through Base Rates for the Current Expense month to arrive at Adjusted Net Jurisdictional E(m). Adjusted Net Jurisdictional E(m) is allocated to Group 1 and Group 2 on the basis of Revenue as a Percentage of Total Revenue for the 12 months ending with the Current Month to arrive at Group 1 E(m) and Group 2 E(m).
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5)	Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.
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5)	Environmental Surcharge is billed. CANCELLED JAN 0 1 2013 KENTUCKY PUBLIC
5)	Environmental Surcharge is billed. CANCELLED JAN 0 1 2013 KENTUCKY PUBLIC
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of Is	Environmental Surcharge is billed. CANCELLED JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION KENTUCKY PUBLIC SERVICE COMMISSION EXECUTIVE DIRECTOR TARIFF BRANCH SSUE: May 14, 2012 Active: February 29, 2012
of Is	Environmental Surcharge is billed. CANCELLED JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION KENTUCKY KENTUCK

P.S.C. Electric No. 9, Original Sheet No. 90

Adjustment Clause

FF Franchise Fee Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available as an option for collection of revenues within governmental jurisdictions which impose on Company franchise fees, permitting fees, local taxes or other charges by ordinance, franchise, or other governmental directive and not otherwise collected in the charges of Company's base rate schedules.

DEFINITIONS

Base Year - the twelve-month period ending November 30.

Collection Year - the full calendar year following the Base Year.

- Base Year Amount -
- 1) a percentage of revenues, as determined in the franchise agreement, for the Base Year; and
- 2) License fees, permit fees, or other costs specifically borne by Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by Company as a result of governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission; and
- any adjustment for over or under collection of revenues associated with the amounts in 1) or 2).

RATE

The franchise percentage will be calculated by dividing the Base Year amount by the total revenues in the Base Year for the franchise area. The franchise percentage will be monitored during the Collection Year and adjusted to recover the Base Year Amount in the Collection Year as closely as possible.

BILLING

- The franchise charge will be applied exclusively to the base rate and all riders of bills of customers receiving service within the franchising governmental jurisdiction, before taxes.
- 2) The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise.
- Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement.

TERM OF CONTRACT

As agreed to in the franchise agreement. In the event such franchise agreement should lapse you but payment of franchise fees, other local taxes, or permitting fees paid by Company by ownession ordinance, franchise, or other governmental directive should continue, collection shall continue under this tariff.

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PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERMS AND CONDITIONS

Service will be furnished in accordance with the provisions of the franchise agreet in the bar far as those provisions do not conflict with the Terms and Conditions applicable to Company approved by and under the direction of the Kentucky Public Service Commission, BRANCH

Date of Issue:	January 7, 2013
Date Effective:	October 16, 2003
Issued By: Lor	nie E. Bellar, Vice Pres

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

P.S.C. Electric No. 8, Original Sheet No. 90

Franchise Fee Rider	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available as an option for collection of revenues within gove on Company franchise fees, permitting fees, local taxe franchise, or other governmental directive and not othe Company's base rate schedules.	es or other charges by ordinance,
DEFINITIONS Base Year - the twelve-month period ending November 30. Collection Year - the full calendar year following the Base Y	
Base Year Amount - 1) a percentage of revenues, as determined in the france	hise agreement, for the Base Year;
 and 2) License fees, permit fees, or other costs specifically be maintaining the franchise as incurred in the Base Company by ordinance or franchise for operation and franchise area, including but not limited to costs ingovernmental regulation or directives requiring considered by Company in accer Regulations approved by and under the direction Commission; and 3) any adjustment for over or under collection of revenue or 2). 	Year and applicable specifically to d maintenance of its facilities in the curred by Company as a result of struction or installation of facilities ordance with applicable Rules and of the Kentucky Public Service
RATE The franchise percentage will be calculated by dividing trevenues in the Base Year for the franchise area. The franchise the Collection Year and adjusted to recover the E Year as closely as possible.	nchise percentage will be monitored
BILLING	
 The franchise charge will be applied exclusively to th customers receiving service within the franchising gove The franchise charge will appear as a separate line its the unit of government requiring the franchise. Payment of the collected franchise charges will be ma body as agreed to in the franchise agreement. 	ernmental jurisdiction, before taxes. em on the Customer's אווי מחל show ade to the governmental franchising
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TERM OF CONTRACT As agreed to in the franchise agreement. In the event suc but payment of franchise fees, other local taxes, or pe	
ordinance, franchise, or other governmental directive shou under this tariff.	Id continue, collection shall continue KENTUCKY
TERMS AND CONDITIONS	PUBLIC SERVICE COMMISSION JEFF R. DEROUEN
Service will be furnished in accordance with the provisions	of the franchise egreement incs har
as those provisions do not conflict with the Terms and approved by and under the direction of the Kentucky Public	Conditions applicable to Company
e of Issue: August 6, 2010	Bunt Kirtley
e Effective: October 16, 2003 ued By: Lonnje E. Bellar, Vice President, State Regulation a	and Rates, Louisville, Kentucky
ded by. Longe E. Benai, vice Freshent, State Regulation of	

P.S.C. Electric No. 9, Original Sheet No. 91

Adjustment Clause

ST School Tax

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613.

RATE

The utility gross receipts license tax authorized under state law.

CANCELLED JAN 04 2013 **KENTUCKY PUBLIC** SERVICE COMMISSION

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: August 1, 2010	Bunt Kirtley
Issued By: Lonnie E. Bellar, Vice President, State Regulation a	nd Rates, Louisville, Kentucky 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

P.S.C. Electric No. 8, Original Sheet No. 91

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APPLICABLE In all territory served.	· .
AVAILABILITY OF SERVICE	
This schedule is applied as a rate increase to the recovery by the utility of school taxes in an tax for schools under KRS 160.613.	all other schedules pursuant to KRS 160.617 for y county requiring a utility gross receipts license
RATE	
The utility gross receipts license tax authorized	under state law.
	CANCELLED
	JAN 0 1 2013
	KENTUCKY PUBLIC
	SERVICE COMMISSION
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	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
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ate of Issue: August 6, 2010 ate Effective: August 1, 2010	Dunt railing
sued By: Lonnie E. Bellar, Vice President, State F	Regulation and Rates, Louisville, Kentucky 8/1/2010
6 Second	0/ 1/ 20 10 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Adjustment Clause

P.S.C. Electric No. 9, Original Sheet No. 92

HEA Home Energy Assistance Program

APPLICABLE

In all territory served.

AVAILABILITY

To all residential customers.

RATE

\$0.25 per meter per month.

BILLING

The HEA charge shall be shown as a separate item on customer bills.

SERVICE PERIOD

The Home Energy Assistance charge will be applied to all residential electric bills rendered during the billing cycles commencing January 1, 2013 until the effective date of new base rates, or as otherwise directed by the Public Service Commission. The HEA program is approved through September 30, 2015. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.

CANCELLED JAN 0 4 2013 **KENTUCKY PUBLIC** SERVICE COMMISSION

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	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013	Bunt Kirtley
Date Effective: January 1, 2013 issued By: Lonnie E. Bellar, Vice President, State Regulation	and Rates, Louisville, Kentucky
Am EBalle	1/1/201;3 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 92 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 92

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djustment Clause	HEA
	Assistance Program
•	
APPLICABLE	
In all territory served.	
AVAILABILITY	
To all residential customers.	
RATE	
\$0.16 per meter per month.	
BILLING	
BILLING The HEA charge shall be shown as a separ	ate item on customer bills
SERVICE PERIOD	
	e applied to all residential electric bills rendered during
	agement Home Energy Assistance programs which
	agement Home Energy Assistance programs which e advisory process and then filed with, and approved
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P.S.C. Electric No. 9, Original Sheet No. 95

TERMS AND CONDITIONS Customer Bill of Rights

As a residential customer of a regulated public utility in Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a member of your household whose debt was
 accumulated at your address) are not indebted to the utility.
- You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
- You have the right to be present at any routine utility inspection of your service conditions.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in equal, budget payment plans for your natural gas and electric service.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
- If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, provided you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
- If you have been disconnected due to non-payment, you have the right to have your natural gas
 or electric service reconnected between the months of November through March provided you:
 - 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
 - 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
 - 3) Accept referral to the Human Resources' Weatherization Program, and
 - 4) Agree to a repayment schedule that will cause your bill to become current by October 15 JAN 0 4 2013

CANCELLED

 You have the right to contact the Public Service Commission regarding any dispute that your UCKY PUBLIC have been unable to resolve with your utility (call Toll Free 1-800-772-4000).

	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: August 1, 2010	Bunt Kirtley
Issued By: Lonnie E. Bellar, Vice President, State Regul	lation and Rates, Louis He, Kentucky
dom E Bellen	1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Issued by Authority of an Order of the KPSC in Case No	5. 2009-00549 dated July 30. 2010

	TERMS AND CONDITIONS Customer Bill of Rights
ight	residential customer of a regulated public utility in Kentucky, you are guaranteed the following s subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service mission Administrative Regulations:
•	You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
•	You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
	You have the right to be present at any routine utility inspection of your service conditions.
•	You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
•	You have the right to dispute the reasons for any announced termination of your service.
•	You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
•	You have the right to participate in equal, budget payment plans for your natural gas and electric service.
•	You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
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•	You have the right to contact the Public Service Commission regarding Say Vise (Commission re
	ssue: August 6, 2010 Bunt Kirtley
ed E	ective: August 1, 2010 By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 8/1/2010

P.S.C. Electric No. 9, Original Sheet No. 96

TERMS AND CONDITIONS

General

COMMISSION RULES AND REGULATIONS

All electric service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

COMPANY TERMS AND CONDITIONS.

In addition to the rules and regulations of the Commission, all electric service supplied by Company shall be in accordance with these Terms and Conditions, which shall constitute a part of all applications and contracts for service.

RATES, TERMS AND CONDITIONS ON FILE

A copy of the rate schedules, terms, and conditions under which electric service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.

ASSIGNMENT

No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.

AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY.

No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.

SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These Terms and Conditions supersede all terms and conditions under which Company has previously supplied electric service.

KENTUCKY PUBLIC SERVICE COMMISSION

JAN 0 4 2013

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Date of Issue: January 7, 2013 Date Effective: February 6, 2009 Issued By: Longie E. Bellar, Vice President, State Regulation a	TARIFF BRANCH Bunt Kintley and Rates, Louisville, Kentucky 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

P.S.C. Electric No. 8, Original Sheet No. 96

TERMS AND CON General	
COMMISSION RULES AND REGULATIONS All electric service supplied by Company shall be regulations of the Public Service Commission of Ker	
COMPANY TERMS AND CONDITIONS. In addition to the rules and regulations of the C Company shall be in accordance with these Terms of all applications and contracts for service.	
RATES, TERMS AND CONDITIONS ON FILE A copy of the rate schedules, terms, and conditions file with the Public Service Commission of Kentuck conditions, together with the law, rules, and regulations inspection in each office of Company where bills ma	y. A copy of such rate schedules, terms and ons of the Commission, is available for public
ASSIGNMENT No order for service, agreement or contract for ser the written consent of Company.	vice may be assigned or transferred without
RENEWAL OF CONTRACT If, upon the expiration of any service contract for a s the service, the contract (unless otherwise provide successive periods of one (1) year each, subject to (30) days prior written notice by either party.	ed therein) will be automatically renewed for
AGENTS CANNOT MODIFY AGREEMENT WITHOUT No agent has power to amend, modify, alter, or wa bind Company by making any promises or represen	ive any of these Terms and Conditions, or to
SUPERSEDE PREVIOUS TERMS AND CONDITIONS These Terms and Conditions supersede all terms previously supplied electric service.	and conditions under which Company has
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	PUBLIC SERVICE COMMISSION JE:FF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
te of Issue: August 6, 2010	Bunt Kirtley
te Effective: February 6, 2009 ued By: Longie E. Bellar, Vice President, State Regi	ulation and Rates, Louisville, Kentucky
U-C7 M	8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1
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P.S.C. Electric No. 9, Original Sheet No. 97

TERMS AND CONDITIONS

Customer Responsibilities

APPLICATION FOR SERVICE

A written application or contract, properly executed, may be required before Company is obligated to render electric service. Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service.

TRANSFER OF APPLICATION

Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by Company.

CONTRACTED DEMANDS

For rate applications where billing demand minimums are determined by the Contract Demand customer shall execute written Contract prior to rendering of service. At Company's sole discretion, in lieu of a written contract, a completed load data sheet or other written load specification, as provided by Customer, can be used to determine the maximum load on Company's system for determining Contract Demand minimum.

OPTIONAL RATES

If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which customer desires to receive service.

Company will, at any time, upon request, advise any customer as to the most advantageous rate for existing or anticipated service requirements as defined by Customer, but Company does not CELLED assume responsibility for the selection of such rate or for the continuance of the lowest annual 0.4 2013

In those cases in which the most favorable rate is difficult to predetermine, Customer will be given COMMISSION the opportunity to change to another schedule, unless other wise prevented by the regular of the schedule of t

TARIFF BRANCH

Date Effective: August 1, 2010 Issued By: Lonpie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Date of Isisue: January 7, 2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 8 Original Sheet No. 97

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Issue: August 6, 2010 Bunt Kirtley
By: Longie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky
Nomesellu Pursuant to 807 Kar 5:011 SECTION 9 (1)
by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

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P.S.C. Electric No. 9, Original Sheet No. 97.1

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TERMS AND CONDITIONS

Customer Responsibilities

From time to time, Customer should investigate Customer's operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that customers will at all times be served under the most beneficial rate.

In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

CUSTOMER'S EQUIPMENT AND INSTALLATION

Customer shall furnish, install and maintain at Customer's expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. Customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of Company is detrimental to its electric system or to the service of other customers of Company. Company assumes no responsibility whatsoever for the condition of Customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof.

In the event Customer builds or extends its own transmission or distribution system over property Customer owns, controls, or has rights to, and said system extends or may extend into the service territory of another utility company, Customer will notify Company of their intention in advance of the commencement of construction.

OWNER'S CONSENT TO OCCUPY

Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.

ACCESS TO PREMISES AND EQUIPMENT

Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of CELLED Company to its equipment for any of the above purposes.

PROTECTION OF COMPANY'S PROPERTY

PROTECTION OF COMPANY'S PROPERTY	KENTUCKY PUBLIC
Customers will be held responsible for tampering, interfering	with, preaking of seals of meters/or E COMMISSION
other equipment of Company installed on Customer's prem	ses, and will be held habe for same
according to law. Customer hereby agrees that no one exc	
be allowed to make any internal or external adjustments	of any meter Jer any other other of
apparatus which shall be the property of Company.	EXECUTIVE DIRECTOR
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Date of Issue: January 7, 2013	Bunt Kirtley
Date Effective: August 1, 2010	EFFECTIVE
Issued By: Lonnie E. Bellar, Vice President, State Regulation	and Rates, Louisville, Kentucky
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P.S.C. Electric No. 9, Original Sheet No. 97.2

TERMS AND CONDITIONS

Customer Responsibilities

POWER FACTOR

Company installs facilities to supply power to its customers at or near unity power factor.

Company expects any customer to use apparatus which shall result in a power factor near unity However, Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90 percent either lagging or leading.

Where Customer's power factor is less than 90 percent, Company reserves the right to require the customer to furnish, at Customer's own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Except in cases where Customer has contracted with Company for reserve or auxiliary service, no other electric light or power service will be used by Customer on the same installation in conjunction with Company's service, either by means of a throw-over switch or any other connection.

LIABILITY

Customer assumes all responsibility for the electric service upon Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that Customer contemplates any material increase in Customer's connected load, whether in a single increment or over an extended period, Customer shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice, Customer may be held liable for any damage done to meters, transformers, or other equipment of Company caused by such material increase in the Customer's connected load. Should Customer make a permanent change in the operation of electrical equipment that materially reduces the maximum load required ANCEL Customer, Company may reduce Customer's contract capacity.

PERMITS

Customer shall obtain or cause to be obtained all permits, easements, or certificates, EXCEPTE COMMISSION street permits, necessary to give Company or its agents access to Customer's provides and equipment and to enable its service to be connected therewith. In case Otstomer's provides and owner of the premises or of intervening property between the premises and Company's intervening distribution lines, Customer shall obtain from the property owner or owners. In Emerced States and to the installation and maintenance in said premises and in or about such Fittervening Property of TARIEF BRANCH

Date of Issue: January 7, 2013 Date Effective: August 1, 2010 Date Επετινε: August 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louis

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TERMS AND CONDITIONS Customer Responsibilities

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PERMITS

KENTUCKY PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Date of Issue: August 6, 2010 Date Effective: August 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 8/1/2010

P.S.C. Electric No. 9, Original Sheet No. 97.3

TERMS AND CONDITIONS

Customer Responsibilities

PERMIT'S (continued)

all such wiring or other customer-owned electrical equipment as may be necessary or convenient for the supply of electric service to customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.

The construction of electric facilities to provide service to a number of customers in a manner consistent with good engineering practice and the least public inconvenience sometimes requires that certain wires, guys, poles, or other appurtenances on a customer's premises be used to supply service to neighboring customers. Accordingly, each customer taking Company's electric service shall grant to Company such rights on or across his or her premises as may be necessary to furnish service to neighboring premises, such rights to be exercised by Company in a reasonable manner and with due regard for the convenience of the customer.

Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.

CANCELLED JAN 0 4 2013 KENTUCKY PUBLIC SERVICE COMMISSION KENTUCKY PUBLIC SERVICE COMMISSION JEEFF R. DEFOUEN EXECUTIVE DIRECTOR TARIFF BRANCH Date of Issue: January 7, 2013 Date Effective: August 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, FFFECTIVE 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 8, Original Sheet No. 97.3

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PERMITS (continued)	
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TERMS AND CONDITIONS

Company Responsibilities

METERING

The electricity used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

POINT OF DELIVERY OF ELECTRICITY

The point of delivery of electrical energy supplied by Company shall be at the point, as designated by Company, where Company's facilities are connected with the facilities of Customer, irrespective of the location of the meter

EXTENSION OF SERVICE

The main transmission lines of Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, Company may require such definite and written guarantees from a customer, or group of customers, in addition to any minimum payments required by the Tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary overhead service drop or service line required to deliver electricity at the voltage contracted for, to Customer's electric facilities.

Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for Company's meter, including an adequate protective enclosure for the same if required, shall be made by Customer. Title to the meter shall remain with Company, with the right to install, operate, maintain, and remove same. Customer shall protect such property of Company for NCELLE loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage, or tamper with the same. Customer shall execute such reasonable form of easement N 0 4 2013 agreement as may be required by Company.

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Notwithstanding the provisions of 807 KAR 5:006, Section <u>13(4)</u>, a reasonable time shall be allowed subsequent to Customer's service application to enable Company to the facilities required for such service. In order that Company may black selitable provision <u>132510N</u> enlargement, extension or alteration of its facilities, each applicant for company to the facility requirements of prospective electron of the realistic estimates of prospective electron of the facilities of prospective electron of the facility of the facilities of prospective electron of the facility of the facilities of prospective electron of the facility of the facilities of prospective electron of the facilities of prospective electron of the facility of the facilities of prospective electron of the facilities electron of the facilities of prospective electron of the facilities electron of the facilities electron of the faciliti

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January 7, 2013 February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Rentucky

Date of Issue:

Date Effective:

1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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EXECUTIVE DIRECTOR

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Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant del construct or install CONVERSENT service shall furnish Company with realistic estimates of prospective electricity provision for

	TARIFF BRANCH
Date of Issue: August 6, 2010	Bunt Kirtley
Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation a	nd Rates, Louisville, Kentucky
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TERMS AND CONDITIONS

Company Responsibilities

COMPANY NOT LIABLE FOR INTERRUPTIONS

Company will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruption but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay, or failure of electric service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

Company is merely a supplier of electricity delivered to the point of connection of Company's and Customer's facilities, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of Customer or of third persons resulting from the presence, use or abuse of electricity on Customer's premises or resulting from defects in or accidents to any of customer's wiring, equipment, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of Company

LIABILITY

In no event shall Company have any liability to Customer or any other party affected by the electrical service to Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to Customer or any other party. In the event that Customer's use of Company's service causes damage to Company's property or injuries to persons, Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

FIRM SERVICE

Where a customer-generator supplies all or part of the customer-generator's own load and desires Company to provide supplemental or standby service for that load, the customer-generator must contract for such service under Company's Supplemental or Standby Service Rider, otherwise Company has no obligation to supply the non-firm service. This requirement does not apply to Net Metering Service (Rider NMS).

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
Issued By: Lopnie E. Bellar, Vice President, State Reg	Julation and Rates, Louisville, Kentucky 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, Original Sheet No. 98.1

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·	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: August 6, 2010	Brent Kirtley
Date Effective: February 6, 2009 Issued By: Longie E. Bellar, Vice President, State Regulation	8/1/2010
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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TERMS AND CONDITIONS

Character of Service

Electric service, under the rate schedule herein, will be 60 cycle, alternating current delivered from Company's various load centers and distribution lines at typical nominal voltages and phases, as available in a given location, as follows:

SECONDARY VOLTAGES

Residential Service -

Single phase 120/240 volts three-wire service or 120/208Y volts three-wire service where network system is available.

Non-Residential Service -

- 1) Single phase 120/240 volts three-wire service or 120/208Y three-wire service where network system is available.
- Three phase 240 volts three-wire, 480 volts three-wire service, 120/208Y volts four-wire service, or 277/480Y volts four-wire service.

PRIMARY VOLTAGES

According to location, 2400/4160Y volts, 7200/12,470Y volts, 13,800 volts, or 34,500 volts.

TRANSMISSION VOLTAGES

According to location, 69,000 volts, 138,000 volts, or 345,000 volts.

The voltage available to any individual customer shall depend upon the voltage of Company's lines serving the area in which such customer's electric load is located.

RESTRICTIONS

- 1. Except for minor loads, with approval of the Company, two-wire service is restricted to those customers on service July 1, 2004.
- To be eligible for the rate applicable to any delivery voltage other than secondary voltage, a customer must furnish and maintain complete substation structure, transformers, and other equipment necessary to take service at the primary or transmission voltage available at point of connection.
 - a) In the event Company is required to provide transformation to reduce an available voltage to a lower voltage for delivery to Customer, Customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage, Customer may be required to make a non-refundable payment to reflect the additional investment required to provide service. NCEL
 - b) The available voltage shall be the voltage on that distribution or transmission line which the Company designates as being suitable from the standpoint of capacity and other 0 4 2013 operating characteristics for supplying the requirements of Customer.

	KENTUCKY PUBLIC SERVICE COMMISSION
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Date of Issue: January 7, 2013	Punt Kirtley
Date Effective: August 1, 2010 Is sued By: Lonpie E. Bellar, Vice President, State Regulation	
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	customer must furnish and maintain complete substation structure, transformers, and other	
	equipment necessary to take service at the primary or transmission voltage available at point of connection.	
	a) In the event Company is required to provide transformation to reduce an available	
	voltage to a lower voltage for delivery to Customer, Customer shall be served at the rate	
	applicable to the lower voltage; provided, however, that if the same rate is applicable to	
	both the available voltage and the delivery voltage, Customer may be required to make a CEL	LE
	 non-refundable payment to reflect the additional investment required to provide service. b) The available voltage shall be the voltage on that distribution or transmission line which n 	
	the Company designates as being suitable from the standpoint of capacity and other	2013
	operating characteristics for supplying the requirements of Customer.	UBL
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P.S.C. Electric No. 9, Original Sheet No. 100

TERMS AND CONDITIONS

Residential Rate Specific Terms and Conditions

Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances, and other domestic purposes.

- 1. Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to Customer, Company will allow service to two or more families to be taken through one meter, but in this event the minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At Customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one customer at an appropriate non-residential rate.
- Single family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by Customer in his residence.
- 3. A residential building used by a single family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed twelve (12) rooms in size. Such a residential building of more than twelve (12) rooms used to accommodate roomers or borders for compensation will be classified as commercial and billed on the appropriate rate. In determining the room rating of rooming and boarding houses, all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.
- 4. Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.
- 5. Where both residential and general or commercial classes of service are supplied through a single meter, such combined service shall be billed at the appropriate non-residential rate. Customer may arrange his wiring so as to separate the general service from the residential service, in which event two (2) meters will be installed by Company and separate residential and general service rates applied to the respective classes of service.
- 6. If Customer's barns, pump house or other outbuildings are located at such distance from his 0 4 2013 residence as to make it impracticable to supply service thereto through his residential meter the UCKY PUBLIC separate meter required to measure service to such remotely located buildings will be considered COMMISSION a separate service contract and billed as a separate customer on the application procession area.
 PUBLIC SERVICE COMMISSION
- Single-phase power service used for domestic purposes will be permitted under Drestoential Rate RS when measured through the residential meter subject to the conditions set for the below.

Date of Issue: January 7, 2013 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louist

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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with educational ins	sidential buildings occupied by fra stitutions will be classified as reside		
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residence as to ma separate meter req	s, pump house or other outbuildi ike it impracticable to supply servic uired to measure service to such r contract and billed as a separate	ce thereto through his residentiat emotely located buildings will be	considered
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P.S.C. Electric No. 9, Original Sheet No. 100.1

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JAN 0 4 2013 KENTUCKY PUBLIC SERVICE COMMISSION

TERMS AND CONDITIONS

Residential Rate Specific Terms and Conditions

- (a) Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
- (b) Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock-rotor rating in excess of 125 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
- (c) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the lockedrotor currents of all motors so started.
- (d) Any motor or motors served through a separate meter will be billed as a separate customer.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regula	ation and Rates, Louisville, Kentucky 1/1/2013
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Issued by Authority of an Order of the KPSC in Case No.	. 2009-00549 dated July 30, 2010

P.S.C. Electric No. 8, Original Sheet No. 100.1

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I By:	Lonnie E. Bellar, Vice President, State Regulation a	nd Rates, Louisville, Kentucky 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9

P.S.C. Electric No. 9, Original Sheet No. 101

TERMS AND CONDITIONS

BILLING

METER READINGS AND BILLS

Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.

All bills will be based upon meter readings made in accordance with Company's meter reading schedule. Company, except if prevented by reasons beyond its control, shall read customer meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read Customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, Customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's meter fails to register properly by reason of damage, accident, etc., Company shall have the right to estimate Customer's consumption during the period of failure on the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Where Company serves a customer with both electric and gas service at the same service location, Company will render a combined bill. Provided, however, a residential customer may request, and Company will render, separate bills under the following conditions: (1) Customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) Customer would be able to pay either the gas or electric portion of his bill and thus retain one service.

Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within sixteen (16) business days (no less than twenty-two (22) T calendar days) from date of rendition thereof. If full payment is not received by the due date of T the bill, a late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy ANCELLED assistance from an authorized agency will not be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice. There will be no adverse credit impact on the customer's payment and NTUCKY PUBLIC credit record, including credit scoring, both internally and externally, and the account will not be its company receives the customer's payment withrim fifteen days after the date on which the Company receives the customer's payment withrim fifteen days after the date on which the Company issues the customer's payment and the account will not be its company issues the customer's payment withrim fifteen days after the date on which the Company issues the customer's payment and the account will not be its company issues the customer's payment withrim fifteen days after the date on which the Company issues the customer's payment company.

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Date of Issue: January 7, 2013 Date Effective: January 1, 2013 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisvi

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated becembler 20, 2012

P.S.C. Electric No. 8, Original Sheet No. 101

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Failure to receive a bill does not exempt Customer from t and Conditions.	JEFF R. DEROUEN
	EXECUTIVE DIRECTOR TARIFF BRANCH
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ued By: Lonnie E. Bellar, Vice President, State Regulation	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
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TERMS AND CONDITIONS

BILLING

READING OF SEPARATE METERS NOT COMBINED

For billing purposes, each meter upon Customer's premises will be considered separately and readings of two or more meters will not be combined except where Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

CUSTOMER RATE ASSIGNMENT

If Customer takes service under a rate schedule the eligibility for which contains a minimum or maximum demand parameter (or both), Company will review Customer's demand and usage data at least once annually to determine the rate schedule under which Customer will take service until the next review and rate determination. Company will also conduct such a review and determination upon Customer's request. Company shall not be obligated to change Customer's rate determination based upon detection of a substantial deviation of Customer's demand or usage if, after consultation with Customer, Company determines in its sole discretion that such deviation is not indicative of Customer's likely long-term demand. Similarly, Company may assign Customer to a rate schedule for which Customer would not be eligible based solely on Customer's historical demand or usage, but Company may do so only as part of a review and rate determination that involves consulting with Customer about Customer's likely future demand, as well as Customer's special contract demand, if applicable.

Any such review and rate determination shall be deemed conclusively to be the correct rate determination for Customer for all purposes and for all periods until Company conducts the next such review and determination for Customer. Therefore, Company shall not be liable for any refunds to Customer based upon Customer's rate assignment, and Company shall not seek to back-bill Customer based upon Customer's rate assignment, for any periods between and including such reviews and determinations unless, and only in the event that, a particular review and rate determination are shown to have been materially erroneous at the time they were conducted, in which case Company may be liable for a refund, or may back-bill Customer, only for the period from the erroneous review and determination to the present or the next non-erroneous review and determination, whichever is shorter.

If Company determines during a review as described above that Customer is eligible to take service under more than one rate schedule and that Customer is then taking service under such a rate schedule, Company will not change Customer's rate assignment; it will remain CELLED Customer's responsibility to choose between optional rates, as stated in the Optional Rates section of Customer Responsibilities at Original Sheet Nos. 97 and 97.1.

If Company determines during a review as described above that Customer is eligible to take JCKY PUBLIC service under more than one rate schedule and that Customer is not then taking service under COMMISSION such a rate schedule, Company will (1) provide reasonable notice to Customer of the options available and (2) assign Customer to the rate schedule Company reasonable pelieves will be most financially beneficial to Customer based on Customer's historical dependence will be which assignment Company will change upon Customer's request to take service under another rate schedule for which Customer is eligible. Company shall have control to a rate for or bear any other liability or responsibility for its initial assignment of Customer to a rate for TARIFF BRANCH

Date of Issue: January 7, 2013 Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 1/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, Original Sheet No. 101.1

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TERMS AND CONDITIONS
BILLING

READING OF SEPARATE METERS NOT COMBINED

For billing purposes, each meter upon Customer's premises will be considered separately and readings of two or more meters will not be combined except where Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

CLASSIFICATION OF CUSTOMERS

For purposes of rate application hereunder, non-residential customers will be considered "industrial" if they are primarily engaged in a process or processes which create or change raw or unfinished materials into another form or product, and/or in accordance with the North American Industry Classification System, Sections 21, 22, 31, 32 and 33. All other non-residential customers will be defined as "commercial."

MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual customer consumption, Company will monitor the usage of each customer at least once annually. In addition, Company may investigate usage deviations brought to its attention as a result of its ongoing meter reading or billing processor customer inquiry. Should an unusual deviation in Customer's consumption be found which cannot be attributed to a readily identified cause, Company may perform a detailed analysis of Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, Company may contact Customer to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume. Where the deviation is not otherwise explained, Company will test Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. Company will notify Customer of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5).

RESALE OF ELECTRIC ENERGY

Electric energy fumished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such energy to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation ELLE provided the sum of such allocations does not exceed Company's billing.

MINIMUM CHARGE

Without limiting the foregoing, the Demand Charge shall be due regardless of any event or occurrence that might limit (a) Customer's ability or interest in operating Customer's facility, including but without limitation any acts of God, fires, floods, earthquakes, acts of government, terrorism, severe weather, riot, embargo, changes in law, or strikes or (b) Company's ability to serve customer.

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010 Date Effective: August 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

P.S.C. Electric No. 9, Original Sheet No. 101.2

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TERMS AND CONDITIONS

BILLING

which Customer is eligible; it is at all times Customer's responsibility to choose between optional rates, as stated in the Optional Rates section of Customer Responsibilities at Original Sheet Nos. 97 and 97.1.

Nothing in this section is intended to curtail or diminish Customer's responsibility to choose among optional rates, as stated in the Optional Rates section of Customer Responsibilities at Original Sheet Nos. 97 and 97.1. Likewise, except as explicitly stated in the paragraph above, nothing in this section creates an obligation or responsibility for Company to assign Customer to a particular rate schedule for which Customer is eligible if Customer is eligible for more than one rate schedule.

CUSTOMER RATE MIGRATION

A change from one rate to another will be effective with the first full billing period following a customer's request for such change, or with a rate change mandated by changes in a customer's load. In cases where a change from one rate to another necessitates a change in metering, the change from one rate to another will be effective with the first full billing period following the meter change.

CLASSIFICATION OF CUSTOMERS

For purposes of rate application hereunder, non-residential customers will be considered "industrial" if they are primarily engaged in a process or processes which create or change raw or unfinished materials into another form or product, and/or in accordance with the North American Industry Classification System, Sections 21, 22, 31, 32 and 33. All other nonresidential customers will be defined as "commercial."

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	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013 Issued By: Longie E. Bellar, Vice President, State Regulation	Bunt Kirtley
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Issued by Authority of an Order of the KPSC in Case No. 2012	-00222 dated December 20, 2012



P.S.C. Electric No. 9, First Revision of Original Sheet No. 101.3 Canceling P.S.C. Electric No. 9, Original Sheet No. 101.3

TERMS AND CONDITIONS

BILLING

MONITORING OF CUSTOMER USAGE

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RESALE OF ELECTRIC ENERGY

Electric energy furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such energy to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

MINIMUM CHARGE

Without limiting the foregoing, the Demand Charge shall be due regardless of any event or occurrence that might limit (a) Customer's ability or interest in operating Customer's facility, including but without limitation any acts of God, fires, floods, earthquakes, acts of government, terrorism, severe weather, riot, embargo, changes in law, or strikes or (b) Company's ability to serve customer.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 4, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	



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TERMS AND CONDITIONS

BILLING

RESALE OF ELECTRIC ENERGY

Electric energy furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such energy to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

MINIMUM CHARGE

Without limiting the foregoing, the Demand Charge shall be due regardless of any event or occurrence that might limit (a) Customer's ability or interest in operating Customer's facility, including but without limitation any acts of God, fires, floods, earthquakes, acts of government, terrorism, severe weather, riot, embargo, changes in law, or strikes or (b) Company's ability to serve customer.

CANCELLED JAN 0 4 2013 KENTUCKY PUBLIC SERVICE COMMISSION

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	KENTUCKY PUBLIC SERVICE COMMISSION
х.	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
Issued By: Lonpie E. Bellar, Vice President, State Regulation a	and Rates, Louisvilleि,⊐Kē₩tucky
Hom EBelle	1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 9, Original Sheet No. 102

TERMS AND CONDITIONS

DEPOSITS

GENERAL

- Company may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7 except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
- 2) Deposits may be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Company), as well as historic and ongoing payment and credit history with Company.
 - Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.
 - b) Satisfactory payment criteria with Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service
- 3) Company may offer residential or general service customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.
- 4) Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to Customer's bills, except that no refund or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to Customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill ELLE with any remainder refunded to Customer.

RESIDENTIAL

- 1) Residential customers are those customers served under Residential Service, Sheet No. 5. COMMISSION
- The deposit for a residential customer is in the amount of \$135.00, which is calculated in accordance with 807 KAR5:006, Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$230.00.
- Company shall retain Customer's deposit for a period not to exceed twelve (12) months, provided Customer has met satisfactory payment and credit criteria.
- 4) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinguent at the time of the recalculation.

5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion. Company may require a new or additional deposit from Customer.
PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013 Date Effective: January 1, 2013 Issued By: Lognie E. Bellar, Vice President, State Regulation and Rates, Louisville, Review R

1/1/2013

Issued by Authority of an Order of the KPSC in Case No. 2012-60222 dated December 20, 2012

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KENTUCKY PUBLIC

JEFF R. DEROUEN EXECUTIVE DIRECTOR

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	TERMS AND CONDITIONS DEPOSITS		
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GENE			
	Company may require a cash deposit or other guaranty from customers to security bills in accordance with 807 KAR 5:006, Section 7 except for customers qualifying reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection pursuant to 807 KAR 5:006, Section	ng for service ction.	
2)	criteria. Satisfactory credit for customers will be determined by utilizing indep sources (primarily utilized with new customers having no prior history with Comp as historic and ongoing payment and credit history with Company.	endent credit bany), as well	
•	record financial information, financial scoring and modeling services, an provided by independent credit/financial watch services.	d information	
	b) Satisfactory payment criteria with Company may be established by parendered, having no disconnections for nonpayment, having no late notice defaulted credit arrangements, having no returned payments, having no m or theft of service	es, having no	
3)	Company may offer residential or general service customers the option of paper portion of their deposits in installments over a period not to exceed the first for billing periods. Service may be refused or discontinued for failure to pay and/or requested deposit.	ur (4) normal	
4)	Interest on deposits will be calculated at the rate prescribed by law, from the dat and will be paid annually either by refund or credit to Customer's bills, except t	hat no refund	
	or credit will be made if Customer's bill is delinquent on the anniversary date of t interest is paid or credited to Customer's bill prior to twelve (12) months from deposit, the payment or credit will be on a prorated basis. Upon termination of deposit, any principal amounts, and interest earned and owing will be credited to	n the date of of service, the	
	with any remainder refunded to Customer.	CANCE	LL
RESID	ENTIAL	JAN 0 1	20
1)	Residential customers are those customers served under Residential Service, S The deposit for a residential customer is in the amount of \$135.00, which is	calculated OFE CON	
	accordance with 807 KAR5:006, Section 7(1)(b). For combination gas customers, the total deposit will be \$250.00.	SUICERE DUS	
3)	Company shall retain Customer's deposit for a period not to exceed twelve	(12) months,	
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.,	Customer's request, and based on Customer's actual usage. If the deposit on a	ccount differs	
	from the recalculated amount by more than \$10.00, Company may collect any u and shall refund any overpayment by check or credit to Customer's bill. No	refund will be	
	made if Customer's bill is delinquent at the time of the recalculation.		
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	require a new or additional deposit from Customer.	UCKY CE COMMISSION	
	EXECUTIV	E DIRECTOR	Ĺ_
	TARIFF	BRANCH	
e of Iss	sue: August 6, 2010 stive: August 1, 2010	Kirtley	. r
ued By	: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville,	CTIVE Kentucky 2010	
	PURSUANT TO 807 K	AR 5:011 SECTION 9 (1)	

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TERMS AND CONDITIONS

Deposits

GENERAL SERVICE

- General service customers are those customers served under General Service, Sheet No. 10.
- 2) The deposit for a general service customer is in the amount of \$220.00, which is calculated in accordance with 807 KAR5:006, Section 7(1)(b). The deposit for a General Service customer may be waived when the General Service delivery is to a detached building used in conjunction with a Residential Service and the General Service energy usage is no more than 300 kWh per month.
- 2) Company shall retain Customer's deposit as long as Customer remains on service.
- 3) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten percent (10%), Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 4) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

OTHER SERVICE

- The deposit for all other customers, those not classified herein as residential or general service, shall not exceed 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly in accordance with 807 KAR5:006, Section 7(1)(a).
- 2) For customers not meeting the parameters of GENERAL SERVICE ¶ 2, above, Company may retain Customer's deposit as long as Customer remains on service.
- 3) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten percent (10%), Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
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	CANCELLED
	JAN 0 4 2013
	KENTUCKY PUBLIC SERVICE COMMISSION
	KENTUCK Y PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: January 1, 2013	Bunt Kirtley
Issued By: Lognie E. Bellar, Vice President, State	e Regulation and Rates, Louisville, Rentucky
Hun EBellen	1/1/201:3 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Issued by Authority of an Order of the KPSC in C	ase No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, Original Sheet No. 102.1

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TERMS AND CONDITIONS Deposits

GENERAL SERVICE

- 1) General service customers are those customers served under General Service, Sheet No. 10.
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	CANCELLED JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION
	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
Date of Issue: August 6, 2010 Date Effective: August 1, 2010	Bunt Kirtley
Issued By: Lonnie E. Bellar, Vice President, State Reg	ulation and Rates, Louisville, Kentucky 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, Original Sheet No. 103

TERMS AND CONDITIONS

Budget Payment Plan

Company's Budget Payment Plan is available to any residential customer or general service customer. Under this plan, a customer may elect to pay, each billing period, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time.

The budgeted amount will be determined by Company, and will be based on one-twelfth of Customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during Customer's budget year. If actual usage indicates Customer's account will not be current with the final payment in Customer's budget year, Customer will be required to pay their Budget Payment Plan account to \$0 prior to the beginning of Customer's next budget year.

If Customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the right to remove Customer from the plan, restore the Customer to regular billing and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the plan for twelve (12) months.

Failure to receive a bill in no way exempts Customer from the provisions of these terms and conditions.

CANCELLED JAN 0 4 2013 KENTUCKY PUBLIC SERVICE COMMISSION

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: January 7, 2013 Date Effective: August 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulat	Bunt Kirtley
issued by: Lonnie E. Bellar, Vice President, State Regulat	1/1/2013
Man Delle	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 8, Original Sheet No. 103

TERMS AND CONDITIONS Budget Payment Plan

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Failure to receive a bill in no way exempts Customer from the provisions of these terms and conditions.

CANCELLED JAN 0 1 201 **KENTUCKY PUB** -IC SION SERVICE COMMIS

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	KENTUCKY PUBLIC SERVICE COMMISSION	
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	TARIFF BRANCH	

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010 Date Effective: August 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 8/1/2010

P.S.C. Electric No. 9, Original Sheet No. 104 **TERMS AND CONDITIONS Bill Format** DUE DATE Pay This Amount per Service 1-600-331-7370 94-F, 7 a.m. to 7 p.m. ET) Т 1-800-331-7370; press 1-2-3 (24 hours a day; \$2.95 free) Open Mon-Fri 8 a.m. to 5 p.m. ET <u>yowy ke-ku.com</u> (24 hours a day) e Pa 05/03/13 \$75.20 Center ACCOUNT INFORMATION 3000-1111-2222 Account Number: Late Payment Fees will be applied to current charges if the ourrent amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have you account number available when calling to discuss your account. Account Name: JOHN DOE Service Address: 1234 Main St LOUISVILLE KY Next Read Will Occur: 05/07/13 - 05/09/13 04/11/13 (Meter Read Portion 07) Date Bill Malled: This Year Last Year Averages for Billing Period Average Temperature 63* 54" Number of Days Blied 32 29 19.60 Electric/kwh per day 24.3 BILLING SUMMARY Previous Balance 136.15 Payment(s) Received 3/10 ~ 4/11 136.16 0.00 Balance as of 4/11 Current Electric Charges 75.2D Current Charges as of 4/11 75.20 Total Amount Due 75.20 ELECTRIC CHARGES 総合 Rats Type: Realdential Electric Service Basic Service Charge Energy Charge (\$0.07439 x 775 kmh) Electric DSM (\$0.00257 x 775 kmh) Electric Fuel Adjustment (\$0.00472 x 778 kmh) Meter Reading Information Meter # 70000 10.75 57.88 Actual Reading on 4/10/13 Previous Reading on 3/3/13 13124 2.23 g on 3/9/13 12346 Current kwin Lisage Environmental Surcharge (0.560% x \$74.53) Home Energy Assistance Fund Charge Total Electric Charges 6 42 Meter Multiplie 778 Metered lowh Usage 0.25 175 20 Please see reverse side for additional charges. Customer Service 1-800-331-7370 PLEASE RETURN THIS PORTION WITH YOUR PAYMENT Pay This Pay This Amou Due Date er Due Dal mt M 100 67 nl 3000-1111-2222 5/3/13 \$75.20 \$77.46 \$ \$ Check here if plan(s) requested on back of stub CANCELLED OFFICE USE ONLY: MRU0781170, G000000 P23.07 #13180BDB2 44 JOHN DOE PF:Yest JAN 0 4 2013 LOUISVILLE KY 40028-1746 KENTUCKY PUBLIC SERVICE COMMISSIC Rei 1111+ PO BOX SOUTHER LOUISVILLE, KY 40290-1950 Bervice Address: 1234 Main St KENTUCKY азволововововововотся зеловово телеровово в страниции JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Date of Issue: January 7, 2013 Sumt Jullet Date Effective: January 1, 2013 Issued By: Longie E. Bellar, Vice President, State Regulation and Rates, Louisville, Rentucky 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1).

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, First Revision of Original Sheet No. 104 Canceling P.S.C. Electric No. 8, Original Sheet No. 104 **TERMS AND CONDITIONS Bill Format** T DUE DATE Pay This Amount 1-500-331-7378 (M+F, 7 a.m. to 7 p.cn. E7) 1-600-331-7378; press 1-2-2-3 (24 hours a cay; \$2.55 fee) Customer Service: Telephone Pavenents 11/28/11 \$28.53 Open Mon-Friß aun to 5 p.m. El www.ine-tu.com (24 hours a day) t-in Center: ACCOUNT INFORMATION Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have you account number available when calling to the second second number available when calling to the second s Account Number: 3000-1111-2222 Account Name: JOHN DOE 1234 Main St LOUISVILLE KY Service Address: Next Read Will Occur. 12/12/11 - 12/14/11 discuss your account. Date BUI Malled: 11/16/11 (Meter Read Portion 10) Averages for Billing Period Average Temperature Last Year 58° This Year 53* Number of Days Billed 28 D 0.00 Electric/losts per day 9.1 Gasleef per day 1.4 0.00 BILLING SUMMARY Previous Batance 23.07 Payment(s) Received 10/15-11/15 -23.07 Balance as of 11/15 Current Electric Charges 0.00 28.53 Current Charges as of 11/15 28.53 Total Amount Due 28.53 ELECTRIC CHARGES Rate Type: Residential Electric Service Basic Service Charge Energy Charge (\$0.07225 x 255.00 kwh) Meter Reading Information Meter# 70000 8.50 Actual Reading on 11/11/11 Previous Reading on 10/14/11 18.47 257 2 Other Charges For Above Raiss Electric Foel Adjustment (\$0.00307 x 255 kwh) Electric DSM (\$0.00244 x 255.00 kwh) Environmental Surcharge (0.2106 x \$263.22) Home Energy Assistance Fund Charge 255 0.76 Current kwb Usage 0.62 Meler Multipler Metered kwh Usage 255 0.15 Total El otrio Charges 1214.5 Please see reverse side for additional charges. Customer Service 1-800-331-7370 PLEASE RETURN THIS PORTION WITH YOUR PAYMENT Pay T Pay This Amount ET. ter H php Due Date cont Humber the Atter Doe Date Enclosed 1 3000-1111-2222 11/28/11 \$28.53 \$29.96 \$ \$ Check here if plan(s) requested on back of stub OFFICE USE ONLY: NEU1081170 G003000 P23.07 \$131900082 45 CANCELLED PFT CB:P JOHN DOE 1234 MAIN ST LOUISVILLE NY 40028-9745 JAN 0 1 20 DOHRBONA (D) PO BOX 9001960 LOUISVILLE, KY 40290-1960 **KENTUCKY PUE SLIC** SERVICE COMM SION Service Address: 1234 Main St PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt 7 Sister Date of Issue: December 22, 2011 Date Effective: December 22, 2011 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 12/22/2011 Hom EBelle PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. Electric No. 9, Original Sheet No. 104.1

TERMS AND CONDITIONS

Bill Format

	pe to be Assessed After Due Date \$2.26	
	ental Surcharge: A monthly charge of credit passed on to customers to pay for the cost of pollution-control equ meet government-mandated air emission reduction requirements.	ápment:
	IMPORTANT INFORMATION	Harris and the second second
production electricity	r to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the of approximately 1,556 pounds of CO2 (carbon). A typical residential oustomer uses 1,000 kilowatt hours of ser month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at <u>www.kge.ku.com for</u> er tips designed to help you better manage and lessen the environmental impact of your engery usage.	
For a copy	of your rate schedule, visit www.loe-ku.com or call our Customer Service Department.	
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New	arolment only - Please check box(es) below and <u>on mont of stub.</u>	
Newe	aroliment only - Please check box(es) below and <u>on mont of stub.</u> Budget Plan	
		· · ·
	Budget Plan	CANCELLE
	Budget Plan I would like to enroll in Demand Conservation Auto Pay (voided check must be provided). Please note that any past due balance on your LG&E	
	Budget Plan I would like to enroll in Demand Conservation Auto Pay (voided check must be provided). Please note mut any past are balance on your LG&F account will be debited from your bank account immediately upon enrollment in the Auto Pay program. To avoid underhold debits in your bank account jumediately upon enrollment in the Auto Pay program. To avoid underhold debits in your bank account, please make sure your LG&F account below enrolling in Auto Pay. Please debutor my Auto Pay Payment from my Checking Accounts.	CANCELLE JAN 0 4 201
	Budget Plan I would like to enroll in Demand Conservation Auto Pay (voided check must be provided). Press note that any past due belance on your LG&E account will be debided from your bank account immediately upon enrollment in the Auto Pay program. To avoid undersided dods to your bank account, please make sure your LG&E account behave is carrent before enrolling in Auto Pay. Please didduor my Auto Pay Payment from my Checking Account. I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization	JAN 0 4 201 KENTUCKY PUB
	Budget Plan I would like to enroll in Demand Conservation Auto Pay (voided check must be provided). Please note mut any past are balance on your LG&F account will be debited from your bank account immediately upon enrollment in the Auto Pay program. To avoid underhold debits in your bank account, please make sure your LG&F account balance is coment before enrolling in Auto Pay. Please debutor my Auto Pay Payment from my Checking Accounts.	JAN 0 4 201
	Budget Plan I would like to enroll in Demand Conservation Auto Pay (voided check must be provided), Pierse note that any past due behave on your LG&E account will be debited from your bank account immediately upon enrollment in the Auto Pay program. To avoid underded debit to your bank account, please make sure your LG&E account behave is corrent before enrolling in Auto Pay. Please deduct my Auto Pay Payment from my Checking Account. I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.	JAN 0 4 201 KENTUCKY PUB
	Budget Plan I would like to enroll in Demand Conservation Auto Pay (voided check must be provided). Pierse note that any past due behance on your LG&E account will be debited from your bank account immediately upon enrollment in the Auto Pay program. To avoid understand debits in your bank account immediately upon enrollment in the Auto Pay program. To avoid understand debits in your bank account, please make sure your LG&E account behance is coment before enrolling in Auto Pay. Please deducer my Auto Pay Payment from my Checking Accounts. I hereby authorize LG&E to debit my bank accounts, and will remain in effect until revoked by me or LG&E. Signature: Date:	JAN 0 4 201 KENTUCKY PUE SERVICE COMMIS
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Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20

P.S.C. Electric No. 8, First Revision of Original Sheet No. 104.1 Canceling P.S.C. Electric No. 8, Original Sheet No. 104.1

Bill Format	
Account Numb	er3000-1111-2222 Page 2
BILLING INFORMATION	
Late Charge to be Assessed 3 days After Due Date \$1.42	
Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet povernment-mandated air emission reduction requirements.	
IMPORTANT INFORMATION	
The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in th production of approximately 510 pounds of CO2 (carbon). A typical residential customer uses 1,000 kidowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at <u>www.lge-ku.com</u> Smart Saver tips designed to help you better manage and lessen the environmental impact of your engery usage.	
For a copy of your rate schedule, visit <u>www.loe-ku.com</u> or call our Customer Service Department.	
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New enrolment only - Please check box(88) below and <u>on front of alub.</u>	
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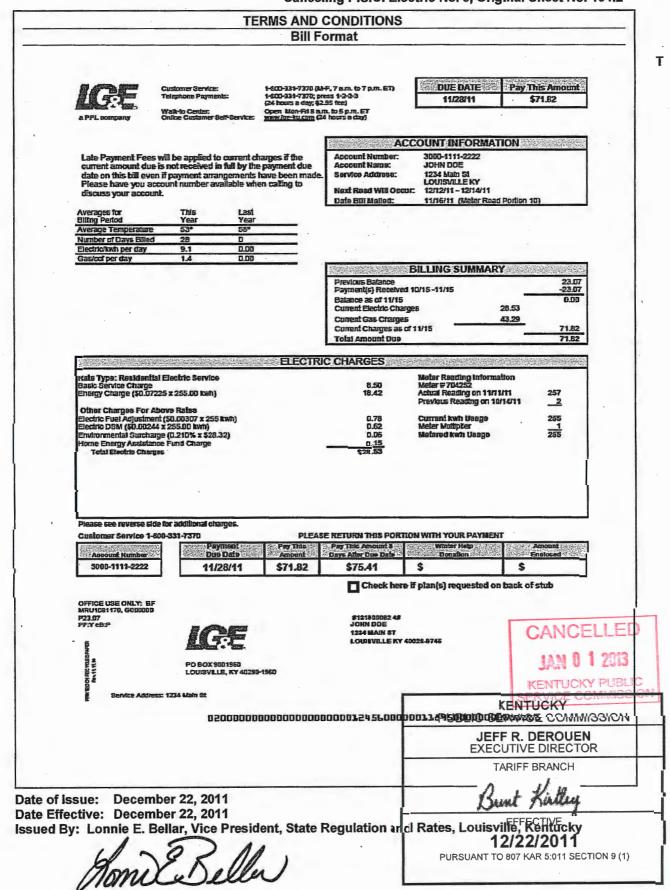
P.S.C. Electric No. 9, Original Sheet No. 104.2

TERMS AND CONDITIONS

Bill Format

	Sephone Payments: 1-800-331			05/03/13	\$13	31.50
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P.S.C. Electric No. 8, First Revision of Original Sheet No. 104.2 Canceling P.S.C. Electric No. 8, Original Sheet No. 104.2





TERMS AND CONDITIONS

Bill Format

Rate Type- R		GAS CHARGES		
	eeldential Gae Service	A REAL PROPERTY OF A REAL PROPER	Nieber Reading In	ormation
Basic Service		13.50	Meter# 45678	
	on Charge (\$0.25419 x 35 ccf)	9.25	Actual Reading on 4/10/13	1922
	component (\$0.42501 x 35 ccf)	14.88	Previous Reading on 3/9/13	1887
	nalization Adjustment (\$0.26419 x 58.850 ccf)	15.55	Current ccf Usage	35
	.01709 x 35.00 ccl)	0.60	Meter Multiplier Metered ccf Usage	35
Gas Line Trac Home Energy	Assistance Fund Charge	0.25	watered cor orage	
Total Gas C	-	\$56.30		
VI. AND A DAMAGE	BIL	LINGINFORMATI	ON	
-	to be Assessed After Due Date	\$3.95		
	ntal Suncharge: A monthly charge or credit pa neet government-mandated air emission reduc		pay for the cost of pollution-control	equipment
	to save. It's in your hands. The amount of e	RTANT INFORMA		
production o	of save. it's in your hands. The amount of of approximately 1,556 pounds of CO2 (carbon ar month, which would result in the production (A typical residential cr 	istomeruses 1,000 kilowatt hours of	
	r tips designed to help you better manage, and			
For a copy o	of your rate schedule, visit <u>www.lge-ku.com</u> or	call our Customer Servic	e Department.	
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P.S.C. Electric No. 8, First Revision of Original Sheet No. 104.3 Canceling P.S.C. Electric No. 8, Original Sheet No. 104.3

		Bill Format		
			Account Number 3	00-1111-2222 Page 2
		GAS CHARGES		
Rate Type Basic Sento	: Recidential Gas Service	12.50	Meter Reading Information Meter#499779	
Gas Distribu	tion Charge (58.22395 x 41 ccl)	9.1B	Actual Reading on 11/11/11	6057
	Component (\$0.51602 x 41 ccl) simalization Adjustment (\$0.22396 x 2.081 - ccl)	21.15	Previous Reading on 10/14/11 Current CCT Usaga	6016
			Meter Multiplier	- 1
	arges For Above Rates (D.0.1887 x 41.00 ccl)	0.77	Melered ccf Usage	41
Home Energy Total Gas	yy Assistance Fund Charge	0.15		
Termineter	and a second	LINGINFORMAT	TION	
Late Charg	e to be Assessed 3 days After Due Date	\$3.58		
Environm	ental Surcharge: A montily charge or credit pass needed to meet government-mandated air emiss	sed on to customers to ion reduction requirem	pay for the cost of pollution-control ents.	
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P.S.C. Electric No. 9, Original Sheet No. 105

TERMS AND CONDITIONS

Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, Company shall have the right to refuse or discontinue service to an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least ten (10) days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given fifteen (15) days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and ELLED regulations applying to such service.
 IAN 0.4 2013
- F. When directed to do so by governmental authority.
- G. Service will not be supplied to any premises if the applicant or customer is indebted to Company COMMISSION for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if the applicant or customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred final bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due being must be paid prior to reconnect. Company shall have the right to transfer Final Bills between certain solon and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications. EXECUTIVE DIRECTOR

TARIFF BRANCH

KENTUCKY PUBLIC

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Date Effective: August 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville

Date of Issue: January 7, 2013

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Ke	accordance with and subject to the rules and regulations of th ntucky, Company shall have the right to refuse or discontinue se der the following conditions:	
A.	When Company's or Commission's rules and regulations have r service may be discontinued or refused only after Company induce Customer to comply with its rules and then only after C ten (10) days written notice of such intention, mailed to his last k	has made a reasonable effort to Customer has been given at least
В.	When a dangerous condition is found to exist on the customer's case service will be discontinued without notice or refused, as notify the customer or applicant immediately of the reason for the corrective action to be taken before service can be restored	the case might be. Company will the discontinuance or refusal and
C.	When a customer or applicant refuses or neglects to pro- easements to and on his premises for the purposes of insta maintenance, or removal of Company's property. Customer written notice of Company's intention to discontinue or refuse se	allation, operation, meter reading, shall be given fifteen (15) days
D.	When Applicant is indebted to Company for service furnished until indebtedness is paid.	. Company may refuse to serve
E.	When customer or applicant does not comply with state, mu regulations applying to such service.	Inicipal or other codes, rules and CEL
F.	When directed to do so by governmental authority.	KENTUCKY P SERVICE COM
G.	Service will not be supplied to any premises if the applicant or for service previously supplied at the same or any other indebtedness shall have been made. Service will not be of applicant or customer is indebted to Company for service premises in accordance with 807 KAR 5:006, Section 14(1)(f rendered Final Bills may be transferred to any account for which and may be included on initial or subsequent bills for the accound Such transferred Final Bills, if unpaid, will be a part of the part which they are transferred. When there is no lapse in service, subject to Company's collections and disconnect procedures in Section 14(1)(f). Final Bills transferred following a lapse i disconnection unless: (1) such service was provided purs submitted by Customer, (2) Customer and Company have enter which allows for such a disconnection; or (3) the current accound service supplied at that point of delivery, at which time, all unpart paid prior to reconnect. Company shall have the right to transf and commercial with residential characteristics (e.g., service service service) and apartment building) revenue classifications.	customer is indebted to Company premises until payment of such continued to any premises if the previously supplied at the same f). Unpaid balances of previously ch the customer has responsibility nt to which the transfer was made. ast due balance of the account to , such transferred final bills will be a accordance with 807 KAR 5:006, in service will not be subject to suant to a fraudulent application to a contractual agreement at is subsequently disconnected for aid and past due balances must be sfer Final Bills between residential
	f Issue: August 6, 2010 ffective: August 1, 2010 I By: Longie E. Bellar, Vice President, State Regulation and	Bunt Kirtley

P.S.C. Electric No. 9, Original Sheet No. 105.1

TERMS AND CONDITIONS

Discontinuance of Service

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

- H. For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of Customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or 0 4 2013 remedies available to Company.

Company may defer written notice based on Customer's payment history provided Company COMMISSION continues to provide the required ten (10) days written notice prior to discontinuance of service.

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	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Date of Issue: January 7, 2013	Bunt Kutley
Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulatio	n and Rates, Louisville, Kentucky 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
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P.S.C. Electric No. 8, Original Sheet No. 105.1

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of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infimity on the affected premises, in which case discontinuance will aggravate an existing illness or infimity on the affected premises, in which case discontinuance. Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service for unauthorized use or has obtained service. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service. Company shall not be required to restore service until Customer has complied with the Public Service Commission of Kentucky. Company's right of service illegal use or thert of service. Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company has been or endued of the service is available to Company and regulations to customer's payment history provided Company and enduted to any other legal remedies writch and the cost to Company has been reimbursed for the estimated amount of the service prior to discontinuance of service. Vhen service has been discontinued for any of the above reasons, Company shall not be provided the required the (10) days written notice prior to discontinuan	Service will not be supplied or continued to any premises if the applicant is merely acting as an agent of a person or Company for service previously supplied at the same or o indebtedness shall have been made. Service will not be partnership or corporation whose general partner or con former customer who is indebted to Company for service	f at the time of application former customer who is in other premises until payme e supplied where the app introlling stockholder is a ce previously supplied at	ndebted to ent of such plicant is a present or
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	of Issue: August 6, 2010		
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	Effective: February 6, 2009	and Rates, Louisville, K	Hijcky

TERMS AND CONDITIONS

Line Extension Plan

A. AVAILABILITY

In all territory served by where Company does not have existing facilities to meet Customer's electric service needs.

B. DEFINITIONS

- 1) "Company" shall mean Louisville Gas and Electric Company.
- 2) "Customer" shall mean the applicant for service. When more than one electric service is requested by an applicant on the same extension, such request shall be considered one customer under this plan when the additional service request(s) is only for incidental or minor convenience loads or when the applicant for service is the developer of a subdivision.
- 3) "Line Extension" shall mean the single phase facilities required to serve Customer by the shortest route most convenient to Company from the nearest existing adequate Company facilities to Customer's delivery point, approved by Company, and excluding transformers, service drop, and meters, if required and normally provided to like customers.
- 4) "Permanent Service" shall mean service contracted for under the terms of the applicable rate schedule but not less than one year and where the intended use is not seasonal, intermittent, or speculative in nature.
- 5) "Commission" shall mean the Public Service Commission of Kentucky.

C. GENERAL

- 1) All extensions of service will be made through the use of overhead facilities except as provided in these rules.
- Customer requesting service which requires an extension(s) shall furnish to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property to be served.
- 3) Customer requesting extension of service into a subdivision, subject to the jurisdiction of a public commission, board, committee, or other agency with authority to zone or otherwise regulate land use in the area and require a plat (or Plan) of the subdivision, Customer shall furnish, at no cost, Company with the plat (or plan) showing street and lot locations with utility easement and required restrictions. Plats (or plans) supplied shall have received final approval of the regulating body and recorded in the office of the appropriate County Count Clerk when required. Should no regulating body exist for the area into which service is to be extended, Customer shall furnish Company the required easement.
- 4) The title to all extensions, rights-of way, permits, and easements shall be and emain with 0 4 2013 Company.
- 5) Where Company is required or elects to construct an additional extension or lateral to serve CKY PUBLIC Customer or another customer, Company reserves the right to connect to any extension COMMISSION constructed under this plan and Customer shall grant to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property for the additional extension or lateral.
- 6) Customer must agree in writing to take service when the extension is completed and have his building or other permanent facility wired and ready for completing SERVICE COMMISSION
- 7) Nothing herein shall be construed as preventing Company from Emaking Detection in extensions under more favorable terms than herein prescribed provided the potential evenue is of such amount and permanency as to warrant such terms and render economically

Date of Issue: January 7, 2013 Date Effective: August 1, 2010 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 1/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S. C. Electric No. 8, Original Sheet No. 106

	TERMS AND CONDITIO	
A.	AVAILABILITY	
	In all territory served by where Company does not have	existing facilities to meet Customer's
	electric service needs.	
-	DEFINITIONS	
5.	DEFINITIONS 1) "Company" shall mean Louisville Gas and Electric Com	nenv
	 "Customer" shall mean the applicant for service. When the applicant for service. 	
	requested by an applicant on the same extension, s	such request shall be considered one
	customer under this plan when the additional service re	
	convenience loads or when the applicant for service is t	the developer of a subdivision.
	3) "Line Extension" shall mean the single phase facilitie	es required to serve Customer by the
	shortest route most convenient to Company from the	
	facilities to Customer's delivery point, approved by C	company, and excluding transformers,
	service drop, and meters, if required and normally provide"Permanent Service" shall mean service contracted for	under the terms of the applicable rate
	4) Permanent Service shall mean service contracted for schedule but not less than one year and where the inter-	
	or speculative in nature.	
	5) "Commission" shall mean the Public Service Commissi	on of Kentucky.
~	CENEDAL	
.	GENERAL 1) All extensions of service will be made through the	use of overhead facilities excent as
	provided in these rules.	ase of overhead labilities except as
	 Customer requesting service which requires an extension 	sion(s) shall fumish to Company, at no
	cost, properly executed easement(s) for right-of-wa	y across Customer's property to be
	served.	
	 Customer requesting extension of service into a subcomposition of service into a subcomposition. 	division, subject to the junsdiction of a
	public commission, board, committee, or other agence regulate land use in the area and require a plat (or Pl	lan) of the subdivision. Customer shall
	furnish, at no cost, Company with the plat (or plan) sho	owing street and lot locations with utility
	easement and required restrictions. Plats (or plan	s) supplied shall have received final
	approval of the regulating body and recorded in the	office of the appropriate County Court
	Clerk when required. Should no regulating body exist	
	extended, Customer shall furnish Company the require	
	4) The title to all extensions, rights-of way, permits, and	easements shall be and remain with U
	5) Where Company is required or elects to construct an	additional extension or lateral to KENTUCKY
	Customer or another customer, Company reserves	
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	6) Customer must agree in writing to take service when	the extension is completed and have
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	is of such amount and permanency as to warrant	such terms and frendeperconditionally
		EXECCTIVE DIRECTOR
		TARIFF BRANCH
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P.S.C. Electric No. 9, Original Sheet No. 106.1

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KENTUCKY PUBLIC

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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TERMS AND CONDITIONS

Line Extension Plan

C. GENERAL (continued)

feasible the capital expenditure involved and provided such extensions are made to other customers under similar conditions.

- 8) Company may require a non-refundable deposit in cases where Customer does not have a real need or in cases where the estimated revenue does not justify the investment.
- 9) The Company shall not be obligated to extend its lines in cases where such extensions, in the good judgment of Company, would be infeasible, impractical, or contrary to good engineering or operating practice, unless otherwise ordered by Commission.

D. NORMAL LINE EXTENSIONS

- In accordance with 807 KAR 5:041, Section 11(1), Company will provide, at no cost, a line extension of up to 1,000 feet to Customer requesting permanent service where the installed transformer capacity does not exceed 25kVA.
- 2) Where Customer requires poly-phase service or transformer capacity in excess of 25kVA and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in NORMAL LINE EXTENSIONS ¶ 1 above.

E. OTHER LINE EXTENSIONS

- In accordance with 807 KAR 5:041, Section 11(2), Company shall provide to Customer requesting permanent service a line extension in excess of 1,000 feet per customer but Company may require the total cost of the footage in excess of 1,000 feet per customer, based on the average cost per foot of the total extension, be deposited with Company by Customer.
- 2) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
- 3) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension less the length of the lateral or extension for each additional customer connected during that year by a lateral or extension to the original extension for which the deposit was made.
- No refund shall be made for additional customers connected to an extension or lateral from the original extension for which the deposit was made.
- 5) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten (10) year refund period ends.
- 6) Where Customer requires poly-phase service or transformer capacity above 25kVA per customer and Company provides such facilities, Company may require Customer to pay in ELLED advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in OTHER LINE EXTENSIONS ¶ 1 above.

F. OVERHEAD LINE EXTENSIONS FOR SUBDIVISIONS

- In accordance with 807 KAR 5:041, Section 11(3), Customer desiring service extended for MMISSION and through a subdivision may be required by Company to deposit the the total post of the extension.
- Each year for ten (10) years Company shall refund to Customer, the cost of 1000 feet of extension for each additional customer connected during that year weight the present of extension for which the deposit was made.

Date of Issue: January 7, 2013	Bunt Kirtle
Date Effective: January 1, 2013	EFFECTIVE
Issued By: Lopnie E. Bellar, Vice President, State Regulation a	nd Rates, Louisville, Kentu 1/1/2013

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, Original Sheet No. 106.1

		TERMS AND CONDITIONS	
		Line Extension Plan	
	GEN	NERAL (continued)	
		feasible the capital expenditure involved and provided such extensions are made to other	
		customers under similar conditions.	
	8)	Company may require a non-refundable deposit in cases where Customer does not have a	
	-	real need or in cases where the estimated revenue does not justify the investment.	
	9)	The Company shall not be obligated to extend its lines in cases where such extensions, in the	-
		good judgment of Company, would be unfeasible, impractical, or contrary to good engineering or operating practice, unless otherwise ordered by Commission.	T
-		RMAL LINE EXTENSIONS	
	1)	In accordance with 807 KAR 5:041, Section 11(1), Company will provide, at no cost, a line	
		extension of up to 1,000 feet to Customer requesting permanent service where the installed	
	21	transformer capacity does not exceed 25kVA. Where Customer requires poly-phase service or transformer capacity in excess of 25kVA	
	2)	and Company provides such facilities, Company may require Customer to pay, in advance,	
		a non-refundable amount for the additional cost to Company in providing facilities above	
		that required in NORMAL LINE EXTENSIONS ¶ 1 above.	Т
•		IER LINE EXTENSIONS In accordance with 807 KAR 5:041, Section 11(2), Company shall provide to Customer	
	1)	requesting permanent service a line extension in excess of 1,000 feet per customer but	
		Company may require the total cost of the footage in excess of 1,000 feet per customer,	1
		based on the average cost per foot of the total extension, be deposited with Company by	
		Customer.	
	2)	Each year for ten (10) years Company shall refund to Customer, who made the deposit for	
	,	excess footage, the cost of 1,000 feet of extension for each additional customer connected	
		during that year directly to the original extension for which the deposit was made.	2
	3)	Each year for ten (10) years Company shall refund to Customer, who made the deposit for	
		excess footage, the cost of 1,000 feet of extension less the length of the lateral or extension	
		for each additional customer connected during that year by a lateral or extension to the	
	1	original extension for which the deposit was made. No refund shall be made for additional customers connected to an extension or lateral from	
	-+)	the original extension for which the deposit was made.	
	5)	The total amount refunded shall not exceed the amount originally deposited nor shall any	
	•,	refund be made after the ten (10) year refund period ends.	
	6)	Where Customer requires poly-phase service or transformer capacity above 25kVA per	
		customer and Company provides such facilities, Company may require Customer to pay, in ELL	ED
		advance, a non-refundable amount for the additional cost to Company in providing facilities	1:2 -
		above that required in OTHER LINE EXTENSIONS ¶ 1 above.	BLIC
•		ERHEAD LINE EXTENSIONS FOR SUBDIVISIONS SERVICE COMM	
	1)	In accordance with 807 KAR 5:041, Section 11(3), Customer desiring service extended for	
		and through a subdivision may be required by Company to deposit the total cost of the	
	~	extension.	
	2)	Each year for ten (10) years Company shall refund to Customer, the cost of 4000 feet of extension for each additional customer connected during that year directly to the original	
		extension for which the deposit was made.	
	3)	The total amount refunded shall not exceed the amount originally Exercisited nor shall any	
	0)	refund be made after the ten-year refund period ends. TARIFF BRANCH	
_	£ 100	D + V: H.	
		ue: August 6, 2010 tive: August 1, 2010 Interventional Intervention	
d	Bv:	Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky	
	_ ,	8/1/2010	
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

P. S. C. Electric No. 9, Original Sheet No. 106.2

TERMS AND CONDITIONS

Line Extension Plan

 The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

G. MOBILE HOME LINE EXTENSIONS

- 1) Company will make line extensions for service to mobile homes in accordance with 807 KAR 5:041, Section 12, and Commission's Order, dated August 9, 1991, in Case No. 91-213,
- Company shall provide, at no cost, a line extension of up to 300 feet to Customer requesting permanent service for a mobile home.
- 3) Company shall provide to Customer requesting permanent service for a mobile home a line extension in excess of 300 feet and up to 1,000 feet but Company may require the total cost of the footage in excess of 300 feet, based on the average cost per foot of the total extension, be deposited with Company by Customer. Beyond 1,000 feet the policies set forth in OTHER LINE EXTENSIONS shall apply.
- 4) Each year for four (4) years Company shall refund to Customer equal amounts of the deposit for the extension from 300 feet to 1,000 feet.
- If service is disconnected for sixty (60) days, if the original mobile home is removed and not replaced by another mobile home or a permanent structure in sixty (60) days, the remainder of the deposit is forfeited.
- 6) No refund will be made except to the original customer.

H. UNDERGROUND LINE EXTENSIONS

General

- 1) Company will make underground line extensions for service to new residential customers and subdivisions in accordance with 807 KAR 5:041, Section 21.
- 2) In order that Company may make timely provision for materials, and supplies, Company may require Customer to execute a contract for an underground extension under these Terms and Conditions with Company at least six (6) months prior to the anticipated date service is needed and Company may require Customer to deposit with Company at least 10% of any amounts due under the contract at the time of execution. Customer shall deposit the balance of any amounts due under the contract with Company prior to ordering materials or commencement of actual construction by Company of facilities covered by the contract.
- 3) Customer shall give Company at least 120 days written notice prior to the anticipated date service is needed and Company will undertake to complete installation of its facilities at least thirty (30) days prior to that date. However, nothing herein shall be interpreted to require Company to extend service to portions of subdivisions not under active development.
- 4) At Company's discretion, Customer may perform a work contribution, to Company's specifications, including but not limited to conduit, setting pads, or any required trenching 04 2013 and backfilling, and Company shall credit amounts due from Customer for underground CKY PUBLIC service by Company's estimated cost for such work contribution.
- 5) Customer will provide, own, operate and maintain all electric facilities on his side of the point of delivery including the service and with the exception of Company SEMELACKY
- 6) The normal point of delivery shall be at a junction device at the dore to a provide t

Date of Issue: January 7, 2013 Date Effective: January 1, 2013 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisvi

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

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P. S. C. Electric No. 8, Original Sheet No. 106.2

	TERMS AND CONDITIONS Line Extension Plan	
	BILE HOME LINE EXTENSIONS	
0	Company will make line extensions for service to mobile homes in accordance with 807 KAR 5:041, Section 12, and Commission's Order, dated August 9, 1991, in Case No. 91-213,	
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-/	permanent service for a mobile home.	
3)	Company shall provide to Customer requesting permanent service for a mobile home a line	
-,	extension in excess of 300 feet and up to 1,000 feet but Company may require the total cost	
	of the footage in excess of 300 feet, based on the average cost per foot of the total extension,	
	be deposited with Company by Customer. Beyond 1,000 feet the policies set forth in OTHER	
	LINE EXTENSIONS shall apply.	
4)	Each year for four (4) years Company shall refund to Customer equal amounts of the deposit	
-	for the extension from 300 feet to 1,000 feet.	
5)	If service is disconnected for sixty (60) days, if the original mobile home is removed and not	
	replaced by another mobile home or a permanent structure in sixty (60) days, the remainder	
6)	of the deposit is forfeited. No refund will be made except to the original customer.	
0)	no relatid will be made except to the original customer.	
LINE	DEPODOLIND LINE EXTENSIONS	
	DERGROUND LINE EXTENSIONS	
	Company will make underground line extensions for service to new residential customers and	
• • •	subdivisions in accordance with 807 KAR 5:041, Section 21.	
2)	In order that Company may make timely provision for materials, and supplies, Company may	
	require Customer to execute a contract for an underground extension under these Terms and	
	Conditions with Company at least six (6) months prior to the anticipated date service is	
	needed and Company may require Customer to deposit with Company at least 10% of any	
	amounts due under the contract at the time of execution. Customer shall deposit the balance	
	of any amounts due under the contract with Company prior to ordering materials or	
~	commencement of actual construction by Company of facilities covered by the contract.	
3)	Customer shall give Company at least 120 days written notice prior to the anticipated date	
	service is needed and Company will undertake to complete installation of its facilities at least	
	thirty (30) days prior to that date. However, nothing herein shall be interpreted to require Company to extend service to portions of subdivisions not under active development.	
4)	At Company's discretion, Customer may perform a work contribution, to Company's	
7)	specifications, including but not limited to conduit, setting pads, or any required trenching	
	and backfilling, and Company shall credit amounts due from Customer for underground NCEL	IF
	service by Company's estimated cost for such work contribution.	a bea bea
5)	Customer will provide, own, operate and maintain all electric facilities on his side of the 1	2013
	point of delivery including the service and with the exception of Company's meter.	
6)	The normal point of delivery shall be at a junction device at the comer of the lot nearest CE COM	MISS
	Company's facilities. Customer shall bring Customer's service line to a point within 1 172 teet	
	of the junction device with a sufficient length of service conductor left coiled above grade for	
-	completion of installation and connection by Company.	
7)	In consideration of Customer's underground service, Company shall credit any amounts due	1
	under the contract for each service at the rate of \$50.00 or Company's average estimated installed cost for an overhead service whichever is greater.	
8)	Unit charges, where specified herein, are determined from Company's Standard of	
0)	Company's average unit cost of such construction and the estimated cost differential between	
	underground and overhead distribution systems in representative residentians under the systems in representative residentians.	
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	ue: August 6, 2010 Bunt Kirtley	
	tive: February 6, 2009 Lonpie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky	
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	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

TERMS AND CONDITIONS

Line Extension Plan

H. UNDERGROUND EXTENSIONS

General (continued)

- 7) In consideration of Customer's underground service, Company shall credit any amounts due under the contract for each service at the rate of \$50.00 or Company's average estimated installed cost for an overhead service whichever is greater.
- 8) Unit charges, where specified herein, are determined from Company's estimate of Company's average unit cost of such construction and the estimated cost differential between underground and overhead distribution systems in representative residential subdivisions.
- 9) Three phase primary required to supply either individual loads or the local distribution system may be overhead unless Customer chooses underground construction and deposits with Company a non-refundable deposit for the cost differential.

Individual Premises

- 1) Within the City of Louisville underground district or in those cases where Company's engineering or operating convenience requires the construction of an underground extension to an individual premise, the excess of the cost of an underground extension over that of an overhead extension will be at no cost.
- 2) In cases other than those specified in 1) above, where Customer requests and Company agrees to supply underground service to an individual premise, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

Medium Density Subdivisions

- 1) A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$5.69 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate ANCEL cost of construction. Where Customer is required to deposit with the Company a nonrefundable advance in place of trenching and backfilling, advance will be determined by a JAN 0 4 2013 unit charge of \$17.81 per aggregate lot front-foot along all streets contiguous to the lots to. LUCKY PUBLIC OMMISSION be served through an underground extension.
- 4) Each year for ten (10) years Company shall refund to Customer an amount determined as follows:
 - a. Where customer is required to provide trenching and backfilling, and ba for each customer connected during that year. PUBLIC SERVICE COMMISSION
 - b. Where customer is required to provide a non refundable advance, but times the difference in the unit charge advance amount in 3) and the opposite the dependent charge advance in 2) for each customer connected during that year TARIFF BRANCH

Date of Issue: January 7, 2013	Bunt
Date Effective: January 1, 2013	FEE
Issued By: Lonnie E. Bellar, Vice President, State Regu	lation and Rates, Louisville,

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Issued by Authority of an Order of the KPSC in Case No. 2012-00222 dated December 20, 2012

P.S.C. Electric No. 8, Third Revision of Original Sheet No. 106.3 Canceling P.S.C. Electric No. 8, Second Revision of Original Sheet No. 106.3

		TERMS AND CONDITIONS
		Line Extension Plan
H.		ral (continued)
	m	aree phase primary required to supply either individual loads or the local distribution system ay be overhead unless Customer chooses underground construction and deposits with company a non-refundable deposit for the cost differential.
		dual Premises
	1)	Within the City of Louisville underground district or in those cases where Company's engineering or operating convenience requires the construction of an underground extension to an individual premise, the excess of the cost of an underground extension over that of an overhead extension will be at no cost.
	2)	In cases other than those specified in 1) above, where Customer requests and Company agrees to supply underground service to an individual premise, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the
		underground extension (including all associated facilities) over the cost of an overhead CEL extension of equivalent capacity.
		KENTHOR
		M Density Subdivisions A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.
	2)	Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$5.69 per aggregate lot front-foot along all streets contiguous to the lots to be
	3)	served through an underground extension. The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is
		required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non-refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$17,81 per aggregate lot front-foot along all streets contiguous to the lots to
	4)	be served through an underground extension. Each year for ten (10) years Company shall refund to Customer an amount determined as follows:
		a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year.b. Where customer is required to provide a non-refundable advance, 500 times the
		difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year.
	. 5)	in no case shall the refunds provided for herein exceed the amounts MENDSUCKNess any non-refundable charges applicable to the project nor shall any with case with a start with a start with the start wi
		year refund period ends. JEFF R. DEROUEN EXECUTIVE DIRECTOR
		TARIFF BRANCH
Effe	ective:	November 30, 2012 December 31, 2012 Bunt Kirtley
		nnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kenniveky
		HomeBelles 12/31/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
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P.S.C. Electric No. 9, First Revision of Original Sheet No. 106.4 Canceling P.S.C. Electric No.9, Original Sheet No. 106.4

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TERMS AND CONDITIONS

Line Extension Plan

H. UNDERGROUND EXTENSIONS

Individual Premises (continued)

2) In cases other than those specified in 1) above, where Customer requests and Company agrees to supply underground service to an individual premise, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

Medium Density Subdivisions

- A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$5.69 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non-refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$17.81 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- Each year for ten (10) years Company shall refund to Customer an amount determined as follows:
 - a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year.
 - b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year.
- 5) In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be ten-year refund period ends.
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High Density Subdivisions

 A high density residential subdivision is defined as building complexes consisting of two MMISSION or more buildings each not more than three stories above grade and each designed for five (5) or more family occupancy.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President State Regulation and Rates Louisville, Kentucky

PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00222 dated December 20, 2012

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TERMS AND CONDITIONS

Line Extension Plan

H. UNDERGROUND EXTENSIONS (continued)

5) In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

High Density Subdivisions

- 1) A high density residential subdivision is defined as building complexes consisting of two or more buildings each not more than three stories above grade and each designed for five (5) or more family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension.
 - i. Company shall refund to Customer any amounts due when permanent service is provided by Company to twenty (20%) percent of the family units in Customer's project.
 - ii. In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

Other Underground Subdivisions

In cases where a particular residential subdivision does not meet the conditions provided for above. Customer requests and Company agrees to supply underground service, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

I. SPECIAL CASES

- 1) Where Customer requests service that is seasonal, intermittent, speculative in nature, at voltages of 34.5kV or greater, or where the facilities requested by Customer do not meet the Terms and Conditions outlines in previous sections of LINE EXTENSION PLAN and the anticipated revenues do not justify the Company's installing facilities required to meet AN Customer's needs, Company may request that Customer deposit with Company a refundable amount to justify Company's investment.
- 2) Each year for ten (10) years, Company shall refund to Customer, an amount calculated by: KENTLIC a. Adding the sum of Customer's annual base rate monthly electric demand billing for that VICE COMM year to the sum of the annual base rate monthly electric demand billing of the monthly electric billing for that year of any customer(s), who connects directly to the provided for in this agreement and requiring no further investment by Contains Y

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

- b. times the refundable amount divided by the estimated total Bergyer Pase rate Methods ION demand billing required to justify the investment. JEFF R. DEROUEN
- 3) The total amount refunded shall not exceed the amount originally approximation of the second shall have a second shall be a second shal refund be made after the ten-year refund period ends.

Date of Issue: January 7, 2013 Date Effective: January 1, 2013 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 1/1/2013

Issued by Authority of an Order of the KPSC in Case No. 2012-buzzz dated December 20, 2012

P.S.C. Electric No. 8, Original Sheet No. 106.4

1.1	UNDERGROUND EXTENSIONS (continued)			
 High Density Subdivisions 1) A high density residential subdivision is defined as building complexes consisting of two or more buildings each not more than three stories above grade and each designed five (5) or more family occupancy. 2) Customer shall provide any required trenching and backfilling or at Company discretion be required to deposit with Company a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity. 				
	project. ii. In no case shall the refunds provided for h any non refundable charges applicable to after a ten-year refund period ends.	nerein exceed the amounts deposited less the project nor shall any refund be made		
c	Other Underground Subdivisions In cases where a particular residential subdivisio for above, Customer requests and Company Company may require Customer to pay, in adv	agrees to supply underground service,		
	additional cost of the underground extension (in cost of an overhead extension of equivalent capac	cluding all associated facilities) over the CANCEI		
S	PECIAL CASES	JAN 0 1		
	 Where Customer requests service that is season voltages of 34.5kV or greater, or where the facili the Terms and Conditions outlines in previous sec 	ties requested by Customer do not meet tions of LINE EXTENSION PLAN and the		
	anticipated revenues do not justify the Compar Customer's needs, Company may request the refundable amount to justify Company's investment	at Customer deposit with Company a		
2	I to Customer, an amount calculated by: ate monthly electric demand billing for that thly electric demand billing of the monthly (s), who connects directly to the facilities			
 provided for in this agreement and requiring no further investment by Company times the refundable amount divided by the estimated total ten-year base rate electric demand billing required to justify the investment. 				
3	3) The total amount refunded shall not exceed the refund be made after the ten-year refund period en			
1		JEFF R. DEROUEN EXECUTIVE DIRECTOR		
		A. + L. H.		
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ed B	By: Lonnie E. Bellar, Vice President, State Regulat	tion and Rates, Louisville, Kentucky 8/1/2010		

P.S.C. Electric No. 9, Original Sheet No. 107

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

PURPOSE

To provide procedures for reducing the consumption of electric energy on the Louisville Gas and Electric Company ("Company") system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtailment and Service Restoration Procedures, Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of Company's electric system or interconnected electric network or to restore service following an outage. Such actions will be taken giving priority to maintaining service to Company's retail and full requirements customers relative to other sales whenever feasible and as allowed by law.

ENERGY CURTAILMENT PROCEDURE

PRIORITY LEVELS

For the purpose of these procedures, the following Priority Levels have been established:

- I. Essential Health and Safety Uses -- to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use
 - A. "Hospitals", which shall be limited to institutions providing medical care to patients.
 - B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
 - C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
 - D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
 - E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.
 - F. "Water and Sewage Services", which shall be limited to essential uses required for the AN 0 4 20 supply of water to a community, flood pumping and sewage disposal.

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G. "Transportation and Defense-related Services", which shall be limited to essential Sizes'ICE COMMISSION required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and control and navigation of air, rail and mass transit and local emergency services. These uses shall include psential street chigtway and on signal-lighting services.

EXECUTIVE DIRECTOR

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 7, 2013 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky 1/1/2013

P.S.C. Electric No. 8, Original Sheet No. 107

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TERMS AND CONDITIONS Energy Curtailment and Service Restoration Procedures

PURPOSE

To provide procedures for reducing the consumption of electric energy on the Louisville Gas and Electric Company ("Company") system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtailment and Service Restoration Procedures, Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of Company's electric system or interconnected electric network or to restore service following an outage. Such actions will be taken giving priority to maintaining service to Company's retail and full requirements customers relative to other sales whenever feasible and as allowed by law.

ENERGY CURTAILMENT PROCEDURE

PRIORITY LEVELS

For the purpose of these procedures, the following Priority Levels have been established. VICE COMM SSION

1. Essential Health and Safety Uses -- to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use

A. "Hospitals", which shall be limited to institutions providing medical care to patients.

- B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
- D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.
- F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street, highway and signal-lighting services.

Date of Issue: August 6, 2010 Date Effective: February 6, 2009 Issued By: Longie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

JEFF R. DEROUEN EXECUTIVE DIRECTOR

Issued by Authority of an Order of the KPSC in Case No. 2009-00545 dated July 30, 2010

P.S.C. Electric No. 9, Original Sheet No. 107.1

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KENTUCKY PUBLIC SERVICE COMMISSION

1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

Although, when practical, these types of uses will be given special consideration when implementing the manual load-shedding provisions of this program, any customer may be affected by rotating or unplanned outages and should install emergency generation equipment if continuity of service is essential. Where the emergency is system-wide in nature, consideration will be given to the use of rotating outages as operationally practicable. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

Company maintains lists of customers with life support equipment and other critical needs for the purpose of curtailments and service restorations. Company, lacking knowledge of changes that may occur at any time in Customer's equipment, operation, and backup resources, does not assume the responsibility of identifying customers with priority needs. It shall, therefore, be Customer's responsibility to notify Company if Customer has critical needs.

- II. Critical Commercial and Industrial Uses -- Except as described in Section III below, these uses shall include commercial or industrial operations requiring regimented shutdowns to prevent conditions hazardous to the general population, and to energy utilities and their support facilities critical to the production, transportation, and distribution of service to the general population. Company shall maintain a list of such customers for the purpose of curtailments and service restoration.
- III. Residential Use -- The priority of residential use during certain weather conditions (for example severe winter weather) will receive precedence over critical commercial and industrial uses. The availability of Company service personnel and the circumstances associated with the outage will also be considered in the restoration of service.
- IV. Non-critical commercial and industrial uses.
- V. Nonessential Uses -- The following and similar types of uses of electric energy shall be considered nonessential for all customers:
 - A. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
 - B. General interior lighting levels greater than minimum functional levels.
 - C. Show-window and display lighting.
 - D. Parking-lot lighting above minimum functional levels.
 - E. Energy use to lower the temperature below 78 degrees during operation SERVICE COMMISSION and above 65 degrees during operation of heating equipment.
 - F. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use. TARIFE BRANCH

Date of Issue: January 7, 2013	Bunt Kirtley
Date Effective: August 1, 2010	
Issued By: Lonnie E. Bellar, Vice President, State Regulation a	nd Rates, Louisville, Kentucky

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P.S.C. Electric No. 8, Original Sheet No. 107.1

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TERMS AND CONDITIONS Energy Curtailment and Service Restoration Procedures

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- C. Show-window and display lighting.
- D. Parking-lot lighting above minimum functional levels.
- E. Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 degrees during operation of heating equipment. KENTUCKY
- F. Elevator and escalator use in excess of the minimum nedessary for non-peak hours of use. JEFF R. DEROUEN

Date of Issue: August 6, 2010 Date Effective: August 1, 2010 Issued By: Longie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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EXECUTIVE DIRECTOR

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P.S.C. Electric No. 9, Original Sheet No. 107.2

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1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

G. Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

Non-jurisdictional customers will be treated in a manner consistent with the curtailment procedures contained in the service agreement between the parties or the applicable tariff.

CURTAILMENT PROCEDURES

In the event Company's load exceeds internal generation, transmission, or distribution capacity, or other system disturbances exist, and internal efforts have failed to alleviate the problem, including emergency energy purchases, the following steps may be taken, individually or in combination, in the order necessary as time permits:

- Customers having their own internal generation capacity will be curtailed, and customers on curtailable contracts will be curtailed for the maximum hours and load allowable under their contract. Nothing in this procedure shall limit Company's rights under the Curtailable Service Rider tariff.
- 2. Power output will be maximized at Company's generating units.
- 3. Company use of energy at its generating stations will be reduced to a minimum.
- Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum.
- 5. The Kentucky Public Service Commission will be advised of the situation.
- An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.
- 7. Customers will be advised through the use of the news media and personal contact that load interruption is imminent.
- 8. Implement procedures for interruption of selected distribution circuits.

SERVICE RESTORATION PROCEDURES

Where practical, priority uses will be considered in restoring service and service will be restored in the order I through IV as defined under PRIOR TY LEVELS. However, Service and service will be the varieties of unpredictable circumstances which may exist or predictable circumstances circumstances with infrastructure needs with infrastructure needs with infrastructure needs circumstances contable circumst

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Issued By: Lonaie E. Bellar, Vice President, Sta	te Regulation and Rates, Louisville, Kentucky

Date of Issue: January 7, 2013 Date Effective: February 6, 2009

P.S.C. Electric No. 8, Original Sheet No. 107.2

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